

RESOLUTION NO. PB-2021-05

A RESOLUTION OF THE OPERATIONS BOARD OF DIRECTORS OF CENTRAL COAST COMMUNITY ENERGY ADOPTING THE COST-OF-SERVICE RATE DESIGN AND APPROVING PROPOSED 3-YEAR COST-OF-SERVICE BASED ELECTRIC GENERATION RATES FOR FORMAL ADOPTION IN THE FISCAL YEAR 2021-2022 BUDGET PROCESS TO BE IMPLEMENTED IN JANUARY 2021 FOR THE THREE-YEAR PERIOD STARTING JANUARY 1, 2022, AND ENDING DECEMBER 31, 2024

WHEREAS, Central Coast Community Energy ("CCCE") is a Joint Powers Authority established and operated pursuant to California Government Code section 6500 et seq. to study, promote, develop, conduct, operate, and manage energy programs in the California Central Coast region of Santa Cruz, Monterey, San Benito, Santa Barbara Counties, and certain cities within San Luis Obispo County; and

WHEREAS, CCCE is a community choice aggregator, as such term is defined in Section 331.1 of the Public Utilities Code of the State of California (the "Public Utilities Code"), that is a public agency, as such term is defined in the JPA Law, which has implemented a CCA program pursuant to Section 366.2 of the Public Utilities Code, and possesses the power to purchase and sell electric energy and enter related contracts for such purposes; and

WHEREAS, pursuant to sections 3.3.1 and 3.3.3 (f) of the Joint Powers Agreement, the Policy Board is responsible for setting electric generation rates; and

WHEREAS, at a duly noticed public meeting in December 2017, CCCE adopted Resolution No. 07-2017 approving a rate structure under which customers received an end of the year rebate equal to a Policy Board determined percentage discount from PG&E less Certain non-bypassable charges imposed by PG&E on departing loads; and

WHEREAS, in September 2019, the Policy Board directed CCCE staff to investigate the feasibility of transitioning, in 2020, to a cost-of-service rate structure tailored to the cost to serve CCCE's customers and their unique consumption patterns; and

WHEREAS, in November 2019, CCCE engaged EES Consulting (EES) to conduct a cost-of-service analysis (COSA) and develop cost-based rates to be implemented in January 2021. EES conducted a detailed analysis and proposed recommendations regarding a cost-of-service proposal intended to be implemented in January 2021.; and

WHEREAS, at a duly noticed public meeting in December 2019, CCCE adopted Resolution 2019-PB-06 approving a rate structure that replaced the annual rebate to a monthly discount from PG&E rates less certain non-bypassable rates charged to departing loads; and

WHEREAS, at a duly noticed public meeting in June 2020, EES recommended delaying implementation of the cost-based rate proposal they had developed due to the COVID-19 pandemic and uncertainty of the Power Charge Indifference Adjustment. EES completed their analysis in October 2020; and

WHEREAS, in September 2020, NewGen Strategies & Solutions (NewGen) was engaged to complete a peer review of the EES recommendations. This peer review resulted in observations and recommendations that were organized into four topics (1) class cost allocation; (2) rate design, (3) competitiveness, and (4) Net Energy Metering. The peer review further recommended CCCE update its analysis and cost of service design to reflect CCCE's most recent financial projections and policy decisions. The peer review further recommended CCCE evaluate cost-based retail rates analyzing both costs and cost-competitiveness aspects of its proposed rate design; and

WHEREAS, in November 2020, CCCE expanded NewGen's engagement to develop an updated cost-of-service rate design for CCCE that incorporated NewGen's peer review recommendations and for NewGen to develop cost-based rate recommendations; and

WHEREAS, CCCE conducted a series of public workshops shown in the below summary chart where customers with email addresses or those who have signed up for general notices were directly invited to participate and specific notices were provided on CCCE's website. The meetings took place between February and June of 2021 wherein the draft cost-of-service rate design was presented to customers, community input and feedback was received on the draft cost-of-service rate structure; hundreds of customer questions were answered, and additional

customer resources (such as frequently asked question fact sheets and a cost-of-service web page) were developed for customers; and

Customer Engagement Workshop Summary	
Member Agency Staff	February 2, 2021
NEM Customers	March 17, 2021
Key Account Customers	March 24, 2021
Commercial Customers	April 13, 2021
Agricultural Customers	April 20, 2021
Residential Customers	April 27, 2021
Regional Community Based Organizations	April 28, 2021
Member Agency Staff	April 29, 2021
Local Solar Installers	May 26, 2021
LatinX/Spanish Speaking Community	May 26, 2021
Regional Community Based Organizations	May 27, 2021

WHEREAS, CCCE conducted a publicly noticed Special Joint Session meeting of the Operations and Policy Board on May 12, 2021, to detail the cost-of-service recommendations, answer questions, and receive Board and public feedback; and

WHEREAS, CCCE received and considered public input from these extensive public workshops and the Special Joint Session and based upon the extensive public comment incorporated the following substantive revisions into its proposed cost-of-service rates:

1. Elimination of the \$4.50 customer charge for all residential customers and the reallocation of that fixed charge to the volumetric rate
2. Increase annual program budget from 3% to 4% of revenue with the additional 1% of revenue funded from the Program Fund balance
3. Increase the proposed Net Surplus Compensation Rate from the market value rate of solar power (2.5c/kWh) to the midpoint of retail and market rates (4.7c/kWh) for the default TOU option. The transitional 3-year seasonal flat rate option remains as originally proposed.

