#### **RESOLUTION NO. PB-2021-05**

# A RESOLUTION OF THE OPERATIONS BOARD OF DIRECTORS OF CENTRAL COAST COMMUNITY ENERGY ADOPTING THE COST-OF-SERVICE RATE DESIGN AND APPROVING PROPOSED 3-YEAR COST-OF-SERVICE BASED ELECTRIC GENERATION RATES FOR FORMAL ADOPTION IN THE FISCAL YEAR 2021-2022 BUDGET PROCESS TO BE IMPLEMENTED IN JANUARY 2021 FOR THE THREE-YEAR PERIOD STARTING JANUARY 1, 2022, AND ENDING DECEMBER 31, 2024

WHEREAS, Central Coast Community Energy ("CCCE") is a Joint Powers Authority established and operated pursuant to California Government Code section 6500 et seq. to study, promote, develop, conduct, operate, and manage energy programs in the California Central Coast region of Santa Cruz, Monterey, San Benito, Santa Barbara Counties, and certain cities within San Luis Obispo County; and

WHEREAS, CCCE is a community choice aggregator, as such term is defined in Section 331.1 of the Public Utilities Code of the State of California (the "Public Utilities Code"), that is a public agency, as such term is defined in the JPA Law, which has implemented a CCA program pursuant to Section 366.2 of the Public Utilities Code, and possesses the power to purchase and sell electric energy and enter related contracts for such purposes; and

**WHEREAS**, pursuant to sections 3.3.1 and 3.3.3 (f) of the Joint Powers Agreement, the Policy Board is responsible for setting electric generation rates; and

WHEREAS, at a duly noticed public meeting in December 2017, CCCE adopted Resolution No. 07-2017 approving a rate structure under which customers received an end of the year rebate equal to a Policy Board determined percentage discount from PG&E less Certain non-bypassable charges imposed by PG&E on departing loads; and

WHEREAS, in September 2019, the Policy Board directed CCCE staff to investigate the feasibility of transitioning, in 2020, to a cost-of-service rate structure tailored to the cost to serve CCCE's customers and their unique consumption patterns; and

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WHEREAS, in November 2019, CCCE engaged EES Consulting (EES) to conduct a cost-of-service analysis (COSA) and develop cost-based rates to be implemented in January 2021. EES conducted a detailed analysis and proposed recommendations regarding a cost-of-service proposal intended to be implemented in January 2021.; and

WHEREAS, at a duly noticed public meeting in December 2019, CCCE adopted Resolution 2019-PB-06 approving a rate structure that replaced the annual rebate to a monthly discount from PG&E rates less certain non-bypassable rates charged to departing loads; and

WHEREAS, at a duly noticed public meeting in June 2020, EES recommended delaying implementation of the cost-based rate proposal they had developed due to the COVID-19 pandemic and uncertainty of the Power Charge Indifference Adjustment. EES completed their analysis in October 2020; and

WHEREAS, in September 2020, NewGen Strategies & Solutions (NewGen) was engaged to complete a peer review of the EES recommendations. This peer review resulted in observations and recommendations that were organized into four topics (1) class cost allocation; (2) rate design, (3) competitiveness, and (4) Net Energy Metering. The peer review further recommended CCCE update its analysis and cost of service design to reflect CCCE's most recent financial projections and policy decisions. The peer review further recommended CCCE evaluate cost-based retail rates analyzing both costs and cost-competitiveness aspects of its proposed rate design; and

WHEREAS, in November 2020, CCCE expanded NewGen's engagement to develop an updated cost-of-service rate design for CCCE that incorporated NewGen's peer review recommendations and for NewGen to develop cost-based rate recommendations; and

WHEREAS, CCCE conducted a series of public workshops shown in the below summary chart where customers with email addresses or those who have signed up for general notices were directly invited to participate and specific notices were provided on CCCE's website. The meetings took place between February and June of 2021 wherein the draft cost-of-service rate design was presented to customers, community input and feedback was received on the draft cost-of-service rate structure; hundreds of customer questions were answered, and additional

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customer resources (such as frequently asked question fact sheets and a cost-ofservice web page) were developed for customers; and

Customer Engagement Workshop Summary					
Member Agency Staff	February 2, 2021				
NEM Customers	March 17, 2021				
Key Account Customers	March 24, 2021				
Commercial Customers	April 13, 2021				
Agricultural Customers	April 20, 2021				
Residential Customers	April 27, 2021				
Regional Community Based Organizations	April 28, 2021				
Member Agency Staff	April 29, 2021				
Local Solar Installers	May 26, 2021				
LatinX/Spanish Speaking Community	May 26, 2021				
Regional Community Based Organizations	May 27, 2021				

WHEREAS, CCCE conducted a publicly noticed Special Joint Session meeting of the Operations and Policy Board on May 12, 2021, to detail the cost-ofservice recommendations, answer questions, and receive Board and public feedback; and

WHEREAS, CCCE received and considered public input from these extensive public workshops and the Special Joint Session and based upon the extensive public comment incorporated the following substantive revisions into its proposed cost-ofservice rates:

- 1. Elimination of the \$4.50 customer charge for all residential customers and the reallocation of that fixed charge to the volumetric rate
- 2. Increase annual program budget from 3% to 4% of revenue with the additional 1% of revenue funded from the Program Fund balance
- Increase the proposed Net Surplus Compensation Rate from the market value rate of solar power (2.5c/kWh) to the midpoint of retail and market rates (4.7c/kWh) for the default TOU option. The transitional 3-year seasonal flat rate option remains as originally proposed.

WHEREAS, the Community Advisory Council considered the cost-of-service design and proposed rates at its publicly noticed and regularly scheduled June 2, 2021 meeting: and

WHEREAS, over the nearly two year period of evaluating the potential costof-service approach, through the series of public workshops, the duly noticed public meetings on May 12, 2021, June 2, 2021, and June 16, 2021, and through the intervening period wherein the cost-of-service rates will be formally incorporated into CCCE's operating budget and become effective in January 2022, all affected customers served by CCCE have, or will have, been given ample time to consider and provide comment on the proposed rate changes; and

WHEREAS, the June 16, 2021, staff report (Staff Report) and DRAFT NewGen report (NewGen Report) (both attached hereto and incorporated herein) detail the factors necessitating the proposed transition to a new cost-of-service design, including, but not limited to:

- 1. PG&E rates reflect PG&E's cost to serve certain areas in northern California customers, which may be different than CCCE costs to serve the Central Coast community.
- 2. PG&E's rates consider consumption patterns that may vary from the consumption pattern of customers in the Central Coast region and are not reflective of CCCE's cost to serve customers.
- 3. PG&E rates reflect both generation and distribution costs and are segmented into 73 different categories, which have created customer confusion and frustration for CCCE customers.
- 4. PG&E rates are overly complicated and not reflective of our customers' true cost-of-service. Rather, PG&E rates reflect years of compromises designed to ensure collection of revenues while securing the approval of the California Public Utility Commission (the "Commission").
- 5. PG&E adjusts its rates frequently due to the myriad of Commission imposed rules, making revenue forecasting and budgeting difficult for CCCE.
- An investor-owned utility (IOU) minus rate structure is impracticable because, as CCCE's service area expands to include both Pacific Gas & Electric and Southern California Edison service territories, it cannot adopt rates that track rate structures of two different IOUs.

- 7. An IOU minus rate structure prevents the Policy Board from performing its duty to exercise its full discretion in rate setting and determining budget priorities.
- The proposed rates ensure an average revenue recovery sufficient to meet CCCE's financial needs in the three-year period spanning January 2022 through December 2024, including advancing new renewable generation resources to meet the Board's adopted goal of reaching 100% Clean and Renewable by 2030.
- 9. Simplifies and creates consistency through the CCCE rate categories.
- 10. Ensures fairness by aligning customer rates with the cost to serve them.
- 11. Provides existing customers with a transitional, optional 3-year seasonal flat rate.

WHEREAS, the recommendations in the Staff Report and NewGen Report identify the average annual revenue requirement based on CCCE's fixed and annual expenses as set out below; and

Category	Average Annual Expenses	Variable Allocation Based on Energy	Fixed Allocation Based on Number of Customers	
Total O&M Expense	\$294,380,240	\$271,330,740	\$23,049,500	
Capital Contributions	\$7,826	\$7,213	\$613	
Less Other Income	(\$1,565,163)	(\$1,442,613)	(\$122,550)	
Additional Capital and Revenue Req.	\$10,498,243	\$9,676,247	\$821,996	
Total Revenue Requirement	\$303,321,146	\$279,571,587	\$23,749,559	

**WHEREAS**, the recommendations in the Staff Report and NewGen Report include transitioning to ten CCCE customer classes as set out below, and:

CCCE Current Rate Schedule(s)	Proposed Customer Class
E-1, ETOUC, ETOUB, ETOUD, EV2A	Residential
B-1, B-6, B-10	Small General Service (Demand < 499 kW)
B-19	Medium General Service (Demand >= 499 kW)
B-20	Large General Service (Demand > 1,000 kW)
SB	Standby
AG-A1/A2/FA, AG-B/FB	Agriculture-AB
AG-C/FC	Agriculture-C
BEV1, BEV2, BEV2P	Business Electric Vehicles
LS-1, LS-2, LS-3, OL-1	Street Lighting
TC-1	Traffic Control

**Customer Class** 

WHEREAS, the Staff Report and NewGen Report detail the allocation of the recommended average annual revenue requirement across all of CCCE's customer classes; and

WHEREAS, the Staff Report and NewGen Report detail the rebalancing of costs to ensure customer classes will be at least 1% lower than PG&E rates after accounting for an anticipated 0.6 cents/kWh increase in PG&E rates due to the elimination of PG&E's temporary over-collection from customers; and

WHEREAS, the Staff Report and NewGen Report detail the process for developing Time of Use (TOU) rates for each customer class; and

WHEREAS, CCCE will continue to match the IOU TOU periods, and "grandfather" arrangements to reduce customer confusion and avoid unnecessary and costly complexities in customer billings; and

**WHEREAS**, while CCCE will match the IOU TOU periods, CCCE will apply its own cost-of-service rates to those TOU periods; and

WHEREAS, the Staff Report and NewGen Report detail the recommendation to eliminate customer demand charges that are traditionally utilized to recover coincident demand of customers. These costs are more appropriately recovered through CCCE's on peak period pricing; and

**WHREAS,** the Staff Report and NewGen Report detail the recommendation to propose a Net Surplus Compensation rate calculated as the midpoint between market and retail rates for the default TOU cost-of-service option.

WHREAS, the Staff Report and NewGen Report detail the recommendation to propose a Net Surplus Compensation rate at retail rates for the alternative 3-year seasonal flat rate option.

WHEREAS, the proposed rates are designed to be effective from January 1, 2022, through December 31, 2024, except where modifications are necessary due to unforeseen changes in market or industry conditions; and

**WHEREAS**, all existing customers will have the choice of the following new rate options:

- 1. Default Option: Cost-based rates, set for 3 years, applied to new TOU periods.
- Alternate Option: Seasonal flat rates, set for 3 years. Beginning January 1, 2025, customers choosing this option will be enrolled in the Default Option.

For existing customers that are exempt from the mandatory transition or excluded from default TOU, the following options will be available:

- 1. Default Option: Cost-based rates applied to Legacy TOU periods
- Alternate Option: Seasonal flat rates for 3 years. Beginning January 1, 2025, customers choosing this option will be enrolled in the Default Option.

WHEREAS, the Policy Board has carefully considered the Staff Report and the NewGen Report, public comment, customer input, and alternatives proposed by members of the public, the numerous CCCE workshops, and comments received by mail, telephone, and email; and

WHEREAS, the Board makes the following findings:

- 1. The Board finds that the adoption of cost-of-service rate design is reasonable and in the best interest of the public and CCCE's customers; and
- 2. The Board finds that the proposed rates as set forth in the NewGen report are reasonable and in the best interest of the public and CCCE's customers
- 3. The Board finds that this resolution and adoption of proposed cost of service rates are for the provision of electrical service and therefore shall not be deemed charges for fees imposed as an incident of property ownership. And further that California Constitution Art. XIII D does not apply to resolution and the adoption of the proposed cost of service rates.
- 4. In light of the fact that CCCE customers can "opt out" of CCCE service and receive service from an investor-owned utility or others competing in the market. the Board finds that this resolution and adoption of proposed cost of service rates do not constitute an imposition within the meaning of California Constitution Art. XIII C and therefore that the proposed cost of service rates are not a "tax."
- 5. The Board finds this resolution and adoption of proposed cost of service rates, are exempt from the requirements of the California Environmental Quality Act ("CEQA") pursuant to CEQA Guidelines, as it is not a "project" because it involves only the organizational and administrative activities of government that will not result in direct or indirect physical changes in the environment. (14 Cal. Code Regs. § 15378 (b)(5).) Further the resolution is exempt from CEQA, as there is no possibility that the resolution or its implementation would have a significant effect on the environment (14 Cal. Code Regs§ 15061 (b)(3).) CCCE will cause a Notice of Exemption to be filed as authorized by CEQA and the CEQA guidelines.

**NOW, THEREFORE,** the Policy Board of Directors of Central Coast Community Energy does hereby resolve, determine and order as follows:

1. The Policy Board hereby approves the cost-of-service rate approach and design as set forth in the June 16, 2021, Staff Report and NewGen Report.

- 2. The Policy Board hereby approves the proposed cost-of-service rates as set forth in the attached schedule A, and to be formerly adopted as part of the FY 21-22 budget process.
- 3. The Policy Board directs staff to monitor and determine when market or industry conditions beyond the control of CCCE require that the approved cost-of-service schedule be modified between meetings of the Policy Board and before the end of the 3-year period.
- 4. In the event of a fiscal emergency or significant shift in market conditions where the fiscal stability of CCCE, its credit rating, or financial outlook are in danger of being downgraded, the Policy Board delegates to the Chief Executive Officer (CEO) the authority to adjust the approved Rates between meetings of the Policy Board when needed to achieve goals set by the Boards.
- 5. Whenever emergent or market conditions require the CEO adjusts Rates between meetings of the Policy Board, the CEO shall place a report on the agenda of the next regular Policy Board meeting explaining the adjustment and the reasons for the adjustment and requesting that the Policy Board ratify the actions of the CEO. All actions heretofore taken by the officers, employees, and agents of the CCCE with respect to the matters set forth above are hereby approved, confirmed, and ratified.

**PASSED AND ADOPTED** by the Policy Board of the Central Coast Community Energy this 16 day of June 2021 by the following vote: 8/4/5

AYES: Adams, Carbone, Lee, McPherson, Patino, Perez, Vice Chair Williams, Chair McShane

NOES: Brooks, Estrada, Marx, Baron

ABSENT: Julian, Kosmicki, Richards, Velazquez, Meyers

DocuSigned by:

Chair, Steve McShane

Attest:

Heather Vowell

Board Clerk, Heather Vowell

# Schedule A

# RATE PROPOSAL FOR RESIDENTIAL SCHEDULES (REALLOCATED CUSTOMER CHARGE)

	<u>DMERS</u>	<u>L CUSTO</u>	IDENTIA	RES	
	Cost Based	Cost			
TIME PERIOD DEFINITIONS	(Seasonal	Based	PG&E Minus	PERIOD	3CE RATE SCHEDULE
	Flat)	(TOU)			
Tiered flat rate, no seasona					E-1 (Old Tiered Flat)
	N/A	0.0	0.0	YEAR-ROUND	CUSTOMER CHARGE (\$/BILL)
All electric u	N/A	7.1	6.7	YEAR-ROUND	GENERATION CHARGE (¢/KWH)
PG&E's oldest residential TOU neduled to shift to 4-9pm M-F in Jan 2 enrollment. Scheduled to retire Dec 2		Peak hou			E-6 (Old TOU)
	0.0	0.0	0.0	YEAR-ROUND	CUSTOMER CHARGE (\$/BILL)
<b>3pm to 8pm</b> , Monday - Frid	7.4	16.2	20.2	SUMMER PEAK	GENERATION CHARGE (¢/KWH)
12pm to 3pm & 8pm to 10pm, Monday - F 5pm to 8pm, Saturday and Su	7.4	6.8	8.7	SUMMER PART-PEAK	
All other times including holic	7.4	5.3	4.0	SUMMER OFF-PEAK	
5pm to 8pm, Monday - F	7.0	14.3	6.6	WINTER PART-PEAK	
All other times including holic	7.0	6.0	5.4	WINTER OFF-PEAK	
sed as a TOU pilot by PG&E in mid 20: Peak hours 4-9pm enrollment, scheduled to retire Oct 2	Closed to nev				E-TOU-B (New TOU)
Anno to Onno Manday, Fri	0.0	0.0	0.0	YEAR-ROUND SUMMER PEAK	CUSTOMER CHARGE (\$/BILL)
4pm to 9pm, Monday - Frid	7.4				GENERATION CHARGE (¢/KWH)
All other times including holic 4pm to 9pm, Monday - F	7.4	5.3 10.5	6.9 6.5	SUMMER OFF-PEAK WINTER PEAK	
All other times including holic	7.0	5.7	4.6	WINTER OFF-PEAK	
Current default RES Peak hours 4-9pm EVERY Current default RES	0.0	0.0	0.0	YEAR-ROUND	CUSTOMER CHARGE (\$/BILL)
4pm to 9pm EVERY D	7.4	12.8	11.6	SUMMER PEAK	GENERATION CHARGE (¢/KWH)
All other h	7.4	5.3	6.3	SUMMER OFF-PEAK	
4pm to 9pm, even All other f	7.0 7.0	10.5 5.7	6.8 5.3	WINTER PEAK WINTER OFF-PEAK	
f-use opened in 2020 on a voluntary b					E-TOU-D (New TOU)
A choice for customers in transit Shorter Peak hours, 5-8pm EVERY I					
A choice for customers in transit Shorter Peak hours, 5-8pm EVERY I	0.0	0.0	0.0	YEAR-ROUND	CUSTOMER CHARGE (\$/BILL)
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A choice for customers in transit Shorter Peak hours, 5-8pm EVERY <b>Spm to 8pm, Monday - Fri</b> All other times including holi Spm to 8pm, Monday - F All other times including holi esidential electric vehicle time-of-use Peak hours 2-9pm Option A is closed to new enrolln meter for EV charger, open for enrolln <b>2pm to 9pm, Monday - Fri</b> <b>3pm to 7pm, Saturday Sunda</b> holida 7am to 2pm & 9pm to 11pm, Monday - F All other f 2pm to 9pm, Saturday Sunda holida 7am to 2pm & 9pm to 11pm, Monday - F All other f 2pm to 9pm, Saturday Sunda & holi All other f 2pm to 2pm & 9pm to 11pm, Monday - F All other f 2pm to 2pm & 9pm to 11pm, Monday - F All other f 4pm to 2pm, every of 3pm to 4pm & 9pm to 12am, even	7.4 7.4 7.0 PG&E's oldest equires separate 0.0 7.4 7.4 7.4 7.4 7.4 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0	12.8 5.3 10.5 5.7 Option B r 0.0 11.8 5.8 5.5 10.5 7.4 4.7 4.7 0.0 0.0 12.8 6.3	12.8 4.4 8.7 7.2 0.0 21.9 21.9 5.4 1.9 5.4 1.7 2.1 0.0 0.0 13.3 8.9	SUMMER PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER OFF-PEAK YEAR-ROUND SUMMER PART-PEAK WINTER PART-PEAK WINTER PART-PEAK YEAR-ROUND SUMMER PART-PEAK	GENERATION CHARGE (#/KWH) EV (EV-A and EV-B; Old TOU) CUSTOMER CHARGE (\$/BILL) GENERATION CHARGE (#/KWH) EV-2A (New TOU) CUSTOMER CHARGE (\$/BILL)
A choice for customers in transit Shorter Peak hours, 5-8pm EVERY <b>Spm to 8pm, Monday - Fri</b> All other times including holi Spm to 8pm, Monday - F All other times including holic residential electric vehicle time-of-use Peak hours 2-9pm Option A is closed to new enrollm meter for EV charger, open for enrollm <b>2pm to 9pm, Monday - Fri</b> <b>3pm to 7pm, Saturday Sunda</b> All other 2pm to 9pm, Monday - Fri <b>3pm to 7pm, Saturday Sunda</b> All other 1 2pm to 9pm, Monday - F 3pm to 7pm, Saturday Sunda All other 1 2pm to 9pm, Monday - F 3pm to 7pm, Saturday Sunda & holida 7am to 2pm & 9pm to 11pm, Monday - F Byp to 9pm, Saturday Sunda & holida 7am to 2pm & 9pm to 11pm, Monday - F All other f <b>4pm to 9pm, every</b> ( <b>3pm to 4pm &amp; 9pm to 12am, ever</b> All other f	7.4 7.4 7.0 7.0 7.0 PG&E's oldest 0.0 7.4 7.4 7.4 7.4 7.4 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0	12.8 5.3 10.5 5.7 Option B r 0.0 11.8 5.8 5.5 10.5 7.4 4.7 7.4 4.7 0.00 12.8 6.3 5.1	12.8 4.4 8.7 7.2 0.0 21.9 8.2 1.9 5.4 1.7 2.1 0.0 1.3.3 8.9 4.9	SUMMER PEAK SUMMER OFF-PEAK WINTER PEAK WINTER OFF-PEAK YEAR-ROUND SUMMER PART-PEAK SUMMER OFF-PEAK WINTER PEAK WINTER PART-PEAK WINTER OFF-PEAK WINTER OFF-PEAK	GENERATION CHARGE (#/KWH) EV (EV-A and EV-B; Old TOU) CUSTOMER CHARGE (\$/BILL) GENERATION CHARGE (#/KWH) EV-2A (New TOU) CUSTOMER CHARGE (\$/BILL)
A choice for customers in transit Shorter Peak hours, 5-8pm EVERY <b>Spm to 8pm, Monday - Fri</b> All other times including holi Spm to 8pm, Monday - F All other times including holi esidential electric vehicle time-of-use Peak hours 2-9pm Option A is closed to new enrolln meter for EV charger, open for enrolln <b>2pm to 9pm, Monday - Fri</b> <b>3pm to 7pm, Saturday Sunda</b> holida 7am to 2pm & 9pm to 11pm, Monday - F All other f 2pm to 9pm, Saturday Sunda holida 7am to 2pm & 9pm to 11pm, Monday - F All other f 2pm to 9pm, Saturday Sunda & holi All other f 2pm to 2pm & 9pm to 11pm, Monday - F All other f 2pm to 2pm & 9pm to 11pm, Monday - F All other f 4pm to 2pm, every of 3pm to 4pm & 9pm to 12am, even	7.4 7.4 7.0 PG&E's oldest equires separate 0.0 7.4 7.4 7.4 7.4 7.4 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0	12.8 5.3 10.5 5.7 Option B r 0.0 11.8 5.8 5.5 10.5 7.4 4.7 4.7 0.0 0.0 12.8 6.3	12.8 4.4 8.7 7.2 0.0 21.9 21.9 5.4 1.9 5.4 1.7 2.1 0.0 0.0 13.3 8.9	SUMMER PEAK SUMMER OFF-PEAK WINTER PEAK WINTER OFF-PEAK YEAR-ROUND SUMMER PART-PEAK SUMMER OFF-PEAK WINTER PEAK WINTER PART-PEAK WINTER OFF-PEAK SUMMER PART-PEAK SUMMER PART-PEAK	GENERATION CHARGE (¢/kWH) EV (EV-A and EV-B; Old TOU) CUSTOMER CHARGE (\$/BILL) GENERATION CHARGE (¢/KWH) EV-2A (New TOU) CUSTOMER CHARGE (\$/BILL)



\*Periods in Seasonal Flat Rates: Summer – June through September; Winter – October through May

	SMALL GE	NERAL SI	ERVICE (	сизтом	ERS
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
A-1-A (Old TOU)					Small commercial customers (<75kW)
					Seasonal flat rate
					Closed for new enrollment
GENERATION CHARGE (¢/KWH)	SUMMER	8.2	7.0	7.0	All electric usage
	WINTER	4.3	6.1	6.1	All electric usage
A-1-B (Old TOU)				[	Small commercial customers (<75kW) Time-of-use with a mid-day peak Closed for new enrollment
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	8.5	9.5	7.0	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	8.5	6.5	7.0	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday 9:30pm to 8:30am, Monday - Friday
	SUMMER OFF-PEAK	6.1	5.0	7.0	All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	5.5	7.1	6.1	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	5.4	5.8	6.1	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
A-6 (Old TOU)	WINTER OTT-FEAR	5.4	5.8	0.1	Small commercial customers (<75kW)
A-0 (Old 100)					Time-of-use rate with a mid-day peak
					Closed for new enrollment
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	19.0	9.5	7.0	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	9.3	6.5	7.0	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
					9:30pm to 8:30am, Monday - Friday
	SUMMER OFF-PEAK WINTER PART-PEAK	6.3	5.0	7.0	All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	5.4	7.1	0.1	8:30am to 9:30pm, Monday - Friday 9:30pm to 8:30am, Monday - Friday
	WINTER OFF-PEAK	5.4	5.8	6.1	All day Saturday, Sunday & holidays*
B-1 (New TOU)					Small commercial customers (<75kW) Time-of-use rate with an evening peak
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	12.5	13.0	7.0	4pm to 9pm, every day
GENERATION CHARGE (¢/KWH)	SUMMER PART-PEAK	7.7	5.2	7.0	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	5.7	5.2	7.0	All other hours
	WINTER PEAK	7.1	10.6	6.1	4pm to 9pm, every day
	WINTER OFF-PEAK	5.5	5.7	6.1	All other hours
	WINTER SUPER OFF-PEAK	3.9	3.0	6.1	9am to 2pm, everyday March through May
B-1-ST (New TOU)			Small comr	nercial custo	mers (<75kW) with eligible storage capacity Time-of-use rate with an evening peak
GENERATION CHARGE (#//WWW		12.0	12.0	7.0	
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	13.0	13.0	7.0	4pm to 9pm, every day
	SUMMER PART-PEAK	8.8 5.3	5.2	7.0	2pm to 4pm & 9pm to 11pm, every day All other hours
	WINTER PEAK	5.3	5.2	6.1	4pm to 9pm, every day
	WINTER PART-PEAK	6.8	5.7	6.1	2pm to 4pm & 9pm to 11pm, every day
	WINTER OFF-PEAK	4.7	5.7	6.1	All other hours
	WINTER SUPER OFF-PEAK	3.1	3.0	6.1	9am to 2pm, everyday March through May
B-6-S (New TOU, PG&E					Small commercial customers (<75kW)
equivalent is not voltage differentiated)					Time-of-use rate with an evening peak S = secondary voltage
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	12.8	13.0	7.0	4pm to 9pm, every day
GENERATION CHARGE (U/KWH)	SUMMER OFF-PEAK	5.8	5.2	7.0	All other hours
	WINTER PEAK	5.8	5.2	6.1	All other hours 4pm to 9pm, every day
	WINTER OFF-PEAK	4.9	5.7	6.1	All other hours
		2.2	2.0	6.1	0am to 2pm, overvday March through May



	SMALL GENER	<u>AL SERVI</u>	<u>LE LUSI</u>	<u>UNIERS</u>	<u>CONT'D</u>
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
B-6-P (New TOU, PG&E					Small commercial customers (<75kW
equivalent is not voltage					Time-of-use rate with an evening peal
differentiated)					P=primary voltage
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	12.8	12.1	6.5	4pm to 9pm, every day
	SUMMER OFF-PEAK	5.8	4.8	6.5	All other hou
	WINTER PEAK	6.6	9.8	5.7	4pm to 9pm, every da
	WINTER OFF-PEAK	4.9	5.3	5.7	All other hour
	WINTER SUPER OFF-PEAK	3.3	2.8	5.7	9am to 2pm, everyday March through Ma
B-6-T (New TOU, PG&E					Small commercial customers (<75kW
equivalent is not voltage					Time-of-use rate with an evening pea
differentiated)					T=transmission voltage
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	12.8	10.8	5.8	4pm to 9pm, every day
	SUMMER OFF-PEAK	5.8	4.3	5.8	All other hour
	WINTER PEAK	6.6	8.7	4.7	4pm to 9pm, every da
	WINTER OFF-PEAK	4.9	4.7	4.7	All other hour
	WINTER SUPER OFF-PEAK	3.3	2.5	4.7	9am to 2pm, everyday March through Ma
				ivieuluiti c	ommercial customers(>75kW and <499kW
A-10-A-S (Old TOU)					Concernal flat rat
A-10-A-S (Old TOU)					
A-10-A-S (Old TOU)					S = secondary voltage
					S = secondary voltage
A-10-A-S (Old TOU) GENERATION CHARGE (¢/KWH)		7.8	6.4	7.0	S = secondary voltage Closed for new enrollmen All electric usag
GENERATION CHARGE (¢/KWH)	WINTER	7.8	6.4		S = secondary voltag Closed for new enrollmen All electric usag All electric usag
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW)				7.0	S = secondary voltag Closed for new enrollmen All electric usag All electric usag All electric usag All electric usag
GENERATION CHARGE (¢/KWH)	WINTER			7.0	S = secondary voltage Closed for new enrollmen All electric usag All electric usag All electric usag ommercial customers(>75kW and <499kW
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW)	WINTER			7.0	S = secondary voltag Closed for new enrollmen All electric usag All electric usag All electric usag ommercial customers(>75kW and <499kW Seasonal flat rat
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW)	WINTER			7.0	S = secondary voltag Closed for new enrollmen All electric usag All electric usag All electric usag ommercial customers(>75kW and <499kW Seasonal flat rat P=primary voltag
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) <b>A-10-A-P (Old TOU)</b>	WINTER SUMMER MAX	5.7	6.4	7.0 6.1 Medium c	S = secondary voltag Closed for new enrollmen All electric usag All electric usag All electric usag ommercial customers(>75kW and <499kW Seasonal flat rate P=primary voltag Closed for new enrollmen
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW)	WINTER SUMMER MAX SUMMER	<u>5.7</u> - 6.7	6.4 - 6.0	7.0 6.1 Medium c 6.5	S = secondary voltage Closed for new enrollmen All electric usag All electric usag All electric usag ommercial customers(>75kW and <499kW Seasonal flat rate P=primary voltage Closed for new enrollmen All electric usag
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) <b>A-10-A-P (Old TOU)</b> GENERATION CHARGE (¢/KWH)	WINTER SUMMER MAX SUMMER SUMMER WINTER	5.7	6.4	7.0 6.1 Medium c	S = secondary voltage Closed for new enrollmen All electric usag All electric usag all electric usag ommercial customers(>75kW and <499kW Seasonal flat rate P=primary voltage Closed for new enrollmen All electric usag All electric usag
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) <b>A-10-A-P (Old TOU)</b> GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW)	WINTER SUMMER MAX SUMMER	<u>5.7</u> - 6.7	6.4 - 6.0	7.0 6.1 Medium c 6.5 5.7	S = secondary voltage Closed for new enrollmen All electric usage All electric usage ommercial customers(>75kW and <499kW Seasonal flat rate P=primary voltage Closed for new enrollmen All electric usage All electric usage All electric usage
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) <b>A-10-A-P (Old TOU)</b> GENERATION CHARGE (¢/KWH)	WINTER SUMMER MAX SUMMER SUMMER WINTER	<u>5.7</u> - 6.7	6.4 - 6.0	7.0 6.1 Medium c 6.5 5.7	S = secondary voltage Closed for new enrollmen All electric usage All electric usage All electric usage ommercial customers(>75kW and <499kW Seasonal flat rate P=primary voltage Closed for new enrollmen All electric usage All electric usage All electric usage ommercial customers(>75kW and <499kW
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) <b>A-10-A-P (Old TOU)</b> GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW)	WINTER SUMMER MAX SUMMER SUMMER WINTER	<u>5.7</u> - 6.7	6.4 - 6.0	7.0 6.1 Medium c 6.5 5.7	S = secondary voltage Closed for new enrollmen All electric usage All electric usage All electric usage ommercial customers(>75kW and <499kW Seasonal flat rate P=primary voltage Closed for new enrollmen All electric usage All electric usage All electric usage ommercial customers(>75kW and <499kW Seasonal flat rate
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) <b>A-10-A-P (Old TOU)</b> GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW)	WINTER SUMMER MAX SUMMER SUMMER WINTER	<u>5.7</u> - 6.7	6.4 - 6.0	7.0 6.1 Medium c 6.5 5.7	S = secondary voltage Closed for new enrollmen All electric usage All electric usage All electric usage ommercial customers(>75kW and <499kW Seasonal flat rate P=primary voltage Closed for new enrollmen All electric usage All electric usage All electric usage ommercial customers(>75kW and <499kW Seasonal flat rate T=transmission voltage
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-A-P (Old TOU) GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-A-T (Old TOU)	WINTER SUMMER MAX SUMMER WINTER SUMMER MAX	5.7 - - 6.7 4.8 -	6.4 	7.0 6.1 Medium c 6.5 5.7 - Medium c	S = secondary voltage Closed for new enrollmen All electric usage All electric usage All electric usage ommercial customers(>75kW and <499kW Seasonal flat rate P=primary voltage Closed for new enrollmen All electric usage All electric usage All electric usage All electric usage all electric usage Closed for new enrollmen Seasonal flat rate T=transmission voltage Closed for new enrollmen
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) <b>A-10-A-P (Old TOU)</b> GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW)	WINTER SUMMER MAX SUMMER WINTER SUMMER MAX SUMMER MAX	5.7 - 6.7 4.8 - 5.2	6.4 - 6.0	7.0 6.1 Medium c 6.5 5.7	S = secondary voltage Closed for new enrollmen All electric usage All electric usage All electric usage ommercial customers(>75kW and <499kW Seasonal flat rate P=primary voltage Closed for new enrollmen All electric usage All electric usage All electric usage ommercial customers(>75kW and <499kW Seasonal flat rate T=transmission voltage Closed for new enrollmen All electric usage
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-A-P (Old TOU) GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-A-T (Old TOU)	WINTER SUMMER MAX SUMMER WINTER SUMMER MAX	5.7 - - 6.7 4.8 -	6.4 - - - - - - - - - - - - - - - - - - -	7.0 6.1 Medium c 6.5 5.7 - Medium c	S = secondary voltage Closed for new enrollmen All electric usage All electric usage All electric usage ommercial customers(>75kW and <499kW Seasonal flat rate P=primary voltage Closed for new enrollmen All electric usage All electric usage All electric usage ommercial customers(>75kW and <499kW Seasonal flat rate T=transmission voltage Closed for new enrollmen All electric usage Ommercial customers(>75kW and <499kW Seasonal flat rate Closed for new enrollmen All electric usage All electric usage All electric usage All electric usage
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-A-P (Old TOU) GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) GENERATION CHARGE (¢/KWH) GENERATION CHARGE (¢/KWH)	WINTER SUMMER MAX SUMMER WINTER SUMMER MAX SUMMER MAX	5.7 - 6.7 4.8 - 5.2	6.4 - - - - - - - - - - - - - - - - - - -	7.0 6.1 Medium c 6.5 5.7 - Medium c 5.8 4.7	S = secondary voltage Closed for new enrollmen All electric usage All electric usage All electric usage ommercial customers(>75kW and <499kW Seasonal flat rate P=primary voltage Closed for new enrollmen All electric usage All electric usage ommercial customers(>75kW and <499kW Seasonal flat rate T=transmission voltage Closed for new enrollmen All electric usage other customers(>75kW and <499kW Seasonal flat rate T=transmission voltage Closed for new enrollmen All electric usage All electric usage All electric usage All electric usage All electric usage All electric usage
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-A-P (Old TOU) GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-A-T (Old TOU) GENERATION CHARGE (¢/KWH)	WINTER SUMMER MAX SUMMER WINTER SUMMER MAX SUMMER MAX	5.7 - 6.7 4.8 - 5.2	6.4 - - - - - - - - - - - - - - - - - - -	7.0 6.1 Medium c 6.5 5.7 - Medium c 5.8 4.7	S = secondary voltage Closed for new enrollmen All electric usage All electric usage All electric usage ommercial customers(>75kW and <499kW Seasonal flat rate P=primary voltage Closed for new enrollmen All electric usage All electric usage All electric usage ommercial customers(>75kW and <499kW Seasonal flat rate T=transmission voltage Closed for new enrollmen All electric usage All electric usage
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-A-P (Old TOU) GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) GENERATION CHARGE (¢/KWH) GENERATION CHARGE (¢/KWH)	WINTER SUMMER MAX SUMMER WINTER SUMMER MAX SUMMER MAX	5.7 - 6.7 4.8 - 5.2	6.4 - - - - - - - - - - - - - - - - - - -	7.0 6.1 Medium c 6.5 5.7 - Medium c 5.8 4.7	S = secondary voltage Closed for new enrollmen All electric usag All electric usag All electric usag ommercial customers(>75kW and <499kW Seasonal flat rate P=primary voltage Closed for new enrollmen All electric usag All electric usag All electric usag ommercial customers(>75kW and <499kW Seasonal flat rate T=transmission voltage Closed for new enrollmen All electric usag All electric usag
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-A-P (Old TOU) GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) GENERATION CHARGE (¢/KWH) GENERATION CHARGE (¢/KWH)	WINTER SUMMER MAX SUMMER WINTER SUMMER MAX SUMMER MAX	5.7 - 6.7 4.8 - 5.2	6.4 - - - - - - - - - - - - - - - - - - -	7.0 6.1 Medium c 6.5 5.7 - Medium c 5.8 4.7	S = secondary voltage Closed for new enrollmen All electric usag All electric usag All electric usag ommercial customers(>75kW and <499kW Seasonal flat rate P=primary voltage Closed for new enrollmen All electric usag All electric usag All electric usag Closed for new enrollmen Electric usag All electric usag Closed for new enrollmen All electric usag Closed for new enrollmen All electric usag All electric usag Seasonal flat rate Closed for new enrollmen All electric usag All electric usag All electric usag Seasonal flat rate Closed for new enrollmen All electric usag All electric usag Seasonal flat rate Closed for new enrollmen All electric usag
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-A-P (Old TOU) GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) GENERATION CHARGE (¢/KWH) GENERATION CHARGE (¢/KWH)	WINTER SUMMER MAX SUMMER WINTER SUMMER MAX SUMMER MAX	5.7 - 6.7 4.8 - 5.2	6.4 - - - - - - - - - - - - - - - - - - -	7.0 6.1 Medium c 6.5 5.7 - Medium c 5.8 4.7	S = secondary voltage Closed for new enrollmen All electric usag All electric usag All electric usag ommercial customers(>75kW and <499kW Seasonal flat rate P=primary voltage Closed for new enrollmen All electric usag All electric usag All electric usag All electric usag Closed for new enrollmen Closed for new enrollmen All electric usag All electric usag Closed for new enrollmen S = secondary voltage Closed for new enrollmen
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-A-P (Old TOU) GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-A-T (Old TOU) GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-B-S (Old TOU)	WINTER SUMMER MAX SUMMER MAX WINTER SUMMER MAX SUMMER MAX SUMMER MAX	5.7 - - - - - - - - - - - - - - - - - - -	6.4 	7.0 6.1 	S = secondary voltage Closed for new enrollmen All electric usag All electric usag Ommercial customers(>75kW and <499kW Seasonal flat rate P=primary voltage Closed for new enrollmen All electric usag All electric usag All electric usag All electric usag Closed for new enrollmen Closed for new enrollmen All electric usag All electric usag All electric usag All electric usag Closed for new enrollmen All electric usag All electric usag All electric usag All electric usag Closed for new enrollmen S = secondary voltage Closed for new enrollmen S = secondary voltage Closed for new enrollmen
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-A-P (Old TOU) GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-A-T (Old TOU) GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-B-S (Old TOU)	WINTER SUMMER MAX SUMMER MAX WINTER SUMMER MAX SUMMER MAX	5.7 - - - - - - - - - - - - - - - - - - -	6.4 	7.0 6.1 Medium c 6.5 5.7 - Medium c	S = secondary voltage Closed for new enrollmen All electric usag All electric usag All electric usag ommercial customers(>75kW and <499kW Seasonal flat rate P=primary voltage Closed for new enrollmen All electric usag All electric usag All electric usag All electric usag All electric usag Closed for new enrollmen Closed for new enrollmen All electric usag All electric usag All electric usag All electric usag All electric usag All electric usag Closed for new enrollmen All electric usag Closed for new enrollmen Closed for new enrollmen All electric usag Closed for new enrollmen <b>12pm to 6pm, Monday - Friday</b> 8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-A-P (Old TOU) GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-A-T (Old TOU) GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-B-S (Old TOU)	WINTER SUMMER MAX SUMMER MAX WINTER SUMMER MAX SUMMER MAX SUMMER MAX	5.7 - - - - - - - - - - - - - - - - - - -	6.4 	7.0 6.1 	Seasonal flat rate S = secondary voltage Closed for new enrollment All electric usage All electric usage ommercial customers(>75kW and <499kW Seasonal flat rate P=primary voltage Closed for new enrollment All electric usage All electric usage All electric usage All electric usage All electric usage ommercial customers(>75kW and <499kW Seasonal flat rate T=transmission voltage Closed for new enrollment All electric usage All electric usage All electric usage All electric usage All electric usage Closed for new enrollment All electric usage All electric usage Closed for new enrollment All electric usage Closed for new enrollment All electric usage Closed for new enrollment S = secondary voltage Closed for new enrollment 12pm to 6pm, Monday - Friday 8:30am to 12pm & 6pm to 9:30pm, Monday - Friday All day Saturday, Sunday & holidays <sup>4</sup>
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-A-P (Old TOU) GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-A-T (Old TOU) GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-B-S (Old TOU)	WINTER SUMMER MAX SUMMER MAX WINTER SUMMER MAX SUMMER MAX SUMMER MAX	5.7 - - - - - - - - - - - - - - - - - - -	6.4 	7.0 6.1 	S = secondary voltage Closed for new enrollmen All electric usag All electric usag All electric usag ommercial customers(>75kW and <499kW Seasonal flat rate P=primary voltage Closed for new enrollmen All electric usag All electric usag All electric usag All electric usag Closed for new enrollmen Seasonal flat rate T=transmission voltage Closed for new enrollmen All electric usag All electric usag All electric usag All electric usag Closed for new enrollmen All electric usag Closed for new enrollmen S = secondary voltage Closed for new enrollmen <b>12pm to 6pm, Monday - Friday</b> 8:30am to 12pm & 6pm to 9:30pm, Monday - Friday All day Saturday, Sunday & holidays <sup>4</sup> 8:30am to 9:30pm, Monday - Friday
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-A-P (Old TOU) GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-A-T (Old TOU) GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) A-10-B-S (Old TOU)	WINTER SUMMER MAX SUMMER MAX WINTER SUMMER MAX SUMMER MAX SUMMER MAX SUMMER PART-PEAK SUMMER OFF-PEAK	5.7 - - - - - - - - - - - - - - - - - - -	6.4 	7.0 6.1 Medium c 6.5 5.7 Medium c 5.8 4.7 Medium c 7.0 7.0 7.0 7.0	S = secondary voltage Closed for new enrollmen All electric usag All electric usag Ommercial customers(>75kW and <499kW Seasonal flat rate P=primary voltage Closed for new enrollmen All electric usag All electric usag All electric usag All electric usag All electric usag Closed for new enrollmen Closed for new enrollmen Closed for new enrollmen All electric usag All electric usag All electric usag Ommercial customers(>75kW and <499kW Seasonal flat rate T=transmission voltage Closed for new enrollmen All electric usag All electric usag Closed for new enrollmen Closed for new enrollmen <b>12pm to 6pm, Monday - Friday</b> 8:30am to 12pm & 6pm to 9:30pm, Monday - Friday All day Saturday, Sunday & holidays <sup>4</sup>