WHEREAS, the Community Advisory Council considered the cost-of-service design and proposed rates at its publicly noticed and regularly scheduled June 2, 2021 meeting; and

WHEREAS, over the nearly two year period of evaluating the potential cost-of-service approach, through the series of public workshops, the duly noticed public meetings on May 12, 2021, June 2, 2021, and June 16, 2021, and through the intervening period wherein the cost-of-service rates will be formally incorporated into CCCE's operating budget and become effective in January 2022, all affected customers served by CCCE have, or will have, been given ample time to consider and provide comment on the proposed rate changes; and

WHEREAS, the June 16, 2021, staff report (Staff Report) and DRAFT NewGen report (NewGen Report) (both attached hereto and incorporated herein) detail the factors necessitating the proposed transition to a new cost-of-service design, including, but not limited to:

1. PG&E rates reflect PG&E's cost to serve certain areas in northern California customers, which may be different than CCCE costs to serve the Central Coast community.
2. PG&E's rates consider consumption patterns that may vary from the consumption pattern of customers in the Central Coast region and are not reflective of CCCE's cost to serve customers.
3. PG&E rates reflect both generation and distribution costs and are segmented into 73 different categories, which have created customer confusion and frustration for CCCE customers.
4. PG&E rates are overly complicated and not reflective of our customers' true cost-of-service. Rather, PG&E rates reflect years of compromises designed to ensure collection of revenues while securing the approval of the California Public Utility Commission (the "Commission").
5. PG&E adjusts its rates frequently due to the myriad of Commission imposed rules, making revenue forecasting and budgeting difficult for CCCE.
6. An investor-owned utility (IOU) minus rate structure is impracticable because, as CCCE's service area expands to include both Pacific Gas & Electric and Southern California Edison service territories, it cannot adopt rates that track rate structures of two different IOUs.

7. An IOU minus rate structure prevents the Policy Board from performing its duty to exercise its full discretion in rate setting and determining budget priorities.
8. The proposed rates ensure an average revenue recovery sufficient to meet CCCE's financial needs in the three-year period spanning January 2022 through December 2024, including advancing new renewable generation resources to meet the Board's adopted goal of reaching 100% Clean and Renewable by 2030.
9. Simplifies and creates consistency through the CCCE rate categories.
10. Ensures fairness by aligning customer rates with the cost to serve them.
11. Provides existing customers with a transitional, optional 3-year seasonal flat rate.

WHEREAS, the recommendations in the Staff Report and NewGen Report identify the average annual revenue requirement based on CCCE's fixed and annual expenses as set out below; and

Average Annual Revenue Requirement			
Category	Average Annual Expenses	Variable Allocation Based on Energy	Fixed Allocation Based on Number of Customers
Total O&M Expense	\$294,380,240	\$271,330,740	\$23,049,500
Capital Contributions	\$7,826	\$7,213	\$613
Less Other Income	(\$1,565,163)	(\$1,442,613)	(\$122,550)
Additional Capital and Revenue Req.	\$10,498,243	\$9,676,247	\$821,996
Total Revenue Requirement	\$303,321,146	\$279,571,587	\$23,749,559

WHEREAS, the recommendations in the Staff Report and NewGen Report include transitioning to ten CCCE customer classes as set out below, and:

Customer Class

CCCE Current Rate Schedule(s)	Proposed Customer Class
E-1, ETOUC, ETOUB, ETOUD, EV2A	Residential
B-1, B-6, B-10	Small General Service (Demand < 499 kW)
B-19	Medium General Service (Demand >= 499 kW)
B-20	Large General Service (Demand > 1,000 kW)
SB	Standby
AG-A1/A2/FA, AG-B/FB	Agriculture-AB
AG-C/FC	Agriculture-C
BEV1, BEV2, BEV2P	Business Electric Vehicles
LS-1, LS-2, LS-3, OL-1	Street Lighting
TC-1	Traffic Control

WHEREAS, the Staff Report and NewGen Report detail the allocation of the recommended average annual revenue requirement across all of CCCE’s customer classes; and

WHEREAS, the Staff Report and NewGen Report detail the rebalancing of costs to ensure customer classes will be at least 1% lower than PG&E rates after accounting for an anticipated 0.6 cents/kWh increase in PG&E rates due to the elimination of PG&E’s temporary over-collection from customers; and

WHEREAS, the Staff Report and NewGen Report detail the process for developing Time of Use (TOU) rates for each customer class; and

WHEREAS, CCCE will continue to match the IOU TOU periods, and “grandfather” arrangements to reduce customer confusion and avoid unnecessary and costly complexities in customer billings; and

WHEREAS, while CCCE will match the IOU TOU periods, CCCE will apply its own cost-of-service rates to those TOU periods; and

WHEREAS, the Staff Report and NewGen Report detail the recommendation to eliminate customer demand charges that are traditionally utilized to recover coincident demand of customers. These costs are more appropriately recovered

through CCCE's on peak period pricing; and

WHEREAS, the Staff Report and NewGen Report detail the recommendation to propose a Net Surplus Compensation rate calculated as the midpoint between market and retail rates for the default TOU cost-of-service option.

WHEREAS, the Staff Report and NewGen Report detail the recommendation to propose a Net Surplus Compensation rate at retail rates for the alternative 3-year seasonal flat rate option.

WHEREAS, the proposed rates are designed to be effective from January 1, 2022, through December 31, 2024, except where modifications are necessary due to unforeseen changes in market or industry conditions; and

WHEREAS, all existing customers will have the choice of the following new rate options:

1. Default Option: Cost-based rates, set for 3 years, applied to new TOU periods.
2. Alternate Option: Seasonal flat rates, set for 3 years. Beginning January 1, 2025, customers choosing this option will be enrolled in the Default Option.

For existing customers that are exempt from the mandatory transition or excluded from default TOU, the following options will be available:

1. Default Option: Cost-based rates applied to Legacy TOU periods
2. Alternate Option: Seasonal flat rates for 3 years. Beginning January 1, 2025, customers choosing this option will be enrolled in the Default Option.