SMALL GENERAL SERVICE CUSTOMERS CONT'D								
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS			
A-10-B-P (Old TOU)				Medium o	ommercial customers(>75kW and <499kW)			
				incurain e	Time-of-use rate with a mid-day peak			
P=primary voltag								
					Closed for new enrollment			
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	8.1	9.1	6.5	12pm to 6pm, Monday - Friday			
		0.1		6.5	9:20am to 12am 8 Cam to 0:20am Manday, Friday			
	SUMMER PART-PEAK	8.1	6.6	6.5	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday 9:30pm to 8:30am, Monday - Friday			
	SUMMER OFF-PEAK	5.6	3.2	6.5	All day Saturday, Sunday & holidays*			
	WINTER PART-PEAK	4.9	7.1	5.7	8:30am to 9:30pm, Monday - Friday 9:30pm to 8:30am, Monday - Friday			
	WINTER OFF-PEAK	4.8	5.9	5.7	All day Saturday, Sunday & holidays*			
DEMAND CHARGE (\$/KW)	SUMMER MAX	-	-	-	All electric usage			
A-10-B-T (Old TOU)				Medium c	ommercial customers(>75kW and <499kW) Time-of-use rate with a mid-day peak			
					T=transmission voltage			
					Closed for new enrollment			
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	6.7	8.2	5.8	12pm to 6pm, Monday - Friday			
	SOMMENTER	0.,	0.2	5.0				
	SUMMER PART-PEAK	6.7	5.9	5.8	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday			
	SUMMER OFF-PEAK	4.3	2.9	5.8	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*			
	WINTER PART-PEAK	3.6	6.4	4.7	8:30am to 9:30pm, Monday - Friday			
		2.5	5.0		9:30pm to 8:30am, Monday - Friday			
DEMAND CHARGE (\$/KW)	WINTER OFF-PEAK SUMMER MAX	3.5	5.3	4.7	All day Saturday, Sunday & holidays*			
		-	-	-	All electric usage			
	SOMMERTINAX	-	-	- Medium c	All electric usage ommercial customers(>75kW and <499kW			
B-10-S (New TOU)	JONINERWAY	-	-	- Medium c	Time-of-use rate with an evening peak			
B-10-S (New TOU)	SUMMER PEAK	- 14.7	- 13.0		ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak S = secondary voltage			
					ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak			
B-10-S (New TOU)	SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK	8.7 5.5	5.2 5.2	7.0 7.0 7.0	ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak S = secondary voltage <b>4pm to 9pm, every day</b> 2pm to 4pm & 9pm to 11pm, every day All other hours			
B-10-S (New TOU)	SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER PEAK	8.7 5.5 9.0	5.2 5.2 10.6	7.0 7.0 7.0 6.1	ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak S = secondary voltage <b>4pm to 9pm, every day</b> 2pm to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day			
B-10-S (New TOU)	SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER PEAK WINTER OFF-PEAK	8.7 5.5	5.2 5.2	7.0 7.0 7.0 6.1 6.1	ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak S = secondary voltage <b>4pm to 9pm, every day</b> 2pm to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours			
B-10-S (New TOU) GENERATION CHARGE (¢/KWH)	SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER PEAK	8.7 5.5 9.0 5.6	5.2 5.2 10.6 5.7	7.0 7.0 7.0 6.1 6.1 6.1	ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak S = secondary voltage <b>4pm to 9pm, every day</b> 2pm to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours			
B-10-S (New TOU) GENERATION CHARGE (¢/KWH)	SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER PEAK WINTER OFF-PEAK	8.7 5.5 9.0 5.6	5.2 5.2 10.6 5.7	7.0 7.0 7.0 6.1 6.1 6.1	ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak S = secondary voltage <b>4pm to 9pm, every day</b> 2pm to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours 9am to 2pm, everyday March through May ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak			
B-10-S (New TOU) GENERATION CHARGE (¢/KWH) B-10-P (New TOU)	SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER PEAK WINTER OFF-PEAK	8.7 5.5 9.0 5.6 2.0	5.2 5.2 10.6 5.7	7.0 7.0 6.1 6.1 6.1 Medium c	ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak S = secondary voltage <b>4pm to 9pm, every day</b> 2pm to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours 9am to 2pm, everyday March through May ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak P=primary voltage			
B-10-S (New TOU) GENERATION CHARGE (¢/KWH)	SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK SUMMER PEAK	8.7 5.5 9.0 5.6 2.0 13.2	5.2 5.2 10.6 5.7 3.0	7.0 7.0 6.1 6.1 Medium c	ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak S = secondary voltage <b>4pm to 9pm, every day</b> 2pm to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours 9am to 2pm, everyday March through May ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak P=primary voltage <b>4pm to 9pm, every day</b>			
B-10-S (New TOU) GENERATION CHARGE (¢/KWH) B-10-P (New TOU)	SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK SUMMER PART-PEAK	8.7 5.5 9.0 5.6 2.0 13.2 7.5	5.2 5.2 10.6 5.7 3.0 12.1 4.8	7.0 7.0 6.1 6.1 6.1 Medium c	ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak S = secondary voltage 4pm to 9pm, every day 2pm to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours 9am to 2pm, everyday March through May ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak P=primary voltage 4pm to 9pm, every day 2pm to 4pm & 9pm to 11pm, every day 2pm to 4pm & 9pm to 11pm, every day			
B-10-S (New TOU) GENERATION CHARGE (¢/KWH) B-10-P (New TOU)	SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK SUMMER PEAK	8.7 5.5 9.0 5.6 2.0 13.2	5.2 5.2 10.6 5.7 3.0	7.0 7.0 6.1 6.1 Medium c	ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak S = secondary voltage 4pm to 9pm, every day 2pm to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours 9am to 2pm, everyday March through May ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak P=primary voltage 4pm to 9pm, every day 2pm to 4pm & 9pm to 11pm, every day 2pm to 4pm & 9pm to 11pm, every day			
B-10-S (New TOU) GENERATION CHARGE (¢/KWH) B-10-P (New TOU)	SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER PEAK WINTER OFF-PEAK	8.7 5.5 9.0 5.6 2.0 13.2 7.5 4.5 7.9 4.6	5.2 5.2 10.6 5.7 3.0 12.1 4.8 4.8 9.8 5.3	7.0 7.0 7.0 6.1 6.1 6.1 6.1 6.1 6.1 6.5 6.5 6.5 6.5 5.7 5.7	ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak S = secondary voltage 4pm to 9pm, every day 2pm to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours 9am to 2pm, everyday March through May ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak P=primary voltage 4pm to 9pm, every day 2pm to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours 4pm to 9pm, every day All other hours 4pm to 9pm, every day All other hours			
B-10-S (New TOU) GENERATION CHARGE (¢/KWH) B-10-P (New TOU) GENERATION CHARGE (¢/KWH)	SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER PEAK	8.7 5.5 9.0 5.6 2.0 13.2 7.5 4.5 7.9	5.2 5.2 10.6 5.7 3.0 12.1 4.8 4.8 9.8	7.0 7.0 7.0 6.1 6.1 6.1 6.1 6.1 6.5 6.5 6.5 6.5	ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak S = secondary voltage <b>4pm to 9pm, every day</b> 2pm to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours 9am to 2pm, everyday March through May ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak P=primary voltage <b>4pm to 9pm, every day</b> 2pm to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours 4pm to 9pm, every day			
B-10-S (New TOU) GENERATION CHARGE (¢/KWH) B-10-P (New TOU)	SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER PEAK WINTER OFF-PEAK	8.7 5.5 9.0 5.6 2.0 13.2 7.5 4.5 7.9 4.6	5.2 5.2 10.6 5.7 3.0 12.1 4.8 4.8 9.8 5.3	7.0 7.0 6.1 6.1 6.1 Medium c 6.5 6.5 6.5 6.5 5.7 5.7 5.7	ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak S = secondary voltage <b>4pm to 9pm, every day</b> 2pm to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours 9am to 2pm, everyday March through May ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak P=primary voltage <b>4pm to 9pm, every day</b> All other hours 9am to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours 4pm to 9pm, every day All other hours 9am to 2pm, everyday March through May ommercial customers(>75kW and <499kW)			
B-10-S (New TOU) GENERATION CHARGE (¢/KWH) B-10-P (New TOU) GENERATION CHARGE (¢/KWH)	SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER PEAK WINTER OFF-PEAK	8.7 5.5 9.0 5.6 2.0 13.2 7.5 4.5 7.9 4.6	5.2 5.2 10.6 5.7 3.0 12.1 4.8 4.8 9.8 5.3	7.0 7.0 6.1 6.1 6.1 Medium c 6.5 6.5 6.5 6.5 5.7 5.7 5.7	ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak S = secondary voltage <b>4pm to 9pm, every day</b> 2pm to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours 9am to 2pm, everyday March through May ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak P=primary voltage <b>4pm to 9pm, every day</b> All other hours 9am to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours 4pm to 9pm, every day All other hours 9am to 2pm, everyday March through May Ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak 9am to 2pm, everyday March through May 0mmercial customers(>75kW and <499kW) Time-of-use rate with an evening peak			
B-10-S (New TOU) GENERATION CHARGE (¢/KWH) B-10-P (New TOU) GENERATION CHARGE (¢/KWH) B-10-T (New TOU)	SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER PEAK WINTER OFF-PEAK	8.7 5.5 9.0 5.6 2.0 13.2 7.5 4.5 7.9 4.6 1.0	5.2 5.2 10.6 5.7 3.0 12.1 4.8 4.8 9.8 5.3 2.8	7.0 7.0 7.0 6.1 6.1 6.1 6.1 6.1 6.5 6.5 6.5 6.5 5.7 5.7 5.7 5.7	ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak S = secondary voltage <b>4pm to 9pm, every day</b> 2pm to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours 9am to 2pm, everyday March through May ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak P=primary voltage <b>4pm to 9pm, every day</b> All other hours 9am to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours 9am to 2pm, everyday March through May Ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak All other hours 9am to 2pm, everyday March through May Ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak T=transmission voltage			
B-10-S (New TOU) GENERATION CHARGE (¢/KWH) B-10-P (New TOU) GENERATION CHARGE (¢/KWH)	SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK WINTER SUPER OFF-PEAK	8.7 5.5 9.0 5.6 2.0 13.2 7.5 4.5 7.9 4.6 1.0	5.2 5.2 10.6 5.7 3.0 12.1 4.8 4.8 9.8 5.3 2.8 5.3 2.8 10.8	7.0 7.0 7.0 6.1 6.1 6.1 Medium c 6.5 6.5 6.5 6.5 5.7 5.7 5.7 5.7 5.7	ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak S = secondary voltage <b>4pm to 9pm, every day</b> 2pm to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours 9am to 2pm, everyday March through May ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak P=primary voltage <b>4pm to 9pm, every day</b> All other hours 9am to 2pm, everyday March through May ommercial customers(>75kW and <409kW) Time-of-use rate with an evening peak P=primary voltage <b>4pm to 9pm, every day</b> All other hours 9am to 2pm, everyday March through May ommercial customers(>75kW and <409kW) Time-of-use rate with an evening peak T=transmission voltage <b>4pm to 9pm, every day</b>			
B-10-S (New TOU) GENERATION CHARGE (¢/KWH) B-10-P (New TOU) GENERATION CHARGE (¢/KWH) B-10-T (New TOU)	SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER PEAK WINTER SUPER OFF-PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER SUPER OFF-PEAK WINTER SUPER OFF-PEAK SUMMER PART-PEAK	8.7 5.5 9.0 5.6 2.0 13.2 7.5 4.5 7.9 4.6 1.0 11.6 6.0	5.2 5.2 10.6 5.7 3.0 12.1 4.8 4.8 9.8 5.3 2.8 5.3 2.8 10.8 4.3	7.0 7.0 7.0 6.1 6.1 6.1 Medium c 6.5 6.5 6.5 6.5 5.7 5.7 5.7 5.7 5.7 5.7 5.7	ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak S = secondary voltage 4pm to 9pm, every day 2pm to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours 9am to 2pm, everyday March through May ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak P=primary voltage 4pm to 9pm, every day All other hours 4pm to 9pm, every day All other hours 4pm to 9pm, every day All other hours 4pm to 9pm, every day All other hours 9am to 2pm, everyday March through May Ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak March through May 0mmercial customers(>75kW and <499kW) Time-of-use rate with an evening peak T=transmission voltage 4pm to 9pm, every day 2pm to 4pm & 9pm to 11pm, every day 2pm to 4pm & 9pm to 11pm, every day 2pm to 4pm & 9pm to 11pm, every day			
B-10-S (New TOU) GENERATION CHARGE (¢/KWH) B-10-P (New TOU) GENERATION CHARGE (¢/KWH) B-10-T (New TOU)	SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK WINTER SUPER OFF-PEAK	8.7 5.5 9.0 5.6 2.0 13.2 7.5 4.5 7.9 4.6 1.0	5.2 5.2 10.6 5.7 3.0 12.1 4.8 4.8 9.8 5.3 2.8 5.3 2.8 10.8	7.0 7.0 7.0 6.1 6.1 6.1 Medium c 6.5 6.5 6.5 6.5 5.7 5.7 5.7 5.7 5.7	ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak S = secondary voltage 4pm to 9pm, every day 2pm to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours 9am to 2pm, everyday March through May ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak P=primary voltage 4pm to 9pm, every day All other hours 4pm to 9pm, every day All other hours 4pm to 9pm, every day All other hours 4pm to 9pm, every day All other hours 9am to 2pm, everyday March through May Ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak T=transmission voltage 4pm to 9pm, every day			
B-10-S (New TOU) GENERATION CHARGE (¢/KWH) B-10-P (New TOU) GENERATION CHARGE (¢/KWH) B-10-T (New TOU)	SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER SUPER OFF-PEAK WINTER SUPER OFF-PEAK SUMMER PART-PEAK SUMMER PART-PEAK	8.7 5.5 9.0 5.6 2.0 13.2 7.5 4.5 7.9 4.6 1.0 11.6 6.0 3.1	5.2 5.2 10.6 5.7 3.0 12.1 4.8 4.8 9.8 5.3 2.8 5.3 2.8 10.8 4.3 4.3	7.0 7.0 7.0 6.1 6.1 6.1 6.1 6.1 6.5 6.5 6.5 6.5 6.5 5.7 5.7 5.7 5.7 5.7 5.7 5.7 5.7 5.7	ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak S = secondary voltage 4pm to 9pm, every day 2pm to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours 9am to 2pm, everyday March through May ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak P=primary voltage 4pm to 9pm, every day All other hours 4pm to 9pm, every day All other hours 4pm to 9pm, every day All other hours 4pm to 9pm, every day All other hours 9am to 2pm, everyday March through May ommercial customers(>75kW and <499kW) Time-of-use rate with an evening peak T=transmission voltage 4pm to 9pm, every day All other hours 2pm to 4pm & 9pm to 11pm, every day All other hours 2pm to 4pm & 9pm to 11pm, every day All other hours 4pm to 9pm, every day All other hours 4pm to 9pm, every day All other hours 4pm to 9pm, every day All other hours			

	<u>I GENERAL SER</u>	VICE CUS	TOMER	S (DEMA	NDS >= 499 KW)
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
B-19-S (New TOU)		Mediu	m commer	cial customer	s with moderate to high capacity (<500kW
. ,					Time-of-use rate with an evening pea
					S = secondary voltag
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	8.9	11.5	6.3	4pm to 9pm, every da
	SUMMER PART-PEAK	6.0	5.7	6.3	2pm to 4pm & 9pm to 11pm, every da
	SUMMER OFF-PEAK	4.0	4.6	6.3	All other hou
	WINTER PEAK	7.1	9.3	6.0	4pm to 9pm, every da
	WINTER OFF-PEAK	3.6	5.3	6.0	All other hou
	WINTER SUPER OFF-PEAK	3.6	2.7	6.0	9am to 2pm, everyday March through Ma
DEMAND CHARGE (\$/KW)	SUMMER PEAK	14.19	-	-	4pm to 9pm, every da
	SUMMER PART-PEAK	2.07	-	-	2pm to 4pm & 9pm to 11pm, every da
	WINTER PEAK	1.69	-	-	4pm to 9pm, every da
B-19-P (New TOU)		Mediu	m commer	cial customer	s with moderate to high capacity (<500kW
					Time-of-use rate with an evening pea
					P=primary voltag
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	7.2	10.5	5.8	4pm to 9pm, every da
,	SUMMER PART-PEAK	5.1	5.2	5.8	2pm to 4pm & 9pm to 11pm, every da
	SUMMER OFF-PEAK	3.2	4.2	5.8	All other hou
	WINTER PEAK	6.0	8.5	5.5	4pm to 9pm, every da
	WINTER OFF-PEAK	2.9	4.9	5.5	All other hou
	WINTER SUPER OFF-PEAK	2.9	2.5	5.5	9am to 2pm, everyday March through Ma
DEMAND CHARGE (\$/KW)	SUMMER PEAK	44.05			
		11.95	-	-	4pm to 9pm, every da
	SUMMER PART-PEAK	11.95	-	-	
		1.74 1.23	-		2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da
	SUMMER PART-PEAK WINTER PEAK	1.74 1.23 Mediu			2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da s with moderate to high capacity (<500kW Time-of-use rate with an evening pea T=transmission voltag
B-19-T (New TOU) GENERATION CHARGE (¢/KWH)	SUMMER PART-PEAK WINTER PEAK SUMMER PEAK	1.74 1.23 Mediu 6.3	10.8	5.9	2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da s with moderate to high capacity (<500kW Time-of-use rate with an evening pea T=transmission voltag <b>4pm to 9pm, every da</b>
	SUMMER PART-PEAK WINTER PEAK SUMMER PEAK SUMMER PART-PEAK	1.74 1.23 Mediu 6.3 5.4	10.8 5.4	5.9	2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da s with moderate to high capacity (<500kW Time-of-use rate with an evening pea T=transmission voltag <b>4pm to 9pm, every da</b> 2pm to 4pm & 9pm to 11pm, every da
	SUMMER PART-PEAK WINTER PEAK SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK	1.74 1.23 Mediu 6.3 5.4 3.5	10.8 5.4 4.3	5.9 5.9 5.9	2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da s with moderate to high capacity (<500kW Time-of-use rate with an evening pea T=transmission voltag <b>4pm to 9pm, every da</b> 2pm to 4pm & 9pm to 11pm, every da All other hou
	SUMMER PART-PEAK WINTER PEAK SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER PEAK	1.74 1.23 Mediu 6.3 5.4 3.5 6.4	10.8 5.4 4.3 8.7	5.9 5.9 5.9 5.6	2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da s with moderate to high capacity (<500kW Time-of-use rate with an evening pea T=transmission voltag <b>4pm to 9pm, every da</b> 2pm to 4pm & 9pm to 11pm, every da All other hou 4pm to 9pm, every da
	SUMMER PART-PEAK WINTER PEAK SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER PEAK WINTER OFF-PEAK	1.74 1.23 Mediu 6.3 5.4 3.5 6.4 3.4	10.8 5.4 4.3 8.7 5.0	5.9 5.9 5.9 5.6 5.6 5.6	2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da s with moderate to high capacity (<500kW Time-of-use rate with an evening pea T=transmission voltag <b>4pm to 9pm, every da</b> 2pm to 4pm & 9pm to 11pm, every da All other hou 4pm to 9pm, every da All other hou
GENERATION CHARGE (¢/KWH)	SUMMER PART-PEAK WINTER PEAK SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK	1.74 1.23 Mediu 6.3 5.4 3.5 6.4 3.4 3.4 3.4	10.8 5.4 4.3 8.7	5.9 5.9 5.9 5.6	2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da s with moderate to high capacity (<500kW Time-of-use rate with an evening pea T=transmission voltag <b>4pm to 9pm, every da</b> 2pm to 4pm & 9pm to 11pm, every da All other hou 4pm to 9pm, every da All other hou 9am to 2pm, everyday March through Ma
	SUMMER PART-PEAK WINTER PEAK SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK SUMMER PEAK	1.74 1.23 Mediu 6.3 5.4 3.5 6.4 3.4 3.4 3.4 9.47	10.8 5.4 4.3 8.7 5.0	5.9 5.9 5.9 5.6 5.6 5.6	2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da s with moderate to high capacity (<500kW Time-of-use rate with an evening pea T=transmission voltag <b>4pm to 9pm, every da</b> 2pm to 4pm & 9pm to 11pm, every da All other hou 4pm to 9pm, every da All other hou 9am to 2pm, everyday March through Ma 4pm to 9pm, every da
GENERATION CHARGE (¢/KWH)	SUMMER PART-PEAK WINTER PEAK SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK SUMMER PART-PEAK	1.74 1.23 Mediu 6.3 5.4 3.5 6.4 3.4 3.4 3.4 9.47 2.37	10.8 5.4 4.3 8.7 5.0	5.9 5.9 5.9 5.6 5.6 5.6	2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da s with moderate to high capacity (<500kW Time-of-use rate with an evening pea T=transmission voltag <b>4pm to 9pm, every da</b> 2pm to 4pm & 9pm to 11pm, every da All other hou 4pm to 9pm, every da All other hou 9am to 2pm, everyday March through Ma 4pm to 9pm, every da 2pm to 4pm & 9pm to 11pm, every da
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW)	SUMMER PART-PEAK WINTER PEAK SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK SUMMER PEAK	1.74 1.23 Mediu 6.3 5.4 3.5 6.4 3.4 3.4 9.47 2.37 0.91	10.8 5.4 4.3 8.7 5.0 2.5 - - -	5.9 5.9 5.6 5.6 5.6 - - -	2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da s with moderate to high capacity (<500kW Time-of-use rate with an evening pea T=transmission voltag <b>4pm to 9pm, every da</b> 2pm to 4pm & 9pm to 11pm, every da All other hou 4pm to 9pm, every da All other hou 9am to 2pm, everyday March through Ma 4pm to 9pm, every da 2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) B-19-R-S,	SUMMER PART-PEAK WINTER PEAK SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK SUMMER PART-PEAK	1.74 1.23 Mediu 6.3 5.4 3.5 6.4 3.4 3.4 9.47 2.37 0.91	10.8 5.4 4.3 8.7 5.0 2.5 - - -	5.9 5.9 5.6 5.6 5.6 - - - - -	2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da s with moderate to high capacity (<500kW Time-of-use rate with an evening pea T=transmission voltag <b>4pm to 9pm, every da</b> 2pm to 4pm & 9pm to 11pm, every da All other hou 4pm to 9pm, every da All other hou 9am to 2pm, everyday March through Mi 4pm to 9pm, every da 2pm to 4pm & 9pm to 11pm, every da 2pm to 4pm & 9pm to 11pm, every da 3pm to 11pm, every da 4pm to 9pm, every da 5 with moderate to high capacity (<500kW Time-of-use rate with an evening pea Option R is for customers with solar n S is for customers with a storage capaciton
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) B-19-R-S, B-19-S-S (New TOU)	SUMMER PART-PEAK WINTER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK SUMMER PART-PEAK SUMMER PART-PEAK	1.74 1.23 Mediu 6.3 5.4 3.5 6.4 3.4 3.4 9.47 2.37 0.91 Mediu	10.8 5.4 4.3 8.7 5.0 2.5 - - - - - - - - - - - - - - - - - - -	5.9 5.9 5.6 5.6 5.6 - - - - cial customer	2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da s with moderate to high capacity (<500kW Time-of-use rate with an evening pea T=transmission voltag <b>4pm to 9pm, every da</b> 2pm to 4pm & 9pm to 11pm, every da All other hou 4pm to 9pm, every da All other hou 9am to 2pm, everyday March through Ma 4pm to 9pm, every da 2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da 5 with moderate to high capacity (<500kW Time-of-use rate with an evening pea Option R is for customers with sola n S is for customers with a storage capacit S = secondary voltage
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) B-19-R-S,	SUMMER PART-PEAK WINTER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER OFF-PEAK SUMMER OFF-PEAK SUMMER PART-PEAK WINTER PEAK	1.74 1.23 Mediu 6.3 5.4 3.5 6.4 3.4 3.4 9.47 2.37 0.91 Mediu	10.8 5.4 4.3 8.7 5.0 2.5 - - - - - - - - - - - - - - - - - - -	5.9 5.9 5.6 5.6 5.6 5.6 - - - - cial customer Cial customer 6.3	2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da s with moderate to high capacity (<500kW Time-of-use rate with an evening pea T=transmission voltag <b>4pm to 9pm, every da</b> 2pm to 4pm & 9pm to 11pm, every da All other hou 4pm to 9pm, every da All other hou 9am to 2pm, everyday March through Ma 4pm to 9pm, every da 2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da 5 with moderate to high capacity (<500kW Time-of-use rate with an evening pea Option R is for customers with sola n S is for customers with a storage capacit S = secondary voltag 4pm to 9pm, every da
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) B-19-R-S, B-19-S-S (New TOU)	SUMMER PART-PEAK WINTER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK SUMMER PART-PEAK WINTER PEAK SUMMER PART-PEAK SUMMER PART-PEAK	1.74 1.23 Mediu 6.3 5.4 3.5 6.4 3.4 3.4 9.47 2.37 0.91 Mediu Mediu	10.8 5.4 4.3 8.7 5.0 2.5 - - - - - - - - - - - - - - - - - - -	5.9 5.9 5.6 5.6 5.6 - - - - - - - - - - - - - - - - - - -	2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da s with moderate to high capacity (<500kW Time-of-use rate with an evening pea T=transmission voltag <b>4pm to 9pm, every da</b> 2pm to 4pm & 9pm to 11pm, every da All other hou 4pm to 9pm, every da All other hou 9am to 2pm, everyday March through Ma 4pm to 9pm, every da 2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da 5 with moderate to high capacity (<500kW Time-of-use rate with an evening pea Option R is for customers with sola n S is for customers with a storage capacit S = secondary voltag 4pm to 9pm, every da 2pm to 4pm & 9pm to 11pm, every da 2pm to 4pm & 9pm to 11pm, every da 2pm to 4pm & 9pm to 11pm, every da
DEMAND CHARGE (\$/KW) B-19-R-S, B-19-S-S (New TOU)	SUMMER PART-PEAK WINTER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK SUMMER PART-PEAK SUMMER PART-PEAK SUMMER PART-PEAK SUMMER OFF-PEAK	1.74 1.23 Mediu 6.3 5.4 3.5 6.4 3.4 3.4 9.47 2.37 0.91 Mediu	10.8 5.4 4.3 8.7 5.0 2.5 - - - - - - - - - - - - - - - - - - -	5.9 5.9 5.6 5.6 5.6 - - - - - - - - - - - - - - - - - - -	4pm to 9pm, every da 2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da s with moderate to high capacity (<500kW Time-of-use rate with an evening pea T=transmission voltag <b>4pm to 9pm, every da</b> 2pm to 4pm & 9pm to 11pm, every da All other hou 9am to 2pm, everyday March through Ma 2pm to 4pm & 9pm to 11pm, every da 2pm to 4pm & 9pm to 11pm, every da 2pm to 4pm & 9pm to 11pm, every da s with moderate to high capacity (<500kW Time-of-use rate with an evening pea Option R is for customers with solar n S is for customers with a storage capacit S = secondary voltag <b>4pm to 9pm, every da</b> 2pm to 4pm & 9pm to 11pm, every da All other hou All other hou All other hou All other hou
GENERATION CHARGE (¢/KWH) DEMAND CHARGE (\$/KW) B-19-R-S, B-19-S-S (New TOU)	SUMMER PART-PEAK WINTER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK WINTER OFF-PEAK WINTER SUPER OFF-PEAK SUMMER PART-PEAK WINTER PEAK SUMMER PART-PEAK SUMMER PART-PEAK	1.74 1.23 Mediu 6.3 5.4 3.5 6.4 3.4 3.4 9.47 2.37 0.91 Mediu Mediu	10.8 5.4 4.3 8.7 5.0 2.5 - - - - - - - - - - - - - - - - - - -	5.9 5.9 5.6 5.6 5.6 5.6 5.6 5.6 5.6 5.6 5.6 5.6	2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da s with moderate to high capacity (<500kW Time-of-use rate with an evening pea T=transmission voltag <b>4pm to 9pm, every da</b> 2pm to 4pm & 9pm to 11pm, every da All other hou 4pm to 9pm, every da All other hou 9am to 2pm, everyday March through Ma 4pm to 9pm, every da 2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da 5 with moderate to high capacity (<500kW Time-of-use rate with an evening pea Option R is for customers with sola n S is for customers with a storage capacit S = secondary voltag 4pm to 9pm, every da 2pm to 4pm & 9pm to 11pm, every da 2pm to 4pm & 9pm to 11pm, every da

MEDIUM GEI	VERAL SERVICE	CUSTON	IERS (DI	EMANDS	>= 499 KW) CONT'D
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
B-19-R-P,		Mediu	im commer	cial customer	rs with moderate to high capacity (<500kW)
B-19-S-P (New TOU)		Weuk			Time-of-use rate with an evening peak
5-15-5-1 (New 100)					Option R is for customers with solar
				Ontic	on S is for customers with a storage capacity
				Optic	P=primary voltage
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	19.1	10.5	5.8	4pm to 9pm, every day
GENERATION CHARGE (¢/ KWTI)	SUMMER PART-PEAK	7.0	5.2	5.8	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	3.5	4.2	5.8	All other hours
	WINTER PEAK	7.2	8.5	5.5	4pm to 9pm, every day
	WINTER OFF-PEAK	3.2	4.9	5.5	All other hours
	WINTER SUPER OFF-PEAK	3.2	2.5	5.5	9am to 2pm, everyday March through May
B-19-R-T, B-19-S-T (New TOU)		Mediu	ım commer		s with moderate to high capacity (<500kW) Time-of-use rate with an evening peak Option R is for customers with solar on S is for customers with a storage capacity T=transmission voltage
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	16.1	10.8	5.9	4pm to 9pm, every day
	SUMMER PART-PEAK	8.1	5.4	5.9	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	4.0	4.3	5.9	All other hours
	WINTER PEAK	7.3	8.7	5.6	4pm to 9pm, every day
	WINTER OFF-PEAK	4.0	5.0		All other hours
	WINTER SUPER OFF-PEAK	0.5	2.5	5.6	9am to 2pm, everyday March through May
E-19-S (Old TOU)		Wieun			s with moderate to high capacity (<500kW) Time-of-use rate with a mid-day peak S = secondary voltage Closed for new enrollment
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	4.6	8.6	6.3	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	4.6	6.5	6.3	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
					9:30pm to 8:30am, Monday - Friday
	SUMMER OFF-PEAK	4.0	4.9	6.3	All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	3.8	6.9	6.0	8:30am to 9:30pm, Monday - Friday 9:30pm to 8:30am, Monday - Friday
	WINTER OFF-PEAK	3.7	5.6	6.0	
DEMAND CHARGE (\$/KW)	SUMMER PEAK	9.10	-	-	12pm to 6pm, Monday - Friday
E-19-P (Old TOU)	SUMMER PART-PEAK	9.10 Mediu	ım commere	- cial customer	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday rs with moderate to high capacity (<500kW) Time-of-use rate with a mid-day peak P=primary voltage Closed for new enrollment
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	3.7	7.9	5.8	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	3.7	5.9	5.8	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday 9:30pm to 8:30am, Monday - Friday
	SUMMER OFF-PEAK	3.2	4.5	5.8	All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	2.9	6.3	5.5	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	2.9	5.2	5.5	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
DEMAND CHARGE (\$/KW)	SUMMER PEAK	7.92			12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	7.92	-	-	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday

GENERATION CHARGE (¢/KWH)     SUMMER PEAK     3.0     7.3     5.9     12pm to 6pm, Monday - Friday       SUMMER DEF.PEAK     2.2     4.1     5.9     8.30m to 12m & 6pm to 330m, Monday - Friday       WINTER OFF-PEAK     2.2     4.1     5.9     9.40m to 32m, Monday - Friday       WINTER OFF-PEAK     2.2     4.8     5.6     8.30m to 12m & 6pm, Monday - Friday       DEMAND CHARGE [5/KM     SUMMER PEAK     8.72     -     12pm to 6pm, Monday - Friday       DEMAND CHARGE [5/KM     SUMMER PEAK     8.72     -     12pm to 6pm, Monday - Friday       DEMAND CHARGE [5/KM     SUMMER PEAK     8.72     -     12pm to 6pm, Monday - Friday       DEMAND CHARGE [5/KM     SUMMER PEAK     8.72     -     12pm to 6pm, Monday - Friday       Closed for new enrollment     SUMMER PEAK     8.1     6.5     6.3     12pm to 6pm, Monday - Friday       GENERATION CHARGE (¢/KWH     SUMMER PEAK     11.5     6.6     6.3     Ald ay Stutudy, Sunday & holiday       SUMMER PEAK     5.2     6.6     8.30m to 12m & 6pm to 9.30m, Monday - Friday     SUMMER PEAK     5.2     6.0     9.30pm to 8.30m, Monday - Friday       SUMMER PEAK     5.2     6.5     6.3     Ald ay Stutudy, Sunday & holiday     Friday     SUM AND PEAK     5.2     6.5     SUMMER PEAK     5.2     6.	MEDILIM GEN	VFRAL SFRVICE	CUSTON	AFRS (D	FMANDS	>= 499 KW) CONT'D
SUMMER PEAK       3.0       7.3       5.9       12pm to 6pm, Monday - Friday         SUMMER PART PEAK       3.0       5.5       5.9       830m to 12pm 6 (m, Monday - Friday         SUMMER PART PEAK       3.0       5.5       5.9       830m to 12pm 6 (m, Monday - Friday         WINTER PART PEAK       2.2       4.4       5.6       830m to 12pm 6 (m, Monday - Friday         WINTER PART PEAK       2.2       4.8       5.6       830m to 12pm 6 (m, Monday - Friday         WINTER OTHPAR       2.2       4.8       5.6       830m to 12pm 6 (m, Monday - Friday         DEMANO CHARGE (6/KW)       SUMMER PEAK       8.72       -       12pm to (m, Monday - Friday         SUMMER PART PEAK       8.72       -       8.30m to 12pm 8 (m to 9.30pm, Monday - Friday         Closed for new enrollment       Closed for new enrollment       Closed for new enrollment         GENERATION CHARGE (6/KW)       SUMMER PEAK       8.72       -       8.30m to 12pm 8 (m to 9.30pm, Monday - Friday         SUMMER PEAK       5.72       -       8.30m to 12pm 8 (m to 9.30pm, Monday - Friday       12pm 6 (m, Monday - Friday         SUMMER PART PEAK       5.73       5.8       6.3       12pm to 6 (m, Monday - Friday         SUMMER PEAK       5.2       5.6       6.0       830m to 13pm, Monday			PG&E	Cost Based	Cost Based (Seasonal	
SUMMER PEAK       3.0       7.3       5.9       12pm to 6pm, Monday - Friday         SUMMER PART PEAK       3.0       5.5       5.9       830m to 12pm 6 (m, Monday - Friday         SUMMER PART PEAK       3.0       5.5       5.9       830m to 12pm 6 (m, Monday - Friday         WINTER PART PEAK       2.2       4.4       5.6       830m to 12pm 6 (m, Monday - Friday         WINTER PART PEAK       2.2       4.8       5.6       830m to 12pm 6 (m, Monday - Friday         WINTER OTHPAR       2.2       4.8       5.6       830m to 12pm 6 (m, Monday - Friday         DEMANO CHARGE (6/KW)       SUMMER PEAK       8.72       -       12pm to (m, Monday - Friday         SUMMER PART PEAK       8.72       -       8.30m to 12pm 8 (m to 9.30pm, Monday - Friday         Closed for new enrollment       Closed for new enrollment       Closed for new enrollment         GENERATION CHARGE (6/KW)       SUMMER PEAK       8.72       -       8.30m to 12pm 8 (m to 9.30pm, Monday - Friday         SUMMER PEAK       5.72       -       8.30m to 12pm 8 (m to 9.30pm, Monday - Friday       12pm 6 (m, Monday - Friday         SUMMER PART PEAK       5.73       5.8       6.3       12pm to 6 (m, Monday - Friday         SUMMER PEAK       5.2       5.6       6.0       830m to 13pm, Monday	E-19-T (Old TOU)		Mediu	um commer	cial customer	rs with moderate to high capacity (<500kW)
Closed For new enrollment         GENERATION CHARGE (f/WH)       SUMMER PEART PEAK       3.0       7.3       5.9       12pm to 6pm, Monday - Friday         SUMMER OFF-PEAK       2.5       4.1       5.9       8:30m to 12pm & 6pm to 9:30m, Monday - Friday         WINTER PART PEAK       2.2       5.8       5.6       8:30m to 12pm & 6pm to 9:30m, Monday - Friday         WINTER PART PEAK       2.2       5.8       5.6       8:30m to 12pm & 6pm to 9:30m, Monday - Friday         UBMAND CHARGE (F/WM)       SUMMER PART PEAK       2.2       4.4       5.6       All day Staturdy, Sunday & holiday?         UBMAND CHARGE (F/WM)       SUMMER PART PEAK       8.72       -       -       8:30m to 12pm & 6pm to 9:30m, Monday - Friday         UBMAND CHARGE (F/WM)       SUMMER PART PEAK       8.72       -       -       8:30m to 12pm & 6pm to 9:30m, Monday - Friday         SUMMER PART PEAK       8.11       8.6       6.3       12pm to 6pm, Monday - Friday       0ption R is for customers with sola       S = secondary voltage         Generation CHARGE (f/KWH)       SUMMER PEAK       5.1       6.3       8:30m to 12pm & 6pm to 9:30m, Monday - Friday       SUMMER PEAK       5.2       5.6       6.0       9:30pm to 8:30m, Monday - Friday       SUMMER PEAK       5.2       5.6       6.0       9:30pm to 8:30m, Monday - Friday<						
GENERATION CHARGE (§/WH)         SUMMER PEAK         3.0         7.3         5.9         12pm to 6pm, Monday - Friday           SUMMER DEF.PEAK         3.0         5.5         5.9         8.30m to 12pm & 6pm, Monday - Friday         3.0         3.0         5.5         5.9         8.30m to 12pm & 6pm, Monday - Friday           SUMMER OFF.PEAK         2.2         5.8         5.6         8.30m to 12pm & 6pm, Monday - Friday           WINTER DFF.PEAK         2.2         5.8         5.6         8.30m moday - Friday           DEMARD CHARGE (5/KM)         SUMMER PEAK         8.72         -         12pm to 6pm, Monday - Friday           SUMMER DFF.PEAK         8.72         -         133m to 12pm & 6pm, Monday - Friday         100           SUMMER DFF.PEAK         8.72         -         133m to 12pm & 6pm, Monday - Friday         5           E-19-R-5 (Old TOU)         Medium commercial customers with moderate to high capacity (<500kW						T=transmission voltage
SUMMER PART-PEAK         3.0         5.5         5.9         8:30m to 12pm 8.6pm to 9:30pm, Monday - Frida 9:30pm 18:30pm, Mond						Closed for new enrollment
SUMMER OFF-PEAK         2.5         4.1         5.9         Mild y Sumday. Sind y & holday '           WINTER PART-PEAK         2.2         5.8         5.6         B:30am to 9:30pm, Monday - Fidday           WINTER OFF-PEAK         2.2         4.8         5.6         B:30am to 9:30pm, Monday - Fidday           DEMAND CHARGE (5/KW)         SUMMER PART-PEAK         6.72         -         12pm to 6pm, Monday - Fidday           BEMAND CHARGE (5/KW)         SUMMER PART-PEAK         6.72         -         8:30am to 12pm & 6pm (boday - Fidday)           EE-19-R-S (Old TOU)         WINTER OFF-PEAK         6.72         -         8:30am to 12pm & 6pm (boday - Fidday)           GENERATION CHARGE (5/KW)         SUMMER PART-PEAK         8.72         -         8:30am to 12pm & 6pm (boday - Fidday)           GENERATION CHARGE (6/KWH)         SUMMER PART PEAK         11.5         8.6         6.3         12pm to 6pm, Monday - Fidday           GENERATION CHARGE (6/KWH)         SUMMER PART PEAK         8.1         6.5         6.3         8:30am to 330pm, Monday - Fidday           SUMMER OFF-PEAK         5.6         4.9         6.3         12pm to 6pm, Monday - Fidday           SUMMER PART PEAK         5.1         5.3         6.6         0.8:30am to 330pm, Monday - Fidday           SUMMER PART PEAK         5.6 <td>GENERATION CHARGE (¢/KWH)</td> <td>SUMMER PEAK</td> <td>3.0</td> <td>7.3</td> <td>5.9</td> <td>12pm to 6pm, Monday - Friday</td>	GENERATION CHARGE (¢/KWH)	SUMMER PEAK	3.0	7.3	5.9	12pm to 6pm, Monday - Friday
SUMMER OFF-PEAK         2.5         4.1         5.9         Mild y Sumday. Sind y & holday '           WINTER PART-PEAK         2.2         5.8         5.6         B:30am to 9:30pm, Monday - Fidday           WINTER OFF-PEAK         2.2         4.8         5.6         B:30am to 9:30pm, Monday - Fidday           DEMAND CHARGE (5/KW)         SUMMER PART-PEAK         6.72         -         12pm to 6pm, Monday - Fidday           BEMAND CHARGE (5/KW)         SUMMER PART-PEAK         6.72         -         8:30am to 12pm & 6pm (boday - Fidday)           EE-19-R-S (Old TOU)         WINTER OFF-PEAK         6.72         -         8:30am to 12pm & 6pm (boday - Fidday)           GENERATION CHARGE (5/KW)         SUMMER PART-PEAK         8.72         -         8:30am to 12pm & 6pm (boday - Fidday)           GENERATION CHARGE (6/KWH)         SUMMER PART PEAK         11.5         8.6         6.3         12pm to 6pm, Monday - Fidday           GENERATION CHARGE (6/KWH)         SUMMER PART PEAK         8.1         6.5         6.3         8:30am to 330pm, Monday - Fidday           SUMMER OFF-PEAK         5.6         4.9         6.3         12pm to 6pm, Monday - Fidday           SUMMER PART PEAK         5.1         5.3         6.6         0.8:30am to 330pm, Monday - Fidday           SUMMER PART PEAK         5.6 <td></td> <td>SUMMER PART-PEAK</td> <td>3.0</td> <td>5 5</td> <td>5.9</td> <td>8:30am to 12pm &amp; 6pm to 9:30pm Monday - Friday</td>		SUMMER PART-PEAK	3.0	5 5	5.9	8:30am to 12pm & 6pm to 9:30pm Monday - Friday
WINTER PART PEAK         2.2         5.8         5.6         8:30am to 320pm, Monday - Friday           DEMAND CHARGE (\$/KW)         SUMMER PEAK         8.72         -         -         12pm to 5pm, Monday - Friday           DEMAND CHARGE (\$/KW)         SUMMER PART-PEAK         8.72         -         8:30am to 32pm & 6pm to 53pm, Monday - Friday           E-19-R-S (Old TOU)         Medium commercial customers with moderate to high capacity (<500kW			510	0.0	515	9:30pm to 8:30am, Monday - Friday
UNITER OFF-PEAK         2.2         4.8         5.6         All day Sturday, Sunday & holday           DEMAND CHARGE (\$/W)         SUMMER PEAK         8.72         12pm to 6pm, Monday - Frida           SUMMER PEAK         8.72         8:30am to 12pm & 6pm, Monday - Frida           E-19-R-S (Old TOU)         Medium commercial customers with moderate to high capacity (<500kW						
WITTER OFF-PEAK         2.2         4.8         5.6         All day Saturday, Sunday & holdiays' 12pm to 6pm, Monday - Finda           E-D9-R-S (Old TOU)         SUMMER PART PEAK         8.72         -         -         830am to 12pm & 6pm, Monday - Finda           E-19-R-S (Old TOU)         Medium commercial customers with moderate to high capacity (<500kW Time-of-use rate with a mid-day peak Obion R is for customers with sola S = secondary voltage Closed for new enrollmen           GENERATION CHARGE (¢/KWH         SUMMER PART-PEAK         8.6         6.3         12pm to 6pm, Monday - Finda 9.30pm to 8.30pm, Monday - Finda		WINTER PART-PEAK	2.2	5.8	5.6	
DEMAND CHARGE (\$/KW)         SUMMER PEAK         8.72         12pm to 5pm, Monday - Frida           SUMMER PART-PEAK         8.72         8:30am to 12pm & 6pm, Monday - Frida         8:30am to 12pm & 6pm, Monday - Frida           E-19-R-S (Old TOU)         Medium commercial customers with moderate to high capacity (<500kW)		WINTER OFF-PEAK	2.2	4.8	5.6	
E-19-R-S (Old TOU)       Medium commercial customers with moderate to high capacity (<500kW	DEMAND CHARGE (\$/KW)				-	12pm to 6pm, Monday - Friday
E-19-R-S (Old TOU)       Medium commercial customers with moderate to high capacity (<500kW						
Time-of-use rate with a mid-day peal Option R is for customers with sola S = secondary voltage Closed for new enrollment         GENERATION CHARGE (¢/KWH)         SUMMER PART-PEAK       11.5       8.6       6.3       12pm to 6pm, Monday - Friday         SUMMER PART-PEAK       8.1       6.5       6.3       8:30am to 12pm & 6pm to 9:30pm, Monday - Friday         SUMMER OFF-PEAK       5.6       4.9       6.3       4.11 day Staturday, Sunday & holdays*         WINTER OFF-PEAK       5.2       5.6       6.0       8:30am to 9:30pm, Monday - Friday         WINTER OFF-PEAK       5.2       5.6       6.0       All day Staturday, Sunday & holdays*         E-19-R-P (Old TOU)       Medium commercial customers with moderate to high capacity (<500kW		SUMMER PART-PEAK		-	-	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
GENERATION CHARGE (¢/KWH)       SUMMER PART-PEAK       11.5       8.6       6.3       12pm to 6pm, Monday - Friday         GENERATION CHARGE (¢/KWH)       SUMMER PART-PEAK       8.1       6.5       6.3       8:30am to 12pm 8 form to 9:30pm, Monday - Friday         SUMMER OFF-PEAK       5.6       4.9       6.3       All day Saturday, Sunday 8 holdays*         WINTER PART-PEAK       5.3       6.9       8:30am to 3:30pm, Monday - Friday         WINTER PART-PEAK       5.2       5.6       6.0       9:30pm to 8:30pm, Monday - Friday         WINTER PART-PEAK       5.2       5.6       6.0       9:30pm to 8:30pm, Monday - Friday         WINTER PART-PEAK       5.2       5.6       6.0       9:30pm to 8:30pm, Monday - Friday         WINTER PART-PEAK       5.2       5.6       6.0       Nalday Saturday, Sunday & holdays*         E-19-R-P (Old TOU)       Medium commercial customers with moderate to high capacity (<500kW	E-19-R-S (Old TOU)		Mediu	um commer	cial custome	
Secondary voltage Closed for new enrollment         GENERATION CHARGE (¢/KWH)       SUMMER PEAK       11.5       8.6       6.3       12pm to 6pm, Monday - Friday         SUMMER PART-PEAK       8.1       6.5       6.3       8:30am to 12pm & 6pm to 9:30pm, Monday - Friday         SUMMER 0FF-PEAK       5.6       4.9       6.3       Ail day Saturday, Sunday & Foldays         WINTER PART-PEAK       5.3       6.9       6.0       8:30am to 9:30pm, Monday - Friday         WINTER 0FF-PEAK       5.2       5.6       6.0       Ail day Saturday, Sunday & Foldays         E-19-R-P (Old TOU)       Medium commercial customers with moderate to high capacity ( <so0kw< td="">       Time-of-use rate with a mid-day peal         Option R is for customers with sola       9.00pm to 8:30m, Monday - Friday       Perimary voltage         Closed for new enrollment       Generation CharGe (¢/KWH)       SUMMER PART-PEAK       6.9       5.9       5.8       8:30am to 32pm, Monday - Friday         SUMMER 0FF-PEAK       4.7       4.5       6.3       5.5       8:30am to 33pm, Monday - Friday         WINTER 0FF-PEAK       4.7       4.5       6.3       5.5       8:30am to 33pm, Monday - Friday         SUMMER 0FF-PEAK       4.7       4.5       6.3       5.5       8:30am to 33pm, Monday - Friday       Suday Saturday, Sunday &amp; Nolday*</so0kw<>						
Closed for new enrollment GENERATION CHARGE (¢/KWH) SUMMER PEAK 11.5 8.6 6.3 12pm to 6pm, Monday - Friday SUMMER OFF-PEAK 8.1 6.5 6.3 8:30am to 12pm & 6pm to 9:30pm, Monday - Friday SUMMER OFF-PEAK 5.6 4.9 6.3 All day Staturday, Sunday & Nolday* WINTER OFF-PEAK 5.3 6.9 6.0 8:30am to 9:30pm, Monday - Friday WINTER OFF-PEAK 5.3 6.9 6.0 8:30am to 9:30pm, Monday - Friday WINTER OFF-PEAK 5.2 5.6 6.0 8:30am to 9:30pm, Monday - Friday WINTER OFF-PEAK 5.2 5.6 6.0 8:30am to 9:30pm, Monday - Friday WINTER OFF-PEAK 5.2 5.6 6.0 8:30am to 9:30pm, Monday - Friday Closed for new enrollment GENERATION CHARGE (¢/KWH) SUMMER PEAK 6.9 5.9 5.8 12pm to 6pm, Monday - Friday SUMMER OFF-PEAK 4.7 4.5 5.8 12pm to 6pm, Monday - Friday WINTER OFF-PEAK 4.7 4.5 5.8 8:30am to 12pm & 6pm to 9:30pm, Monday - Friday WINTER OFF-PEAK 4.4 5.2 5.5 All day Staturday, Sunday & Nolday* E-19-R-T (Old TOU) Medium commercial customers with moderate to high capacity (<500 KW Time-of-use rate with a mid-day peal WINTER OFF-PEAK 4.7 4.5 5.8 8:30am to 12pm & 6pm to 9:30pm, Monday - Friday WINTER OFF-PEAK 4.4 5.2 5.5 All day Staturday, Sunday & Nolday - Friday WINTER OFF-PEAK 4.4 5.2 5.5 All day Staturday, Sunday & Nolday - Friday WINTER OFF-PEAK 4.4 5.2 5.5 All day Staturday, Sunday & Nolday - Friday WINTER OFF-PEAK 4.4 5.2 5.5 All day Staturday, Sunday & Nolday - Friday WINTER OFF-PEAK 4.4 5.2 5.5 All day Staturday, Sunday & Nolday - Friday WINTER OFF-PEAK 5.0 6.3 5.9 8:30am to 130m, Monday - Friday GENERATION CHARGE (¢/KWH) SUMMER PEAK 9.6 7.3 5.9 12pm to 6.90m, Monday - Friday SUMMER PART-PEAK 5.0 6.1 5.9 8:30am to 130m, Monday - Friday SUMMER PART-PEAK 5.0 6.1 5.9 8:30am to 130m, Monday - Friday SUMMER PART-PEAK 5.0 6.1 5.9 8:30am to 130m, Monday - Friday SUMMER PART-PEAK 5.0 6.1 5.9 8:30am to 130m, Monday - Friday SUMMER PART-PEAK 5.0 6.1 5.9 8:30am to 130m, Monday - Friday SUMMER PART-PEAK 5.0 6.1 5.9 8:30am to 130m, Monday - Friday SUMMER PART-PEAK 5.0 6.1 5.9 8:30am to 130m, Monday - Friday SUMMER PART-PEAK 5.0 6.1 5.9						
GENERATION CHARGE (I/KWH)         SUMMER PEAK         11.5         8.6         6.3         12pm to 6pm, Monday - Friday           SUMMER DFF.PEAK         8.1         6.5         6.3         8:30am to 12pm 8 6pm to 9:30pm, Monday - Friday           SUMMER OFF.PEAK         5.6         4.9         6.3         All day Saturday, Sunday & holiday*           WINTER PART-PEAK         5.3         6.9         6.0         8:30am to 9:30pm, Monday - Friday           WINTER PART-PEAK         5.3         6.9         6.0         8:30am to 9:30pm, Monday - Friday           WINTER OFF.PEAK         5.2         5.6         6.0         9:30pm to 8:30am, Monday - Friday           E-19-R-P (Old TOU)         Medium commercial customers with moderate to high capacity (<500kW						, 8
SUMMER PART-PEAK       8.1       6.5       6.3       8:30am to 12pm & 6pm to 9:30pm, Monday - Frida         SUMMER OFF-PEAK       5.6       4.9       6.3       All day Saturday, Sunday & Enbiday:*         WINTER PART-PEAK       5.3       6.9       6.0       8:30am to 9:30pm, Monday - Frida         WINTER PART-PEAK       5.3       6.9       6.0       8:30am to 9:30pm, Monday - Frida         WINTER OFF-PEAK       5.2       5.6       6.0       All day Saturday, Sunday & Enbidays*         E-19-R-P (Old TOU)       Medium commercial customers with moderate to high capacity (<500kW			r	r	1	
SUMMER OFF-PEAK       5.6       4.9       6.3       All day Saturday, Sunday & holiday*         WINTER PART-PEAK       5.3       6.9       6.0       8:30am (b) 3:00m, Monday - Friday         WINTER OFF-PEAK       5.2       5.6       6.0       9:30pm to 8:30am, Monday - Friday         WINTER OFF-PEAK       5.2       5.6       6.0       9:30pm to 8:30am, Monday - Friday         E-19-R-P (Old TOU)       Medium commercial customers with moderate to high capacity (<500kW	GENERATION CHARGE (¢/KWH)	SUMMER PEAK	11.5	8.6	6.3	12pm to 6pm, Monday - Friday
SUMMER OFF-PEAK       5.6       4.9       6.3       All day Saturday, Sunday & holidays         WINTER PART-PEAK       5.3       6.9       6.0       8:30am to 9:30pm, Monday - Friday         WINTER OFF-PEAK       5.2       5.6       6.0       All day Saturday, Sunday & holidays         E-19-R-P (Old TOU)       Medium commercial customers with moderate to high capacity (<500kW		SUMMER PART-PEAK	8.1	6.5	6.3	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
WINTER PART-PEAK         5.3         6.9         6.0         8:30am to 9:30pm, Monday - Frida 9:30pm to 8:30am, Monday - Frida           E-19-R-P (Old TOU)         Medium commercial customers with moderate to high capacity (<500kW Time-of-use rate with a mid-day peal Option R is for customers with sola P=primary voltage Closed for new enrollment           GENERATION CHARGE (¢/KWH)         SUMMER PART-PEAK         6.9         5.9         5.8         8:30am to 9:30pm, Monday - Friday 9:30pm to 8:30am, Monday - Friday           SUMMER PART-PEAK         6.9         5.9         5.8         8:30am to 12pm & 6pm, Monday - Friday           SUMMER OFF-PEAK         4.7         4.5         5.8         8:30am to 12pm & 6pm to 9:30pm, Monday - Friday           WINTER PART-PEAK         6.9         5.9         5.8         8:30am to 12pm & 6pm to 9:30pm, Monday - Friday           WINTER PART-PEAK         4.7         4.5         5.8         8:30am to 12pm & 6pm to 9:30pm, Monday - Friday           WINTER OFF-PEAK         4.7         4.5         5.8         8:30am to 12pm & 6pm to 9:30pm, Monday - Friday           WINTER OFF-PEAK         4.7         4.5         5.8         8:30am to 12pm & 6pm to 9:30pm, Monday - Friday           WINTER OFF-PEAK         4.4         5.2         5.5         8:30am to 12pm & 6pm to 9:30pm, Monday - Friday           GE19-R-T (Old TOU)         Medium commercial customers with mo					6.0	9:30pm to 8:30am, Monday - Friday
WINTER OFF-PEAK         5.2         5.6         6.0         9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & Holiday*           E-19-R-P (Old TOU)         Medium commercial customers with moderate to high capacity (<500kW Time-of-use rate with a mid-day peal Option R is for customers with sola P=primary voltage Closed for new enrollment           GENERATION CHARGE (¢/KWH)         SUMMER PEAK         10.0         7.9         5.8         12pm to 6pm, Monday - Friday           SUMMER PART-PEAK         6.9         5.9         5.8         8:30am to 12pm & 6pm to 9:30pm, Monday - Friday           SUMMER OFF-PEAK         4.7         4.5         5.8         All day Saturday, Sunday & Holiday*           WINTER PART-PEAK         6.9         5.9         5.8         8:30am to 12pm & 6pm to 9:30pm, Monday - Friday           SUMMER OFF-PEAK         4.7         4.5         6.3         5.5         8:30am to 9:30pm, Monday - Friday           WINTER OFF-PEAK         4.7         4.5         6.3         5.5         8:30am to 9:30pm, Monday - Friday           WINTER OFF-PEAK         4.7         4.5         5.5         All day Saturday, Sunday & Holiday*           E-19-R-T (Old TOU)         WINTER OFF-PEAK         4.4         5.2         5.5         All day Saturday, Sunday & Holiday*           GENERATION CHARGE (¢/KWH)         SUMMER OFF-PEAK         9.6						
WINTER OFF-PEAK       5.2       5.6       6.0       All day Saturday, Sunday & holidays         E-19-R-P (Old TOU)       Medium commercial customers with moderate to high capacity (<500kW		WINTER PART-PEAK	5.5	0.9	0.0	
Time-of-use rate with a mid-day peak Option R is for customers with sola P=primary voltage Closed for new enrollment         GENERATION CHARGE (¢/KWH)         SUMMER PART-PEAK         SUMMER OFF-PEAK         SUMMER OFF-PEAK         SUMMER OFF-PEAK         SUMMER OFF-PEAK         SUMMER OFF-PEAK         SUMMER OFF-PEAK         Monday - Friday         WINTER OFF-PEAK         Medium commercial customers with moderate to high capacity (<500KW		WINTER OFF-PEAK	5.2	5.6	6.0	
Option R is for customers with sola         P=primary voltage         Closed for new enrollment         GENERATION CHARGE (¢/KWH)       SUMMER PEAK       10.0       7.9       5.8       12pm to 6pm, Monday - Friday         GENERATION CHARGE (¢/KWH)       SUMMER PART-PEAK       6.9       5.8       8:30am to 12pm & 6pm to 9:30pm, Monday - Friday         SUMMER OFF-PEAK       4.7       4.5       S.8       8:30am to 12pm & 6pm to 9:30pm, Monday - Friday         SUMMER OFF-PEAK       4.7       4.5       S.8       8:30am to 12pm & 6pm to 9:30pm, Monday - Friday         WINTER OFF-PEAK       4.7       4.5       S.8       8:30am to 9:30pm, Monday - Friday         WINTER OFF-PEAK       4.4       5.5       All day Saturday, Sunday & holidays*         Telp-R-T (Old TOU)       Medium commercial customers with moderate to high capacity (<500KW)         Telp-R-T (Old TOU)       Telp-R-T (Old TOU)       Telp-R-T (Old TOU)         GENERATION CHARGE (¢/KWH)       SUMMER PEAK						