WHEREAS, the Policy Board has carefully considered the Staff Report and the NewGen Report, public comment, customer input, and alternatives proposed by members of the public, the numerous CCCE workshops, and comments received by mail, telephone, and email; and

WHEREAS, the Board makes the following findings:

1. The Board finds that the adoption of cost-of-service rate design is reasonable and in the best interest of the public and CCCE's customers; and
2. The Board finds that the proposed rates as set forth in the NewGen report are reasonable and in the best interest of the public and CCCE's customers
3. The Board finds that this resolution and adoption of proposed cost of service rates are for the provision of electrical service and therefore shall not be deemed charges for fees imposed as an incident of property ownership. And further that California Constitution Art. XIII D does not apply to resolution and the adoption of the proposed cost of service rates.
4. In light of the fact that CCCE customers can "opt out" of CCCE service and receive service from an investor-owned utility or others competing in the market. the Board finds that this resolution and adoption of proposed cost of service rates do not constitute an imposition within the meaning of California Constitution Art. XIII C and therefore that the proposed cost of service rates are not a "tax."
5. The Board finds this resolution and adoption of proposed cost of service rates, are exempt from the requirements of the California Environmental Quality Act ("CEQA") pursuant to CEQA Guidelines, as it is not a "project" because it involves only the organizational and administrative activities of government that will not result in direct or indirect physical changes in the environment. (14 Cal. Code Regs. § 15378 (b)(5).) Further the resolution is exempt from CEQA, as there is no possibility that the resolution or its implementation would have a significant effect on the environment (14 Cal. Code Regs§ 15061 (b)(3).) CCCE will cause a Notice of Exemption to be filed as authorized by CEQA and the CEQA guidelines.

NOW, THEREFORE, the Policy Board of Directors of Central Coast Community Energy does hereby resolve, determine and order as follows:

1. The Policy Board hereby approves the cost-of-service rate approach and design as set forth in the June 16, 2021, Staff Report and NewGen Report.


2. The Policy Board hereby approves the proposed cost-of-service rates as set forth in the attached schedule A, and to be formerly adopted as part of the FY 21-22 budget process.
3. The Policy Board directs staff to monitor and determine when market or industry conditions beyond the control of CCCE require that the approved cost-of-service schedule be modified between meetings of the Policy Board and before the end of the 3-year period.
4. In the event of a fiscal emergency or significant shift in market conditions where the fiscal stability of CCCE, its credit rating, or financial outlook are in danger of being downgraded, the Policy Board delegates to the Chief Executive Officer (CEO) the authority to adjust the approved Rates between meetings of the Policy Board when needed to achieve goals set by the Boards.
5. Whenever emergent or market conditions require the CEO adjusts Rates between meetings of the Policy Board, the CEO shall place a report on the agenda of the next regular Policy Board meeting explaining the adjustment and the reasons for the adjustment and requesting that the Policy Board ratify the actions of the CEO. All actions heretofore taken by the officers, employees, and agents of the CCCE with respect to the matters set forth above are hereby approved, confirmed, and ratified.

PASSED AND ADOPTED by the Policy Board of the Central Coast Community Energy this 16 day of June 2021 by the following vote: 8/4/5

AYES: Adams, Carbone, Lee, McPherson, Patino, Perez, Vice Chair Williams, Chair McShane

NOES: Brooks, Estrada, Marx, Baron

ABSENT: Julian, Kosmicki, Richards, Velazquez, Meyers

DocuSigned by:

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Chair, Steve McShane

Attest:

DocuSigned by:

Heather Vowell

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Board Clerk, Heather Vowell

Schedule A

RATE PROPOSAL FOR RESIDENTIAL SCHEDULES (REALLOCATED CUSTOMER CHARGE)

RESIDENTIAL CUSTOMERS					
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
E-1 (Old Tiered Flat)					
Tiered flat rate, no seasonality					
CUSTOMER CHARGE (\$/BILL)	YEAR-ROUND	0.0	0.0	N/A	
GENERATION CHARGE (\$/KWH)	YEAR-ROUND	6.7	7.1	N/A	All electric usage
E-6 (Old TOU)					
PG&E's oldest residential TOU rate Peak hours 3-8pm M-F, scheduled to shift to 4-9pm M-F in Jan 2022 Closed to new enrollment. Scheduled to retire Dec 2022					
CUSTOMER CHARGE (\$/BILL)	YEAR-ROUND	0.0	0.0	0.0	
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	20.2	16.2	7.4	3pm to 8pm, Monday - Friday
	SUMMER PART-PEAK	8.7	6.8	7.4	12pm to 3pm & 8pm to 10pm, Monday - Friday 5pm to 8pm, Saturday and Sunday
	SUMMER OFF-PEAK	4.0	5.3	7.4	All other times including holidays*
	WINTER PART-PEAK	6.6	14.3	7.0	5pm to 8pm, Monday - Friday
	WINTER OFF-PEAK	5.4	6.0	7.0	All other times including holidays*
E-TOU-B (New TOU)					
Released as a TOU pilot by PG&E in mid 2010's Peak hours 4-9pm M-F Closed to new enrollment, scheduled to retire Oct 2025					
CUSTOMER CHARGE (\$/BILL)	YEAR-ROUND	0.0	0.0	0.0	
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	17.0	12.8	7.4	4pm to 9pm, Monday - Friday
	SUMMER OFF-PEAK	6.9	5.3	7.4	All other times including holidays*
	WINTER PEAK	6.5	10.5	7.0	4pm to 9pm, Monday - Friday
	WINTER OFF-PEAK	4.6	5.7	7.0	All other times including holidays*
E-TOU-C (New TOU)					
Residential time-of-use opened in 2020 on a voluntary basis Current default RES rate Peak hours 4-9pm EVERY DAY					
CUSTOMER CHARGE (\$/BILL)	YEAR-ROUND	0.0	0.0	0.0	Current default RES rate
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	11.6	12.8	7.4	4pm to 9pm EVERY DAY
	SUMMER OFF-PEAK	6.3	5.3	7.4	All other hours
	WINTER PEAK	6.8	10.5	7.0	4pm to 9pm, every day
	WINTER OFF-PEAK	5.3	5.7	7.0	All other hours
E-TOU-D (New TOU)					
Residential time-of-use opened in 2020 on a voluntary basis A choice for customers in transition Shorter Peak hours, 5-8pm EVERY DAY					
CUSTOMER CHARGE (\$/BILL)	YEAR-ROUND	0.0	0.0	0.0	
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	12.8	12.8	7.4	5pm to 8pm, Monday - Friday
	SUMMER OFF-PEAK	4.4	5.3	7.4	All other times including holidays
	WINTER PEAK	8.7	10.5	7.0	5pm to 8pm, Monday - Friday
	WINTER OFF-PEAK	7.2	5.7	7.0	All other times including holidays*
EV (EV-A and EV-B; Old TOU)					
PG&E's oldest residential electric vehicle time-of-use rate Peak hours 2-9pm M-F Option A is closed to new enrollment Option B requires separate meter for EV charger, open for enrollment					
CUSTOMER CHARGE (\$/BILL)	YEAR-ROUND	0.0	0.0	0.0	
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	21.9	11.8	7.4	2pm to 9pm, Monday - Friday 3pm to 7pm, Saturday Sunday & holidays*
	SUMMER PART-PEAK	8.2	5.8	7.4	7am to 2pm & 9pm to 11pm, Monday - Friday
	SUMMER OFF-PEAK	1.9	5.5	7.4	All other hours
	WINTER PEAK	5.4	10.5	7.0	2pm to 9pm, Monday - Friday 3pm to 7pm, Saturday Sunday & holidays*
	WINTER PART-PEAK	1.7	7.4	7.0	7am to 2pm & 9pm to 11pm, Monday - Friday
	WINTER OFF-PEAK	2.1	4.7	7.0	All other hours
EV-2A (New TOU)					
Residential electric vehicle time-of-use rate Peak hours 4-9pm EVERY DAY					
CUSTOMER CHARGE (\$/BILL)	YEAR-ROUND	0.0	0.0	0.0	
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	13.3	12.8	7.4	4pm to 9pm, every day
	SUMMER PART-PEAK	8.9	6.3	7.4	3pm to 4pm & 9pm to 12am, every day
	SUMMER OFF-PEAK	4.9	5.1	7.4	All other hours
	WINTER PEAK	7.7	10.5	7.0	4pm to 9pm, every day
	WINTER PART-PEAK	6.5	6.4	7.0	3pm to 4pm & 9pm to 12am, every day
	WINTER OFF-PEAK	4.2	5.6	7.0	All other hours

*Periods in Seasonal Flat Rates: Summer – June through September; Winter – October through May

RATE PROPOSAL FOR NON-RESIDENTIAL RATES

SMALL GENERAL SERVICE CUSTOMERS					
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
A-1-A (Old TOU)					
Small commercial customers (<75kW) Seasonal flat rate Closed for new enrollment					
GENERATION CHARGE (\$/KWH)	SUMMER	8.2	7.0	7.0	All electric usage
	WINTER	4.3	6.1	6.1	All electric usage
A-1-B (Old TOU)					
Small commercial customers (<75kW) Time-of-use with a mid-day peak Closed for new enrollment					
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	8.5	9.5	7.0	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	8.5	6.5	7.0	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	6.1	5.0	7.0	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	5.5	7.1	6.1	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	5.4	5.8	6.1	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
A-6 (Old TOU)					
Small commercial customers (<75kW) Time-of-use rate with a mid-day peak Closed for new enrollment					
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	19.0	9.5	7.0	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	9.3	6.5	7.0	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	6.3	5.0	7.0	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	5.4	7.1	6.1	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	5.4	5.8	6.1	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
B-1 (New TOU)					
Small commercial customers (<75kW) Time-of-use rate with an evening peak					
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	12.5	13.0	7.0	4pm to 9pm, every day
	SUMMER PART-PEAK	7.7	5.2	7.0	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	5.7	5.2	7.0	All other hours
	WINTER PEAK	7.1	10.6	6.1	4pm to 9pm, every day
	WINTER OFF-PEAK	5.5	5.7	6.1	All other hours
	WINTER SUPER OFF-PEAK	3.9	3.0	6.1	9am to 2pm, everyday March through May
B-1-ST (New TOU)					
Small commercial customers (<75kW) with eligible storage capacity Time-of-use rate with an evening peak					
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	13.0	13.0	7.0	4pm to 9pm, every day
	SUMMER PART-PEAK	8.8	5.2	7.0	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	5.3	5.2	7.0	All other hours
	WINTER PEAK	8.0	10.6	6.1	4pm to 9pm, every day
	WINTER PART-PEAK	6.8	5.7	6.1	2pm to 4pm & 9pm to 11pm, every day
	WINTER OFF-PEAK	4.7	5.7	6.1	All other hours
	WINTER SUPER OFF-PEAK	3.1	3.0	6.1	9am to 2pm, everyday March through May
B-6-S (New TOU, PG&E equivalent is not voltage differentiated)					
Small commercial customers (<75kW) Time-of-use rate with an evening peak S = secondary voltage					
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	12.8	13.0	7.0	4pm to 9pm, every day
	SUMMER OFF-PEAK	5.8	5.2	7.0	All other hours
	WINTER PEAK	6.6	10.6	6.1	4pm to 9pm, every day
	WINTER OFF-PEAK	4.9	5.7	6.1	All other hours
	WINTER SUPER OFF-PEAK	3.3	3.0	6.1	9am to 2pm, everyday March through May