LARGE GENERAL SERVICE CUSTOMERS							
TIME PERIOD DEFINITIONS	Cost Based (Seasonal Flat)	Cost Based (TOU)	PG&E Minus	PERIOD	3CE RATE SCHEDULE		
ustomers with a high capacity (>500kV	ge commercia	Lar			B-20-S (New TOU)		
Time-of-use rate with an evening pea S = secondary voltag							
4pm to 9pm, every da		14.0	8.2		GENERATION CHARGE (¢/KWH)		
2pm to 4pm & 9pm to 11pm, every da	6.7	5.8	5.7	SUMMER PART-PEAK			
All other hou 4pm to 9pm, every da	6.7 6.4	4.6	3.7 6.7	SUMMER OFF-PEAK WINTER PEAK			
All other hou	6.4	5.4	3.2	WINTER OFF-PEAK			
9am to 2pm, everyday March through Ma	6.4	2.7	3.2	WINTER SUPER OFF-PEAK			
4pm to 9pm, every da	0.4	2.7	13.81	SUMMER PEAK	DEMAND CHARGE (\$/KW)		
2pm to 4pm & 9pm to 11pm, every d			2.00	SUMMER PART-PEAK			
4pm to 9pm, every d	1		1.76	WINTER PEAK			
ustomers with a high capacity (>500kV Time-of-use rate with an evening pea P=primary voltag	ge commercia	Ları			B-20-P (New TOU)		
4pm to 9pm, every da	6.5	13.5	8.1	SUMMER PEAK	GENERATION CHARGE (¢/KWH)		
2pm to 4pm & 9pm to 11pm, every d	6.5	5.6	5.4	SUMMER PART-PEAK			
All other hou	6.5	4.5	3.5	SUMMER OFF-PEAK			
4pm to 9pm, every da	6.2	11.0	6.4	WINTER PEAK			
All other hou	6.2	5.2	3.0	WINTER OFF-PEAK			
9am to 2pm, everyday March through Ma	6.2	2.6	3.0	WINTER SUPER OFF-PEAK			
4pm to 9pm, every da			15.17	SUMMER PEAK	DEMAND CHARGE (\$/KW)		
2pm to 4pm & 9pm to 11pm, every da 4pm to 9pm, every da			2.09	SUMMER PART-PEAK WINTER PEAK			
ustomers with a high capacity (>500kV Time-of-use rate with an evening pea T=transmission voltag	ge commercia	Ları			B-20-T (New TOU)		
4pm to 9pm, every da	5.9	12.1	6.5	SUMMER PEAK	GENERATION CHARGE (¢/KWH)		
2pm to 4pm & 9pm to 11pm, every d	5.9	5.0	4.8	SUMMER PART-PEAK			
All other hou	5.9	4.1	3.0	SUMMER OFF-PEAK			
4pm to 9pm, every da	5.6	9.9	6.4	WINTER PEAK			
All other hou	5.6	4.7	2.5	WINTER OFF-PEAK			
9am to 2pm, everyday March through Ma	5.6	2.4	2.5	WINTER SUPER OFF-PEAK			
4pm to 9pm, every da 2pm to 4pm & 9pm to 11pm, every da			16.98 4.05	SUMMER PEAK SUMMER PART-PEAK	DEMAND CHARGE (\$/KW)		
			2.26	WINTER PEAK			
4pm to 9pm, every di 4pm to 9pm, every di stomers with a high capacity (>500kV Time-of-use rate with an evening per Option R is for customers with solit is for customers with a storage capaci S = secondary voltage	-	Ları			B-20-R-S, B-20-S-S (New TOU)		
4pm to 9pm, every de ustomers with a high capacity (>500kV Time-of-use rate with an evening pea Option R is for customers with sola is for customers with a storage capaci S = secondary voltage	Option		20.7				
4pm to 9pm, every da ustomers with a high capacity (>500kV Time-of-use rate with an evening per Option R is for customers with sola is for customers with a storage capaci S = secondary voltage <b>4pm to 9pm</b> , every da	Option 6.7	14.0	20.7	SUMMER PEAK	B-20-S-S (New TOU)		
4pm to 9pm, every de ustomers with a high capacity (>500kV Time-of-use rate with an evening pea Option R is for customers with sola is for customers with a storage capaci S = secondary voltage	Option		20.7 7.7 4.1		B-20-S-S (New TOU)		
4pm to 9pm, every da ustomers with a high capacity (>500kV Time-of-use rate with an evening per Option R is for customers with sola is for customers with a storage capaci S = secondary voltage <b>4pm to 9pm</b> , every da 2pm to 4pm & 9pm to 11pm, every da	Option 6.7	14.0 5.8	7.7	SUMMER PEAK SUMMER PART-PEAK	B-20-S-S (New TOU)		
4pm to 9pm, every da ustomers with a high capacity (>500kV Time-of-use rate with an evening per Option R is for customers with sola is for customers with a storage capaci S = secondary voltag <b>4pm to 9pm</b> , every da 2pm to 4pm & 9pm to 11pm, every da All other hou	Option 6.7 6.7 6.7	14.0 5.8 4.6	7.7 4.1	SUMMER PEAK SUMMER PART-PEAK SUMMER OFF-PEAK	B-20-S-S (New TOU)		

	LARGE GENER	<u>AL SERVI</u>	<u>LE CUSI</u>	<u>OMERS</u>	<u>CONT'D</u>
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
B-20-R-P,			Lar	ge commerci	al customers with a high capacity (>500kW)
B-20-S-P (New TOU)				5	Time-of-use rate with an evening peak
					Option R is for customers with solar
				Optic	n S is for customers with a storage capacity P=primary voltage
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	19.9	13.5	6.5	4pm to 9pm, every day
GENERATION CHARGE (¢/ KWH)	SUMMER PART-PEAK	7.3	5.6	6.5	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	3.9	4.5	6.5	All other hours
	WINTER PEAK WINTER OFF-PEAK	7.8	11.0 5.2	6.2 6.2	4pm to 9pm, every day All other hours
	WINTER SUPER OFF-PEAK	0.4	2.6	6.2	9am to 2pm, everyday March through May
B-20-R-T,			Lan	e commerci	al customers with a high capacity (>500kW)
B-20-S-T (New TOU)				Be commerci	Time-of-use rate with an evening peak
					Option R is for customers with solar
				Optic	n S is for customers with a storage capacity
					T=transmission voltage
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	19.9	12.1	5.9	4pm to 9pm, every day
	SUMMER PART-PEAK SUMMER OFF-PEAK	8.3	5.0	5.9 5.9	2pm to 4pm & 9pm to 11pm, every day All other hours
	WINTER PEAK	8.3	9.9	5.6	4pm to 9pm, every day
	WINTER OFF-PEAK	3.0	4.7	5.6	All other hours
E-20-S (Old TOU)	WINTER SUPER OFF-PEAK	3.0	2.4	5.6	9am to 2pm, everyday March through May
L-20-3 (Old 100)			Ldi	ge commerci	al customers with a high capacity (>500kW) Time-of-use rate with a mid-day peak
					S = secondary voltage
					Closed for new enrollment
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	4.2	11.0	6.7	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	4.2	6.3	67	9:20am to 12am & Enm to 0:20am Monday. Eriday
	SUMIVIER PART-PEAK	4.2	0.3	6.7	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday 9:30pm to 8:30am, Monday - Friday
	SUMMER OFF-PEAK	3.6	4.8	6.7	All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	3.4	7.5	6.4	8:30am to 9:30pm, Monday - Friday 9:30pm to 8:30am, Monday - Friday
	WINTER OFF-PEAK	3.3	5.6	6.4	All day Saturday, Sunday & holidays*
DEMAND CHARGE (\$/KW)	SUMMER PEAK	8.74			12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	8.74			8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
E-20-P (Old TOU)			Lar	ge commerci	al customers with a high capacity (>500kW)
E-20-P (Old TOU)			Lar	ge commerci	al customers with a high capacity (>500kW) Time-of-use rate with a mid-day peak
E-20-P (Old TOU)			Lar,	ge commerci	Time-of-use rate with a mid-day peak P=primary voltage
				-	Time-of-use rate with a mid-day peak P=primary voltage Closed for new enrollment
E-20-P (Old TOU)	SUMMER PEAK	4.1	Lar, 10.7	ge commerci 6.5	Time-of-use rate with a mid-day peak P=primary voltage
	SUMMER PEAK SUMMER PART-PEAK	4.1		-	Time-of-use rate with a mid-day peak P=primary voltage Closed for new enrollment
	SUMMER PART-PEAK	4.1	<u> </u>	6.5	Time-of-use rate with a mid-day peak P=primary voltage Closed for new enrollment <b>12pm to 6pm, Monday - Friday</b> 8:30am to 12pm & 6pm to 9:30pm, Monday - Friday 9:30pm to 8:30am, Monday - Friday
	SUMMER PART-PEAK	4.1	10.7 6.2 4.7	6.5	Time-of-use rate with a mid-day peak P=primary voltage Closed for new enrollment <b>12pm to 6pm, Monday - Friday</b> 8:30am to 12pm & 6pm to 9:30pm, Monday - Friday 9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	SUMMER PART-PEAK SUMMER OFF-PEAK WINTER PART-PEAK	4.1	<u> </u>	6.5	Time-of-use rate with a mid-day peak P=primary voltage Closed for new enrollment <b>12pm to 6pm, Monday - Friday</b> 8:30am to 12pm & 6pm to 9:30pm, Monday - Friday 9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays* 8:30am to 9:30pm, Monday - Friday 9:30pm to 8:30am, Monday - Friday
GENERATION CHARGE (¢/KWH)	SUMMER PART-PEAK SUMMER OFF-PEAK WINTER PART-PEAK WINTER OFF-PEAK	4.1 3.6 3.3 3.3	10.7 6.2 4.7	6.5	Time-of-use rate with a mid-day peak P=primary voltage Closed for new enrollment <b>12pm to 6pm, Monday - Friday</b> 8:30am to 12pm & 6pm to 9:30pm, Monday - Friday 9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays* 8:30am to 9:30pm, Monday - Friday 9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	SUMMER PART-PEAK SUMMER OFF-PEAK WINTER PART-PEAK	4.1 3.6 3.3	10.7 6.2 4.7 7.3	6.5 6.5 6.5 6.2	Time-of-use rate with a mid-day peak P=primary voltage Closed for new enrollment <b>12pm to 6pm, Monday - Friday</b> 8:30am to 12pm & 6pm to 9:30pm, Monday - Friday 9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays* 8:30am to 9:30pm, Monday - Friday 9:30pm to 8:30am, Monday - Friday