Appendix B

SMALL GENERAL SERVICE CUSTOMERS CONT'D					
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
B-6-P (New TOU, PG&E equivalent is not voltage differentiated)					Small commercial customers (<75kW) Time-of-use rate with an evening peak P=primary voltage
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	12.8	12.1	6.5	4pm to 9pm, every day
	SUMMER OFF-PEAK	5.8	4.8	6.5	All other hours
	WINTER PEAK	6.6	9.8	5.7	4pm to 9pm, every day
	WINTER OFF-PEAK	4.9	5.3	5.7	All other hours
	WINTER SUPER OFF-PEAK	3.3	2.8	5.7	9am to 2pm, everyday March through May
B-6-T (New TOU, PG&E equivalent is not voltage differentiated)					Small commercial customers (<75kW) Time-of-use rate with an evening peak T=transmission voltage
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	12.8	10.8	5.8	4pm to 9pm, every day
	SUMMER OFF-PEAK	5.8	4.3	5.8	All other hours
	WINTER PEAK	6.6	8.7	4.7	4pm to 9pm, every day
	WINTER OFF-PEAK	4.9	4.7	4.7	All other hours
	WINTER SUPER OFF-PEAK	3.3	2.5	4.7	9am to 2pm, everyday March through May
A-10-A-S (Old TOU)					Medium commercial customers(>75kW and <499kW) Seasonal flat rate S = secondary voltage Closed for new enrollment
GENERATION CHARGE (¢/KWH)	SUMMER	7.8	6.4	7.0	All electric usage
	WINTER	5.7	6.4	6.1	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER MAX	-	-	-	All electric usage
A-10-A-P (Old TOU)					Medium commercial customers(>75kW and <499kW) Seasonal flat rate P=primary voltage Closed for new enrollment
GENERATION CHARGE (¢/KWH)	SUMMER	6.7	6.0	6.5	All electric usage
	WINTER	4.8	6.0	5.7	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER MAX	-	-	-	All electric usage
A-10-A-T (Old TOU)					Medium commercial customers(>75kW and <499kW) Seasonal flat rate T=transmission voltage Closed for new enrollment
GENERATION CHARGE (¢/KWH)	SUMMER	5.2	5.4	5.8	All electric usage
	WINTER	3.6	5.4	4.7	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER MAX	-	-	-	All electric usage
A-10-B-S (Old TOU)					Medium commercial customers(>75kW and <499kW) Time-of-use rate with a mid-day peak S = secondary voltage Closed for new enrollment
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	9.1	9.7	7.0	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	9.1	7.0	7.0	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	6.5	3.4	7.0	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	5.7	7.6	6.1	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	5.7	6.3	6.1	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
DEMAND CHARGE (\$/KW)	SUMMER MAX	-	-	-	All electric usage

RATE PROPOSAL FOR NON-RESIDENTIAL RATES

<i>SMALL GENERAL SERVICE CUSTOMERS CONT'D</i>					
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
A-10-B-P (Old TOU) Medium commercial customers(>75kW and <499kW) Time-of-use rate with a mid-day peak P=primary voltage Closed for new enrollment					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	8.1	9.1	6.5	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	8.1	6.6	6.5	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	5.6	3.2	6.5	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	4.9	7.1	5.7	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	4.8	5.9	5.7	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
DEMAND CHARGE (\$/KW)	SUMMER MAX	-	-	-	All electric usage
A-10-B-T (Old TOU) Medium commercial customers(>75kW and <499kW) Time-of-use rate with a mid-day peak T=transmission voltage Closed for new enrollment					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	6.7	8.2	5.8	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	6.7	5.9	5.8	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	4.3	2.9	5.8	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	3.6	6.4	4.7	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	3.5	5.3	4.7	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
DEMAND CHARGE (\$/KW)	SUMMER MAX	-	-	-	All electric usage
B-10-S (New TOU) Medium commercial customers(>75kW and <499kW) Time-of-use rate with an evening peak S = secondary voltage					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	14.7	13.0	7.0	4pm to 9pm, every day
	SUMMER PART-PEAK	8.7	5.2	7.0	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	5.5	5.2	7.0	All other hours
	WINTER PEAK	9.0	10.6	6.1	4pm to 9pm, every day
	WINTER OFF-PEAK	5.6	5.7	6.1	All other hours
	WINTER SUPER OFF-PEAK	2.0	3.0	6.1	9am to 2pm, everyday March through May
B-10-P (New TOU) Medium commercial customers(>75kW and <499kW) Time-of-use rate with an evening peak P=primary voltage					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	13.2	12.1	6.5	4pm to 9pm, every day
	SUMMER PART-PEAK	7.5	4.8	6.5	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	4.5	4.8	6.5	All other hours
	WINTER PEAK	7.9	9.8	5.7	4pm to 9pm, every day
	WINTER OFF-PEAK	4.6	5.3	5.7	All other hours
	WINTER SUPER OFF-PEAK	1.0	2.8	5.7	9am to 2pm, everyday March through May
B-10-T (New TOU) Medium commercial customers(>75kW and <499kW) Time-of-use rate with an evening peak T=transmission voltage					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	11.6	10.8	5.8	4pm to 9pm, every day
	SUMMER PART-PEAK	6.0	4.3	5.8	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	3.1	4.3	5.8	All other hours
	WINTER PEAK	6.4	8.7	4.7	4pm to 9pm, every day
	WINTER OFF-PEAK	2.2	4.7	4.7	All other hours
	WINTER SUPER OFF-PEAK	2.2	2.5	4.7	9am to 2pm, everyday March through May

Appendix B

<i>MEDIUM GENERAL SERVICE CUSTOMERS (DEMANDS >= 499 KW)</i>					
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
B-19-S (New TOU) Medium commercial customers with moderate to high capacity (<500kW) Time-of-use rate with an evening peak S = secondary voltage					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	8.9	11.5	6.3	4pm to 9pm, every day
	SUMMER PART-PEAK	6.0	5.7	6.3	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	4.0	4.6	6.3	All other hours
	WINTER PEAK	7.1	9.3	6.0	4pm to 9pm, every day
	WINTER OFF-PEAK	3.6	5.3	6.0	All other hours
	WINTER SUPER OFF-PEAK	3.6	2.7	6.0	9am to 2pm, everyday March through May
DEMAND CHARGE (\$/KW)	SUMMER PEAK	14.19	-	-	4pm to 9pm, every day
	SUMMER PART-PEAK	2.07	-	-	2pm to 4pm & 9pm to 11pm, every day
	WINTER PEAK	1.69	-	-	4pm to 9pm, every day
B-19-P (New TOU) Medium commercial customers with moderate to high capacity (<500kW) Time-of-use rate with an evening peak P=primary voltage					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	7.2	10.5	5.8	4pm to 9pm, every day
	SUMMER PART-PEAK	5.1	5.2	5.8	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	3.2	4.2	5.8	All other hours
	WINTER PEAK	6.0	8.5	5.5	4pm to 9pm, every day
	WINTER OFF-PEAK	2.9	4.9	5.5	All other hours
	WINTER SUPER OFF-PEAK	2.9	2.5	5.5	9am to 2pm, everyday March through May
DEMAND CHARGE (\$/KW)	SUMMER PEAK	11.95	-	-	4pm to 9pm, every day
	SUMMER PART-PEAK	1.74	-	-	2pm to 4pm & 9pm to 11pm, every day
	WINTER PEAK	1.23	-	-	4pm to 9pm, every day
B-19-T (New TOU) Medium commercial customers with moderate to high capacity (<500kW) Time-of-use rate with an evening peak T=transmission voltage					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	6.3	10.8	5.9	4pm to 9pm, every day
	SUMMER PART-PEAK	5.4	5.4	5.9	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	3.5	4.3	5.9	All other hours
	WINTER PEAK	6.4	8.7	5.6	4pm to 9pm, every day
	WINTER OFF-PEAK	3.4	5.0	5.6	All other hours
	WINTER SUPER OFF-PEAK	3.4	2.5	5.6	9am to 2pm, everyday March through May
DEMAND CHARGE (\$/KW)	SUMMER PEAK	9.47	-	-	4pm to 9pm, every day
	SUMMER PART-PEAK	2.37	-	-	2pm to 4pm & 9pm to 11pm, every day
	WINTER PEAK	0.91	-	-	4pm to 9pm, every day
B-19-R-S, B-19-S-S (New TOU) Medium commercial customers with moderate to high capacity (<500kW) Time-of-use rate with an evening peak Option R is for customers with solar Option S is for customers with a storage capacity S = secondary voltage					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	21.5	11.5	6.3	4pm to 9pm, every day
	SUMMER PART-PEAK	8.2	5.7	6.3	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	4.4	4.6	6.3	All other hours
	WINTER PEAK	8.6	9.3	6.0	4pm to 9pm, every day
	WINTER OFF-PEAK	4.4	5.3	6.0	All other hours
	WINTER SUPER OFF-PEAK	0.9	2.7	6.0	9am to 2pm, everyday March through May

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<u>MEDIUM GENERAL SERVICE CUSTOMERS (DEMANDS >= 499 KW) CONT'D</u>					
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
B-19-R-P, B-19-S-P (New TOU)		Medium commercial customers with moderate to high capacity (<500kW) Time-of-use rate with an evening peak Option R is for customers with solar Option S is for customers with a storage capacity P=primary voltage			
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	19.1	10.5	5.8	4pm to 9pm, every day
	SUMMER PART-PEAK	7.0	5.2	5.8	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	3.5	4.2	5.8	All other hours
	WINTER PEAK	7.2	8.5	5.5	4pm to 9pm, every day
	WINTER OFF-PEAK	3.2	4.9	5.5	All other hours
	WINTER SUPER OFF-PEAK	3.2	2.5	5.5	9am to 2pm, everyday March through May
B-19-R-T, B-19-S-T (New TOU)		Medium commercial customers with moderate to high capacity (<500kW) Time-of-use rate with an evening peak Option R is for customers with solar Option S is for customers with a storage capacity T=transmission voltage			
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	16.1	10.8	5.9	4pm to 9pm, every day
	SUMMER PART-PEAK	8.1	5.4	5.9	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	4.0	4.3	5.9	All other hours
	WINTER PEAK	7.3	8.7	5.6	4pm to 9pm, every day
	WINTER OFF-PEAK	4.0	5.0	5.6	All other hours
	WINTER SUPER OFF-PEAK	0.5	2.5	5.6	9am to 2pm, everyday March through May
E-19-S (Old TOU)		Medium commercial customers with moderate to high capacity (<500kW) Time-of-use rate with a mid-day peak S = secondary voltage Closed for new enrollment			
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	4.6	8.6	6.3	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	4.6	6.5	6.3	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	4.0	4.9	6.3	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	3.8	6.9	6.0	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	3.7	5.6	6.0	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
DEMAND CHARGE (\$/KW)	SUMMER PEAK	9.10	-	-	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	9.10	-	-	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
E-19-P (Old TOU)		Medium commercial customers with moderate to high capacity (<500kW) Time-of-use rate with a mid-day peak P=primary voltage Closed for new enrollment			
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	3.7	7.9	5.8	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	3.7	5.9	5.8	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	3.2	4.5	5.8	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	2.9	6.3	5.5	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	2.9	5.2	5.5	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
DEMAND CHARGE (\$/KW)	SUMMER PEAK	7.92	-	-	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	7.92	-	-	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday

Appendix B

<i>MEDIUM GENERAL SERVICE CUSTOMERS (DEMANDS >= 499 KW) CONT'D</i>					
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
E-19-T (Old TOU) Medium commercial customers with moderate to high capacity (<500kW) Time-of-use rate with a mid-day peak T=transmission voltage Closed for new enrollment					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	3.0	7.3	5.9	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	3.0	5.5	5.9	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	2.5	4.1	5.9	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	2.2	5.8	5.6	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	2.2	4.8	5.6	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
DEMAND CHARGE (\$/KW)	SUMMER PEAK	8.72	-	-	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	8.72	-	-	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
E-19-R-S (Old TOU) Medium commercial customers with moderate to high capacity (<500kW) Time-of-use rate with a mid-day peak Option R is for customers with solar S = secondary voltage Closed for new enrollment					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	11.5	8.6	6.3	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	8.1	6.5	6.3	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	5.6	4.9	6.3	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	5.3	6.9	6.0	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	5.2	5.6	6.0	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
E-19-R-P (Old TOU) Medium commercial customers with moderate to high capacity (<500kW) Time-of-use rate with a mid-day peak Option R is for customers with solar P=primary voltage Closed for new enrollment					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	10.0	7.9	5.8	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	6.9	5.9	5.8	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	4.7	4.5	5.8	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	4.5	6.3	5.5	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	4.4	5.2	5.5	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
E-19-R-T (Old TOU) Medium commercial customers with moderate to high capacity (<500kW) Time-of-use rate with a mid-day peak Option R is for customers with solar T=transmission voltage Closed for new enrollment					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	9.6	7.3	5.9	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	6.9	5.5	5.9	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	5.0	4.1	5.9	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	4.7	5.8	5.6	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	4.7	4.8	5.6	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*

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<i>LARGE GENERAL SERVICE CUSTOMERS</i>					
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
B-20-S (New TOU) Large commercial customers with a high capacity (>500kW) Time-of-use rate with an evening peak S = secondary voltage					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	8.2	14.0	6.7	4pm to 9pm, every day
	SUMMER PART-PEAK	5.7	5.8	6.7	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	3.7	4.6	6.7	All other hours
	WINTER PEAK	6.7	11.4	6.4	4pm to 9pm, every day
	WINTER OFF-PEAK	3.2	5.4	6.4	All other hours
	WINTER SUPER OFF-PEAK	3.2	2.7	6.4	9am to 2pm, everyday March through May
DEMAND CHARGE (\$/KW)	SUMMER PEAK	13.81			4pm to 9pm, every day
	SUMMER PART-PEAK	2.00			2pm to 4pm & 9pm to 11pm, every day
	WINTER PEAK	1.76			4pm to 9pm, every day
B-20-P (New TOU) Large commercial customers with a high capacity (>500kW) Time-of-use rate with an evening peak P=primary voltage					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	8.1	13.5	6.5	4pm to 9pm, every day
	SUMMER PART-PEAK	5.4	5.6	6.5	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	3.5	4.5	6.5	All other hours
	WINTER PEAK	6.4	11.0	6.2	4pm to 9pm, every day
	WINTER OFF-PEAK	3.0	5.2	6.2	All other hours
	WINTER SUPER OFF-PEAK	3.0	2.6	6.2	9am to 2pm, everyday March through May
DEMAND CHARGE (\$/KW)	SUMMER PEAK	15.17			4pm to 9pm, every day
	SUMMER PART-PEAK	2.09			2pm to 4pm & 9pm to 11pm, every day
	WINTER PEAK	1.74			4pm to 9pm, every day
B-20-T (New TOU) Large commercial customers with a high capacity (>500kW) Time-of-use rate with an evening peak T=transmission voltage					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	6.5	12.1	5.9	4pm to 9pm, every day
	SUMMER PART-PEAK	4.8	5.0	5.9	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	3.0	4.1	5.9	All other hours
	WINTER PEAK	6.4	9.9	5.6	4pm to 9pm, every day
	WINTER OFF-PEAK	2.5	4.7	5.6	All other hours
	WINTER SUPER OFF-PEAK	2.5	2.4	5.6	9am to 2pm, everyday March through May
DEMAND CHARGE (\$/KW)	SUMMER PEAK	16.98			4pm to 9pm, every day
	SUMMER PART-PEAK	4.05			2pm to 4pm & 9pm to 11pm, every day
	WINTER PEAK	2.26			4pm to 9pm, every day
B-20-R-S, B-20-S-S (New TOU) Large commercial customers with a high capacity (>500kW) Time-of-use rate with an evening peak Option R is for customers with solar Option S is for customers with a storage capacity S = secondary voltage					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	20.7	14.0	6.7	4pm to 9pm, every day
	SUMMER PART-PEAK	7.7	5.8	6.7	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	4.1	4.6	6.7	All other hours
	WINTER PEAK	8.3	11.4	6.4	4pm to 9pm, every day
	WINTER OFF-PEAK	4.1	5.4	6.4	All other hours
	WINTER SUPER OFF-PEAK	0.6	2.7	6.4	9am to 2pm, everyday March through May