	LARGE GENERAL SERVICE CUSTOMERS CONT'D								
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS				
E-20-T (Old TOU)			lar	ge commerci	al customers with a high capacity (>500kW)				
	E-20-1 (Old TOU) Large commercial customers with a high capacity (>500kW) Time-of-use rate with a mid-day peak								
					T=transmission voltage				
					Closed for new enrollment				
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	3.4	9.5	5.9	12pm to 6pm, Monday - Friday				
		2.4		5.0	9:20pm to 12pm 8 (pm to 0:20pm Manday, Friday				
	SUMMER PART-PEAK	3.4	5.5	5.9	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday 9:30pm to 8:30am, Monday - Friday				
	SUMMER OFF-PEAK	2.9	4.2	5.9	All day Saturday, Sunday & holidays*				
	WINTER PART-PEAK	2.6	6.5	5.6	8:30am to 9:30pm, Monday - Friday 9:30pm to 8:30am, Monday - Friday				
	WINTER OFF-PEAK	2.6	4.9	5.6	All day Saturday, Sunday & holidays*				
DEMAND CHARGE (\$/KW)	SUMMER PEAK	11.14			12pm to 6pm, Monday - Friday				
	SUMMER PART-PEAK	11.14			8:30am to 12pm & 6pm to 9:30pm, Monday - Friday				
E-20-R-S (Old TOU)			Lar	ge commerci	al customers with a high capacity (>500kW)				
				<u>.</u>	Time-of-use rate with a mid-day peak				
					Option R is for customers with solar				
					S = secondary voltage				
				1	Closed for new enrollment				
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	10.4	11.0	6.7	12pm to 6pm, Monday - Friday				
	SUMMER PART-PEAK	7.5	6.3	6.7	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday				
					9:30pm to 8:30am, Monday - Friday				
	SUMMER OFF-PEAK WINTER PART-PEAK	5.2 4.9	4.8		All day Saturday, Sunday & holidays* 8:30am to 9:30pm, Monday - Friday				
	WINTER PART-PEAK	4.9	7.5	0.4	9:30pm to 8:30am, Monday - Friday				
	WINTER OFF-PEAK	4.9	5.6	6.4	All day Saturday, Sunday & holidays*				
E-20-R-P (Old TOU)			Lar	ge commerci	al customers with a high capacity (>500kW)				
					Time-of-use rate with a mid-day peak Option R is for customers with solar				
					P=primary voltage				
					Closed for new enrollment				
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	10.8	10.7	6.5	12pm to 6pm, Monday - Friday				
	SUMMER PART-PEAK	7.4	6.2	6.5	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday 9:30pm to 8:30am, Monday - Friday				
	SUMMER OFF-PEAK	5.0	4.7	6.5	All day Saturday, Sunday & holidays*				
	WINTER PART-PEAK	4.8	7.3	6.2	8:30am to 9:30pm, Monday - Friday				
	WINTER OFF-PEAK	4.7	5.5	6.2	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*				
E-20-R-T (Old TOU)					al customers with a high capacity (>500kW)				
					Time-of-use rate with a mid-day peak				
					Option R is for customers with solar				
					T =transmission voltage				
	CLIMATED DE LU	10.1	0 -		Closed for new enrollment				
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	10.4	9.5	5.9	12pm to 6pm, Monday - Friday				
	SUMMER PART-PEAK	6.9	5.5	5.9	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday				
		1.0	4.2	5.0	9:30pm to 8:30am, Monday - Friday				
	SUMMER OFF-PEAK WINTER PART-PEAK	4.6 4.4	4.2		All day Saturday, Sunday & holidays* 8:30am to 9:30pm, Monday - Friday				
	WINTER OFF-PEAK	4.3	4.9	5.6	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*				

BUSINESS ELECTRIC VEHICLE CUSTOMERS								
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS			
BEV1 (New TOU)				Business e	lectric vehicle chargers with <100 kW usage			
BEVI (New 100)				Dusinessie	Time-of-use rate with an evening peak			
					Secondary voltage only			
GENERATION CHARGE (¢/KWH)	YEAR-ROUND PEAK	21.5	10.9	6.4	4pm to 9pm, every day			
GENERATION CHARGE (¢/ KWH)	YEAR-ROUND PART-PEAK	3.6	5.5	6.4	9pm to 9am & 2pm to 4pm, every day			
	YEAR-ROUND OFF-PEAK	1.1	4.3	6.4	9am to 2pm, every day			
					Time-of-use rate with an evening peak S = secondary voltage			
GENERATION CHARGE (¢/KWH)	YEAR-ROUND PEAK	23.2	10.9	6.4	4pm to 9pm, every day			
	YEAR-ROUND PART-PEAK	3.3	5.5	6.4	9pm to 9am & 2pm to 4pm, every day			
	YEAR-ROUND OFF-PEAK	0.8	4.3	6.4	9am to 2pm, every day			
BEV2P (New TOU)				Business e	lectric vehicle chargers with >100 kW usage Time-of-use rate with an evening peak P=primary voltage			
GENERATION CHARGE (¢/KWH)	YEAR-ROUND PEAK	22.2	10.9	6.4	4pm to 9pm, every day			
	YEAR-ROUND PART-PEAK	3.0	5.5	6.4	9pm to 9am & 2pm to 4pm, every day			
	YEAR-ROUND OFF-PEAK	0.6	4.3	6.4	9am to 2pm, every day			
BEV2T (New TOU)	BEV2T (New TOU) Business electric vehicle chargers with >100 kW usage Time-of-use rate with an evening peak T=transmission voltage							
GENERATION CHARGE (¢/KWH)	YEAR-ROUND PEAK	22.2	10.9	6.4	4pm to 9pm, every day			
	YEAR-ROUND PART-PEAK	3.0	5.5	6.4	9pm to 9am & 2pm to 4pm, every day			
	YEAR-ROUND OFF-PEAK	0.6	4.3	6.4	9am to 2pm, every day			

	STANDBY CUSTOMERS								
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS				
STOUS (Old TOU)		Standb	y customers	who have el	ectricity and capacity supplied on a standby				
					basis				
					Time-of-use rate with a mid-day peak				
					S = secondary voltage Closed for new enrollment				
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	8.3	11.6	6.4	12pm to 6pm, Monday - Friday				
GENERATION CHARGE (¢/ KWT)	JOIMINILINFLAN	0.3	11.0	0.4					
	SUMMER PART-PEAK	6.4	5.8	6.4					
	SUMMER OFF-PEAK	4.0	4.3	6.4	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*				
	WINTER PART-PEAK	6.7	7.2		8:30am to 9:30pm, Monday - Friday				
		4.0			9:30pm to 8:30am, Monday - Friday				
RESERVATION CHARGE (\$/KW)	WINTER OFF-PEAK YEAR-ROUND	4.8 45.08	5.0	5.2	All day Saturday, Sunday & holidays* All electric usage				
STOUP (Old TOU)									
(		Standb	y customers	who have el	ectricity and capacity supplied on a standby basis				
					Time-of-use rate with a mid-day peak				
					P=primary voltage				
					Closed for new enrollment				
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	8.3	11.6	6.4	12pm to 6pm, Monday - Friday				
	SUMMER PART-PEAK	6.4	5.8	6.4	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday				
					9:30pm to 8:30am, Monday - Friday				
	SUMMER OFF-PEAK WINTER PART-PEAK	4.0 6.7	4.3		All day Saturday, Sunday & holidays* 8:30am to 9:30pm, Monday - Friday				
					9:30pm to 8:30am, Monday - Friday				
	WINTER OFF-PEAK	4.8 45.08	5.0	5.2	All day Saturday, Sunday & holidays*				
RESERVATION CHARGE (\$/KW) STOUT (OId TOU)	YEAR-ROUND	45.08			All electric usage basis				
51001 (010 100)					Time-of-use rate with a mid-day peak				
					T=transmission voltage				
					Closed for new enrollment				
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	6.2	9.9	5.7	12pm to 6pm, Monday - Friday				
	SUMMER PART-PEAK	4.7	5.0	5.7	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday				
	SUMMER OFF-PEAK	2 7	27		9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*				
	WINTER PART-PEAK	2.7 4.9	3.7		8:30am to 9:30pm, Monday - Friday				
					9:30pm to 8:30am, Monday - Friday				
RESERVATION CHARGE (\$/KW)	WINTER OFF-PEAK YEAR-ROUND	3.4 36.26	4.3	4.7	All day Saturday, Sunday & holidays* All electric usage				
SB-S (New TOU)	TEAR-ROOND								
3D-3 (New 100)		Standb	y customers	who have el	ectricity and capacity supplied on a standby basis				
					Time-of-use rate with an evening peak				
	c)				S = secondary voltage				
GENERATION CHARGE (¢/KWH)		7.7	16.3 5.1		4pm to 9pm, every day 2pm to 4pm & 9pm to 11pm, every day				
	SUMMER PART-PEAK SUMMER OFF-PEAK	6.5 5.2	4.0		2pm to 4pm & 9pm to 11pm, every day All other hours				
	WINTER PEAK	7.2	9.0		4pm to 9pm, every day				
	WINTER OFF-PEAK	5.4	4.6		All other hours				
RESERVATION CHARGE (\$/KW)	WINTER SUPER OFF-PEAK YEAR-ROUND	1.2 29.40	2.2	5.2	9am to 2pm, everyday March through May All electric usage				
RESERVATION CHARGE (\$7KW)	TEAK-KOUND	29.40			All electric usage				

STANDBY CUSTOMERS CONT'D							
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS		
SB-P (New TOU)		Standb	y customers	who have el	ectricity and capacity supplied on a standby		
basis							
					Time-of-use rate with an evening peak		
					P=primary voltage		
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	7.7	16.3	6.4	4pm to 9pm, every day		
	SUMMER PART-PEAK	6.5	5.1	6.4	2pm to 4pm & 9pm to 11pm, every day		
	SUMMER OFF-PEAK	5.2	4.0	-	All other hours		
	WINTER PEAK	7.2	9.0	-	4pm to 9pm, every day		
	WINTER OFF-PEAK	5.4	4.6	-	All other hours		
	WINTER SUPER OFF-PEAK	1.2	2.2	5.2	9am to 2pm, everyday March through May		
RESERVATION CHARGE (\$/KW)	YEAR-ROUND	29.40			All electric usage		
SB-T (New TOU) Standby customers who have electricity and capacity supplied on a standby basis Time-of-use rate with an evening peak T=transmission voltage							
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	6.4	14.5	5.7	4pm to 9pm, every day		
	SUMMER PART-PEAK	5.3	4.5	5.7	2pm to 4pm & 9pm to 11pm, every day		
	SUMMER OFF-PEAK	4.1	3.6	5.7	All other hours		
	WINTER PEAK	6.0	8.0	4.7	4pm to 9pm, every day		
	WINTER OFF-PEAK	3.7	4.1	4.7	All other hours		
	WINTER SUPER OFF-PEAK	3.7	1.9	4.7	9am to 2pm, everyday March through May		
RESERVATION CHARGE (\$/KW)	YEAR-ROUND	16.66	-	-	All electric usage		

AGRICULTURAL CUSTOMERS								
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS			
AG-1-A (Old TOU)					Single-motor agricultural			
· · ·					<35 hp			
					Seasonal flat rate			
					Closed for new enrollment			
GENERATION CHARGE (¢/KWH)	SUMMER	4.7	6.6	6.6	All electric usage			
	WINTER	3.5	6.0	6.2	All electric usage			
CONNECTED LOAD (\$/HP)	SUMMER MAX	1.89		-	All electric usage			
AG-1-B (Old TOU)					Single-motor agricultural >35 hp Seasonal flat rate			
		5.0			Closed for new enrollment			
GENERATION CHARGE (¢/KWH)	SUMMER WINTER	5.6	6.6 6.0		All electric usage All electric usage All electric usage			
DEMAND CHARGE (\$/KW)		3.13			All electric usage			
(*),,	SUMMER PRIMARY VOLTAGE DISCOUNT				All electric usage			
AG-RA (Old TOU)					Single-motor agricultural <35 hp Time-of-use rate with a mid-day peak Closed for new enrollment			
					12pm to 6pm, Monday Tuesday			
					Wednesday OR			
					12pm to 6pm Wednesday			
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	13.8	15.4	6.6	<b>12pm to 6pm</b> Wednesday Thursday Friday			
GENERATION CHARGE (U/KWH)	SUMMER PEAK SUMMER OFF-PEAK	13.8 4.0	15.4 5.5	6.6				
GENERATION CHARGE (¢/KWH)					Thursday Friday			
(	SUMMER OFF-PEAK WINTER PART-PEAK WINTER OFF-PEAK	4.0 3.1 3.0	5.5	6.6 6.2	Thursday Friday All other hours 8:30am to 9:30pm, Monday - Friday All other hours			
CONNECTED LOAD (\$/HP)	SUMMER OFF-PEAK WINTER PART-PEAK	4.0 3.1	5.5 6.5	6.6 6.2	Thursday Friday All other hours 8:30am to 9:30pm, Monday - Friday All other hours All electric usage			
(	SUMMER OFF-PEAK WINTER PART-PEAK WINTER OFF-PEAK	4.0 3.1 3.0	5.5 6.5	6.6 6.2	Thursday Friday All other hours 8:30am to 9:30pm, Monday - Friday All other hours All electric usage Single-motor agricultural			
(	SUMMER OFF-PEAK WINTER PART-PEAK WINTER OFF-PEAK	4.0 3.1 3.0	5.5 6.5	6.6 6.2	Thursday Friday All other hours 8:30am to 9:30pm, Monday - Friday All other hours All electric usage Single-motor agricultural Max demand of >200kW			
CONNECTED LOAD (\$/HP)	SUMMER OFF-PEAK WINTER PART-PEAK WINTER OFF-PEAK	4.0 3.1 3.0	5.5 6.5	6.6 6.2	Thursday Friday All other hours 8:30am to 9:30pm, Monday - Friday All other hours All electric usage Single-motor agricultural Max demand of >200kW Time-of-use rate with a mid-day peak			
(	SUMMER OFF-PEAK WINTER PART-PEAK WINTER OFF-PEAK	4.0 3.1 3.0	5.5 6.5	6.6 6.2	Thursday Friday All other hours 8:30am to 9:30pm, Monday - Friday All other hours All electric usage Single-motor agricultural Max demand of >200kW Time-of-use rate with a mid-day peak Closed for new enrollment			
CONNECTED LOAD (\$/HP)	SUMMER OFF-PEAK WINTER PART-PEAK WINTER OFF-PEAK	4.0 3.1 3.0	5.5 6.5	6.6 6.2	Thursday Friday All other hours 8:30am to 9:30pm, Monday - Friday All other hours All electric usage Single-motor agricultural Max demand of >200kW Time-of-use rate with a mid-day peak			
CONNECTED LOAD (\$/HP)	SUMMER OFF-PEAK WINTER PART-PEAK WINTER OFF-PEAK	4.0 3.1 3.0	5.5 6.5	6.6 6.2	Thursday Friday All other hours 8:30am to 9:30pm, Monday - Friday All other hours All electric usage Single-motor agricultural Max demand of >200kW Time-of-use rate with a mid-day peak Closed for new enrollment			
CONNECTED LOAD (\$/HP)	SUMMER OFF-PEAK WINTER PART-PEAK WINTER OFF-PEAK	4.0 3.1 3.0	5.5 6.5	6.6 6.2	Thursday Friday All other hours 8:30am to 9:30pm, Monday - Friday All other hours All electric usage Single-motor agricultural Max demand of >200kW Time-of-use rate with a mid-day peak Closed for new enrollment 12pm to 6pm, Monday Tuesday Wednesday OR			
CONNECTED LOAD (\$/HP) AG-RB (Old TOU)	SUMMER OFF-PEAK WINTER PART-PEAK WINTER OFF-PEAK SUMMER	4.0 3.1 3.0 1.43	5.5 6.5 5.2 -	6.6 6.2 6.2 -	Thursday Friday All other hours 8:30am to 9:30pm, Monday - Friday All other hours All electric usage Single-motor agricultural Max demand of >200kW Time-of-use rate with a mid-day peak Closed for new enrollment 12pm to 6pm, Monday Tuesday Wednesday OR 12pm to 6pm Wednesday			
CONNECTED LOAD (\$/HP)	SUMMER OFF-PEAK WINTER PART-PEAK WINTER OFF-PEAK SUMMER	4.0 3.1 3.0 1.43	5.5 6.5 5.2 - - 14.0	6.6 6.2 -	Thursday Friday All other hours 8:30am to 9:30pm, Monday - Friday All other hours All electric usage Single-motor agricultural Max demand of >200kW Time-of-use rate with a mid-day peak Closed for new enrollment 12pm to 6pm, Monday Tuesday Wednesday OR 12pm to 6pm Wednesday Thursday Friday			
CONNECTED LOAD (\$/HP) AG-RB (Old TOU)	SUMMER OFF-PEAK WINTER PART-PEAK WINTER OFF-PEAK SUMMER SUMMER PEAK	4.0 3.1 3.0 1.43 12.2 3.6	5.5 6.5 5.2 - - 14.0 5.2	6.6 6.2 - - 6.6 6.6	Thursday Friday All other hours 8:30am to 9:30pm, Monday - Friday All other hours All electric usage Single-motor agricultural Max demand of >200kW Time-of-use rate with a mid-day peak Closed for new enrollment 12pm to 6pm, Monday Tuesday Wednesday OR 12pm to 6pm Wednesday Thursday Friday All other hours			
CONNECTED LOAD (\$/HP) AG-RB (Old TOU)	SUMMER OFF-PEAK WINTER PART-PEAK WINTER OFF-PEAK SUMMER SUMMER PEAK SUMMER OFF-PEAK WINTER PART-PEAK	4.0 3.1 3.0 1.43 12.2 3.6 3.1	5.5 6.5 5.2 - - 14.0 5.2 6.6	6.6 6.2 - - 6.6 6.6 6.6 6.6 6.2	Thursday Friday All other hours 8:30am to 9:30pm, Monday - Friday All other hours All electric usage Single-motor agricultural Max demand of >200kW Time-of-use rate with a mid-day peak Closed for new enrollment 12pm to 6pm, Monday Tuesday Wednesday OR 12pm to 6pm Wednesday Thursday Friday All other hours 8:30am to 9:30pm, Monday - Friday			
CONNECTED LOAD (\$/HP) AG-RB (Old TOU)	SUMMER OFF-PEAK WINTER PART-PEAK WINTER OFF-PEAK SUMMER SUMMER PEAK	4.0 3.1 3.0 1.43 12.2 3.6	5.5 6.5 5.2 - - 14.0 5.2	6.6 6.2 - - 6.6 6.6	Thursday Friday All other hours 8:30am to 9:30pm, Monday - Friday All other hours All electric usage Single-motor agricultural Max demand of >200kW Time-of-use rate with a mid-day peak Closed for new enrollment 12pm to 6pm, Monday Tuesday Wednesday OR 12pm to 6pm Wednesday Thursday Friday			
CONNECTED LOAD (\$/HP) AG-RB (Old TOU) GENERATION CHARGE (¢/KWH)	SUMMER OFF-PEAK WINTER PART-PEAK WINTER OFF-PEAK SUMMER SUMMER PEAK SUMMER OFF-PEAK WINTER PART-PEAK WINTER OFF-PEAK	4.0 3.1 3.0 1.43 12.2 3.6 3.1 3.1	5.5 6.5 5.2 - - 14.0 5.2 6.6	6.6 6.2 - - 6.6 6.6 6.6 6.6 6.2	Thursday Friday All other hours 8:30am to 9:30pm, Monday - Friday All other hours All electric usage Single-motor agricultural Max demand of >200kW Time-of-use rate with a mid-day peak Closed for new enrollment 12pm to 6pm, Monday Tuesday Wednesday OR 12pm to 6pm Wednesday Thursday Friday All other hours 8:30am to 9:30pm, Monday - Friday All other hours			
CONNECTED LOAD (\$/HP) AG-RB (Old TOU) GENERATION CHARGE (¢/KWH)	SUMMER OFF-PEAK WINTER PART-PEAK WINTER OFF-PEAK SUMMER SUMMER PEAK SUMMER OFF-PEAK WINTER PART-PEAK WINTER OFF-PEAK SUMMER MAX	4.0 3.1 3.0 1.43 12.2 3.6 3.1 3.1 2.14	5.5 6.5 5.2 - - 14.0 5.2 6.6	6.6 6.2 - - 6.6 6.6 6.6 6.6 6.2	Thursday Friday All other hours 8:30am to 9:30pm, Monday - Friday All other hours All electric usage Single-motor agricultural Max demand of >200kW Time-of-use rate with a mid-day peak Closed for new enrollment 12pm to 6pm, Monday Tuesday Wednesday OR 12pm to 6pm Wednesday Thursday Friday All other hours 8:30am to 9:30pm, Monday - Friday All other hours			

AGRICULTURAL CUSTOMERS CONT'D							
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Plus (TOU)	Cost Plus (Seasonal Flat)	TIME PERIOD DEFINITIONS		
					Single-motor agricultural		
					<35 hp		
					Time-of-use rate with a mid-day peal		
AG-VA (Old TOU)					Closed for new enrollmen		
					12pm to 4pm, Monday - Friday OF		
					<b>1pm to 5pm</b> , Monday - Friday OF		
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	12.1	13.9	6.6	2pm to 6pm, Monday - Friday		
	SUMMER OFF-PEAK	3.8	5.3	6.6	All other hours		
	WINTER PART-PEAK	3.0	6.4	6.2	8:30am to 9:30pm, Monday - Friday		
	WINTER OFF-PEAK	2.9	5.2	6.2	All other hours		
CONNECTED LOAD (\$/HP)	SUMMER	1.51	-	-	All electric usage		
					Single-motor agricultura		
					Max demand of >200kW		
					Time-of-use rate with a mid-day peal		
AG-VB (Old TOU)					Closed for new enrollment		
					12pm to 4pm, Monday - Friday OF		
					<b>1pm to 5pm</b> , Monday - Friday OR		
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	10.8	12.8	6.6	2pm to 6pm, Monday - Friday		
	SUMMER OFF-PEAK	3.4	5.0	6.6	All other hours		
	WINTER PART-PEAK	2.6	6.1	6.2	8:30am to 9:30pm, Monday - Friday		
	WINTER OFF-PEAK	2.5	4.9	6.2	All other hours		
DEMAND CHARGE (\$/KW)	SUMMER MAX PEAK SUMMER MAX	1.26 1.96		-	All electric usage		
	SUMMER PRIMARY	1.90	-	-	All electric usage		
	VOLTAGE DISCOUNT	-	-	-	All electric usage		
AG-4-A (Old TOU)					Agricultural power		
					Single motor of <35 hp		
					Time-of-use rate with a mid-day peak		
					Closed for new enrollment		
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	8.5	10.8	6.6	12pm to 6pm, Monday - Friday		
	SUMMER OFF-PEAK	4.1	5.4	6.6	All other hours		
	WINTER PART-PEAK				8:30am to 9:30pm, Monday - Friday		
	WINTER OFF-PEAK	3.2		6.2	All other hours		
CONNECTED LOAD (\$/HP)	SUMMER	1.49	-	-	All electric usage		
AG-4-B (Old TOU)					Agricultural power		
					Max demand of >200kW		
					Time-of-use rate with a mid-day peak		
				•	Closed for new enrollment		
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	6.9	10.8	6.6	12pm to 6pm, Monday - Friday		
	SUMMER OFF-PEAK	4.4	5.4	6.6	All other hours		
	WINTER PART-PEAK	4.0	6.6	6.2	8:30am to 9:30pm, Monday - Friday		
	WINTER OFF-PEAK	4.0		6.2	All other hours		
DEMAND CHARGE (\$/KW)	SUMMER MAX SUMMER PEAK	2.69 1.43	-	-	All electric usage All electric usage		
		1.45	-	-	All electric usage		
	SUMMER PRIMARY						

AGRICULTURAL CUSTOMERS CONT'D								
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Plus (TOU)	Cost Plus (Seasonal Flat)	TIME PERIOD DEFINITIONS			
AG-4-C (Old TOU)					Agricultural power			
. ,			Max	demand of >2	200kW, includes a summer part-peak period			
					Time-of-use rate with a mid-day peak			
					Closed for new enrollment			
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	6.1	10.4	6.7	12pm to 6pm, Monday - Friday			
GENERATION CHARGE (¢/ KWT)	SUMMER PART-PEAK	3.1	6.4	6.7	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday			
	JOIVIIVIER PART-PEAK	5.1	0.4	0.7	9:30pm to 8:30am, Monday - Friday			
	SUMMER OFF-PEAK	2.0	4.7	6.7	All day Saturday, Sunday & holidays*			
	WINTER PART-PEAK	2.6	7.2	6.1	8:30am to 9:30pm, Monday - Friday			
	WINTER OFF-PEAK	2.6	5.4	6.1	All other hours			
DEMAND CHARGE (\$/KW)	SUMMER PEAK	4.51	-	-	12pm to 6pm, Monday - Friday			
	SUMMER PART-PEAK	2.70	-	-	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday			
	SUMMER PRIMARY VOLTAGE DISCOUNT PEAK	(0.55)	-	-	12pm to 6pm, Monday - Friday			
	SUMMER TRANSMISSION VOLTAGE DISCOUNT PEAK	(1.01)	-	-	12pm to 6pm, Monday - Friday			
	SUMMER TRANSMISSION VOLTAGE DISCOUNT PART PEAK	-	-	-	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday			
AG-5-A (Old TOU)					Large agricultural power			
					Single motor of <35 hp			
					Time-of-use rate with a mid-day peak			
					Closed for new enrollment			
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	8.1	10.8	6.6	12pm to 6pm, Monday - Friday			
	SUMMER OFF-PEAK	4.5	5.4	6.6	All other hours			
	WINTER PART-PEAK	3.9	6.6	6.2	8:30am to 9:30pm, Monday - Friday			
	WINTER OFF-PEAK	3.8	5.3	6.2	All other hours			
CONNECTED LOAD (\$/HP)	SUMMER	4.10	-	-	All electric usage			
AG-5-B (Old TOU)	AG-5-B (Old TOU) Max demand of >200kV Time-of-use rate with a mid-day pea Closed for new enrollmen							
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	7.6	10.8	6.6	12pm to 6pm, Monday - Friday			
	SUMMER OFF-PEAK	2.8	5.4	6.6				
	WINTER PART-PEAK	3.3	6.6	6.2	8:30am to 9:30pm, Monday - Friday			
	WINTER OFF-PEAK	3.2	5.3	6.2	All other hours			
DEMAND CHARGE (\$/KW)	SUMMER MAX	5.11	-	-	All electric usage			
	SUMMER PEAK	3.20	-	-	12pm to 6pm, Monday - Friday			
	SUMMER PRIMARY VOLTAGE DISCOUNT MAX	(1.61)	-	-	All electric usage			
	SUMMER TRANSMISSION VOLTAGE DISCOUNT MAX	(2.79)	-	-	All electric usage			

	<u>AGRICUL</u>	TURAL CL	JSTOME	RS CONT	<u> </u>
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
AG-5-C (Old TOU)					Large agricultural powe
			Max	demand of >2	200kW, includes a summer part-peak perio
					Time-of-use rate with a mid-day pea
					Closed for new enrollme
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	5.1	10.4	6.7	12pm to 6pm, Monday - Frida
	SUMMER PART-PEAK	2.6	6.4	6.7	8:30am to 12pm & 6pm to 9:30pm, Monday - Frid
					9:30pm to 8:30am, Monday - Frid
	SUMMER OFF-PEAK	1.7	4.7	6.7	All day Saturday, Sunday & holiday
	WINTER PART-PEAK	2.6	7.2	6.1	8:30am to 9:30pm, Monday - Frid
DEMAND CHARGE (\$/KW)	WINTER OFF-PEAK SUMMER PEAK	2.5 8.66	5.4	6.1	All other hou 12pm to 6pm, Monday - Frid
DEMAND CHARGE (\$/KW)	SUMMER PART-PEAK	5.76	-	-	8:30am to 12pm & 6pm to 9:30pm, Monday - Frid
	SUMMER PRIMARY	5.70			
	VOLTAGE DISCOUNT PEAK	(1.20)	-	-	12pm to 6pm, Monday - Frid
	SUMMER TRANSMISSION VOLTAGE DISCOUNT PEAK	(2.22)	-	-	12pm to 6pm, Monday - Frid
AG-A-1 (New TOU)	Г				Agricultural pow
					Small agriculture with demand <35 k
					Time-of-use rate with an evening pea
		177	10.0	67	
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	17.7	16.9		5pm to 8pm, every da
	SUMMER OFF-PEAK WINTER PEAK	6.0 5.7	5.0 15.9	6.7 6.1	All other hou 5pm to 8pm, every d
	WINTER OFF-PEAK	3.1	4.9		All other hou
AG-A-2 (New TOU)					Agricultural pow
					Small agriculture with demand <35 k
					Time-of-use rate with an evening pe
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	17.7	16.9	6.7	<b>5pm to 8pm</b> , every da
(4)	SUMMER OFF-PEAK	6.0	5.0	6.7	All other hou
`	WINTER PEAK	5.7	15.9	6.1	5pm to 8pm, every d
	WINTER OFF-PEAK	3.1	4.9	6.1	All other ho
AG-B (New TOU)					Agricultural pow
			Medi	um agricultu	re with demand >35 kW; no demand charg
					Time-of-use rate with an evening pea
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	19.3	16.9	6.7	5pm to 8pm, every da
	SUMMER OFF-PEAK	7.2	5.0	6.7	All other hou
	WINTER PEAK	6.7	15.9	6.1	5pm to 8pm, every d
	WINTER OFF-PEAK	4.1	4.9	6.1	All other hou
AG-C (New TOU)					Agricultural power
			Larg	ge agriculture	with demand >35 kW; has demand charge
					Time-of-use rate with an evening pe
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	6.8	18.0	6.7	5pm to 8pm, every da
	SUMMER OFF-PEAK	3.9	4.9	6.7	All other hou
	WINTER PEAK	5.4	13.7	6.1	5pm to 8pm, every d
	WINTER OFF-PEAK	2.9	4.9	6.1	All other hou
DEMAND CHARGE (\$/KW)	SUMMER PEAK	11.76	-	-	5pm to 8pm, every d

	AGRICULI	TURAL CL	JSTOME	RS CONT	<u> </u>
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
AG-F-A (New TOU)					
		Time-of-	use rate wit	h an evening	Agricultural powe Small agriculture with demand <35 kV peak and flexible off-peak hours two days wee
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	14.4	16.9	6.7	5pm to 8pm, every day that is not off-pea
	SUMMER OFF-PEAK	6.8	5.0	6.7	All other hours, Wednesday & Thursday O Saturday & Sunday OR Monday & Frida
	WINTER PEAK	5.8	15.9	6.1	5pm to 8pm, every day that is not off-pea
	WINTER OFF-PEAK	3.2	4.9	6.1	All other hours, Wednesday & Thursday C Saturday & Sunday OR Monday & Frida
AG-F-B (New TOU)					re with demand >35 kW; no demand charg
AG-F-B (New TOU)		Time-of-			Agricultural powe re with demand >35 kW; no demand charg peak and flexible off-peak hours two days wee
AG-F-B (New TOU)	SUMMER PEAK	Time-of- 16.0		h an evening:	re with demand >35 kW; no demand charg peak and flexible off-peak hours two days wee
	SUMMER PEAK		use rate wit	h an evening:	re with demand >35 kW; no demand charg peak and flexible off-peak hours two days wee <b>5pm to 8pm</b> , every day that is not off-pea All other hours, Wednesday & Thursday C
		16.0	use rate wit	h an evening 6.7	re with demand >35 kW; no demand charg peak and flexible off-peak hours two days wee <b>5pm to 8pm</b> , every day that is not off-pe All other hours, Wednesday & Thursday O Saturday & Sunday OR Monday & Frid
	SUMMER OFF-PEAK	16.0 8.1	use rate wit 16.9 5.0	h an evening 6.7 6.7 6.1	re with demand >35 kW; no demand charg peak and flexible off-peak hours two days wee <b>5pm to 8pm</b> , every day that is not off-pea All other hours, Wednesday & Thursday O Saturday & Sunday OR Monday & Frida 5pm to 8pm, every day that is not off-pea All other hours, Wednesday & Thursday O
	SUMMER OFF-PEAK WINTER PEAK	16.0 8.1 6.9	use rate wit 16.9 5.0 15.9	h an evening 6.7 6.7 6.1	re with demand >35 kW; no demand charg peak and flexible off-peak hours two days wee <b>5pm to 8pm</b> , every day that is not off-pea All other hours, Wednesday & Thursday O Saturday & Sunday OR Monday & Frida 5pm to 8pm, every day that is not off-pea All other hours, Wednesday & Thursday O Saturday & Sunday OR Monday & Frida
GENERATION CHARGE (¢/KWH)	SUMMER OFF-PEAK WINTER PEAK	16.0 8.1 6.9	use rate wit 16.9 5.0 15.9 4.9	h an evening 6.7 6.7 6.1 6.1	re with demand >35 kW; no demand charg peak and flexible off-peak hours two days wee <b>5pm to 8pm</b> , every day that is not off-pea All other hours, Wednesday & Thursday O Saturday & Sunday OR Monday & Frida 5pm to 8pm, every day that is not off-pea All other hours, Wednesday & Thursday O Saturday & Sunday OR Monday & Frida
GENERATION CHARGE (¢/KWH)	SUMMER OFF-PEAK WINTER PEAK	16.0 8.1 6.9 4.3	use rate wit 16.9 5.0 15.9 4.9 Larg	h an evening 6.7 6.7 6.1 6.1 6.1 9	re with demand >35 kW; no demand charg peak and flexible off-peak hours two days wee <b>5pm to 8pm</b> , every day that is not off-pea All other hours, Wednesday & Thursday C Saturday & Sunday OR Monday & Frida 5pm to 8pm, every day that is not off-pea All other hours, Wednesday & Thursday C Saturday & Sunday OR Monday & Frida All other hours, Wednesday & Thursday C Saturday & Sunday OR Monday & Frida Agricultural powe with demand >35 kW; has demand charge peak and flexible off-peak hours two days
GENERATION CHARGE (¢/KWH)	SUMMER OFF-PEAK WINTER PEAK	16.0 8.1 6.9 4.3	use rate wit 16.9 5.0 15.9 4.9 Larg	h an evening 6.7 6.7 6.1 6.1 6.1 ce agriculture h an evening	re with demand >35 kW; no demand charg peak and flexible off-peak hours two days wee <b>5pm to 8pm</b> , every day that is not off-pea All other hours, Wednesday & Thursday O Saturday & Sunday OR Monday & Frida 5pm to 8pm, every day that is not off-pea All other hours, Wednesday & Thursday O Saturday & Sunday OR Monday & Frida All other hours, Wednesday & Thursday O Saturday & Sunday OR Monday & Frida Agricultural powe with demand >35 kW; has demand charge peak and flexible off-peak hours two days wee
GENERATION CHARGE (¢/KWH) AG-F-C (New TOU)	SUMMER OFF-PEAK WINTER PEAK WINTER OFF-PEAK	16.0 8.1 6.9 4.3 Time-of-	use rate wit 16.9 5.0 15.9 4.9 Larg use rate wit	h an evening 6.7 6.7 6.1 6.1 6.1 ce agriculture h an evening	re with demand >35 kW; no demand charg peak and flexible off-peak hours two days wee <b>5pm to 8pm</b> , every day that is not off-pea All other hours, Wednesday & Thursday C Saturday & Sunday OR Monday & Frid: 5pm to 8pm, every day that is not off-pea All other hours, Wednesday & Thursday C Saturday & Sunday OR Monday & Frid: All other hours, Wednesday & Thursday C Saturday & Sunday OR Monday & Frid: Agricultural powe with demand >35 kW; has demand charge peak and flexible off-peak hours two days wee <b>5pm to 8pm</b> , every day that is not off-pea All other hours, Wednesday & Thursday C
GENERATION CHARGE (¢/KWH) AG-F-C (New TOU)	SUMMER OFF-PEAK WINTER PEAK WINTER OFF-PEAK SUMMER PEAK	16.0 8.1 6.9 4.3 Time-of- 8.3	use rate wit 16.9 5.0 15.9 4.9 Larg use rate wit 18.0	th an evening 6.7 6.7 6.1 6.1 6.1 6.1 th an evening 6.7	re with demand >35 kW; no demand charg peak and flexible off-peak hours two days
GENERATION CHARGE (¢/KWH) AG-F-C (New TOU)	SUMMER OFF-PEAK WINTER PEAK WINTER OFF-PEAK SUMMER PEAK	16.0 8.1 6.9 4.3 Time-of- 8.3 5.3	use rate wit 16.9 5.0 15.9 4.9 Larg use rate wit 18.0 4.9	h an evening 6.7 6.7 6.1 6.1 6.1 6.1 6.1 6.1	re with demand >35 kW; no demand charg peak and flexible off-peak hours two days wee <b>5pm to 8pm</b> , every day that is not off-pea All other hours, Wednesday & Thursday C Saturday & Sunday OR Monday & Frida 5pm to 8pm, every day that is not off-pea All other hours, Wednesday & Thursday C Saturday & Sunday OR Monday & Frida All other hours, Wednesday & Thursday C Saturday & Sunday OR Monday & Frida with demand >35 kW; has demand charge peak and flexible off-peak hours two days wee <b>5pm to 8pm</b> , every day that is not off-pea All other hours, Wednesday & Thursday C Saturday & Sunday OR Monday & Frida

STREETLIGHT CUSTOMERS							
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS		
STREET LIGHTING							
(LS-1, LS-2, LS-3 and OL-1)					Street, highway, and outdoor area lighting Year around flat rate		
GENERATION CHARGE (¢/KWH)	YEAR-ROUND	5.3	6.7	N/A	All electric usage		
TC-1	·				Traffic control lighting		
					Year around flat rate		
GENERATION CHARGE (¢/KWH)	YEAR-ROUND	5.6	7.2	N/A	All electric usage		

\*Periods in Seasonal Flat Rates: Summer – June through September; Winter – October through May