Appendix B

LARGE GENERAL SERVICE CUSTOMERS CONT'D					
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
B-20-R-P, B-20-S-P (New TOU) <p>Large commercial customers with a high capacity (>500kW) Time-of-use rate with an evening peak Option R is for customers with solar Option S is for customers with a storage capacity P=primary voltage</p>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	19.9	13.5	6.5	4pm to 9pm, every day
	SUMMER PART-PEAK	7.3	5.6	6.5	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	3.9	4.5	6.5	All other hours
	WINTER PEAK	7.8	11.0	6.2	4pm to 9pm, every day
	WINTER OFF-PEAK	3.9	5.2	6.2	All other hours
	WINTER SUPER OFF-PEAK	0.4	2.6	6.2	9am to 2pm, everyday March through May
B-20-R-T, B-20-S-T (New TOU) <p>Large commercial customers with a high capacity (>500kW) Time-of-use rate with an evening peak Option R is for customers with solar Option S is for customers with a storage capacity T=transmission voltage</p>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	19.9	12.1	5.9	4pm to 9pm, every day
	SUMMER PART-PEAK	8.3	5.0	5.9	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	3.4	4.1	5.9	All other hours
	WINTER PEAK	8.3	9.9	5.6	4pm to 9pm, every day
	WINTER OFF-PEAK	3.0	4.7	5.6	All other hours
	WINTER SUPER OFF-PEAK	3.0	2.4	5.6	9am to 2pm, everyday March through May
E-20-S (Old TOU) <p>Large commercial customers with a high capacity (>500kW) Time-of-use rate with a mid-day peak S = secondary voltage Closed for new enrollment</p>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	4.2	11.0	6.7	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	4.2	6.3	6.7	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	3.6	4.8	6.7	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	3.4	7.5	6.4	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	3.3	5.6	6.4	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
DEMAND CHARGE (\$/KW)	SUMMER PEAK	8.74			12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	8.74			8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
E-20-P (Old TOU) <p>Large commercial customers with a high capacity (>500kW) Time-of-use rate with a mid-day peak P=primary voltage Closed for new enrollment</p>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	4.1	10.7	6.5	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	4.1	6.2	6.5	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	3.6	4.7	6.5	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	3.3	7.3	6.2	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	3.3	5.5	6.2	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
DEMAND CHARGE (\$/KW)	SUMMER PEAK	9.36			12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	9.36			8:30am to 12pm & 6pm to 9:30pm, Monday - Friday

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LARGE GENERAL SERVICE CUSTOMERS CONT'D					
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
E-20-T (Old TOU) <div> Large commercial customers with a high capacity (>500kW) Time-of-use rate with a mid-day peak T=transmission voltage Closed for new enrollment </div>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	3.4	9.5	5.9	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	3.4	5.5	5.9	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	2.9	4.2	5.9	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	2.6	6.5	5.6	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	2.6	4.9	5.6	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
DEMAND CHARGE (\$/KW)	SUMMER PEAK	11.14			12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	11.14			8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
E-20-R-S (Old TOU) <div> Large commercial customers with a high capacity (>500kW) Time-of-use rate with a mid-day peak Option R is for customers with solar S = secondary voltage Closed for new enrollment </div>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	10.4	11.0	6.7	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	7.5	6.3	6.7	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	5.2	4.8	6.7	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	4.9	7.5	6.4	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	4.9	5.6	6.4	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
E-20-R-P (Old TOU) <div> Large commercial customers with a high capacity (>500kW) Time-of-use rate with a mid-day peak Option R is for customers with solar P=primary voltage Closed for new enrollment </div>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	10.8	10.7	6.5	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	7.4	6.2	6.5	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	5.0	4.7	6.5	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	4.8	7.3	6.2	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	4.7	5.5	6.2	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
E-20-R-T (Old TOU) <div> Large commercial customers with a high capacity (>500kW) Time-of-use rate with a mid-day peak Option R is for customers with solar T =transmission voltage Closed for new enrollment </div>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	10.4	9.5	5.9	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	6.9	5.5	5.9	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	4.6	4.2	5.9	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	4.4	6.5	5.6	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	4.3	4.9	5.6	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*

Appendix B

<i>BUSINESS ELECTRIC VEHICLE CUSTOMERS</i>					
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
BEV1 (New TOU)					
Business electric vehicle chargers with <100 kW usage Time-of-use rate with an evening peak Secondary voltage only					
GENERATION CHARGE (¢/KWH)	YEAR-ROUND PEAK	21.5	10.9	6.4	4pm to 9pm, every day
	YEAR-ROUND PART-PEAK	3.6	5.5	6.4	9pm to 9am & 2pm to 4pm, every day
	YEAR-ROUND OFF-PEAK	1.1	4.3	6.4	9am to 2pm, every day
BEV2S (New TOU)					
Business electric vehicle chargers with >100 kW usage Time-of-use rate with an evening peak S = secondary voltage					
GENERATION CHARGE (¢/KWH)	YEAR-ROUND PEAK	23.2	10.9	6.4	4pm to 9pm, every day
	YEAR-ROUND PART-PEAK	3.3	5.5	6.4	9pm to 9am & 2pm to 4pm, every day
	YEAR-ROUND OFF-PEAK	0.8	4.3	6.4	9am to 2pm, every day
BEV2P (New TOU)					
Business electric vehicle chargers with >100 kW usage Time-of-use rate with an evening peak P=primary voltage					
GENERATION CHARGE (¢/KWH)	YEAR-ROUND PEAK	22.2	10.9	6.4	4pm to 9pm, every day
	YEAR-ROUND PART-PEAK	3.0	5.5	6.4	9pm to 9am & 2pm to 4pm, every day
	YEAR-ROUND OFF-PEAK	0.6	4.3	6.4	9am to 2pm, every day
BEV2T (New TOU)					
Business electric vehicle chargers with >100 kW usage Time-of-use rate with an evening peak T=transmission voltage					
GENERATION CHARGE (¢/KWH)	YEAR-ROUND PEAK	22.2	10.9	6.4	4pm to 9pm, every day
	YEAR-ROUND PART-PEAK	3.0	5.5	6.4	9pm to 9am & 2pm to 4pm, every day
	YEAR-ROUND OFF-PEAK	0.6	4.3	6.4	9am to 2pm, every day

RATE PROPOSAL FOR NON-RESIDENTIAL RATES

STANDBY CUSTOMERS					
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
STOUS (Old TOU) Standby customers who have electricity and capacity supplied on a standby basis Time-of-use rate with a mid-day peak S = secondary voltage Closed for new enrollment					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	8.3	11.6	6.4	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	6.4	5.8	6.4	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	4.0	4.3	6.4	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	6.7	7.2	5.2	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	4.8	5.0	5.2	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
RESERVATION CHARGE (\$/KW)	YEAR-ROUND	45.08	-	-	All electric usage
STOUP (Old TOU) Standby customers who have electricity and capacity supplied on a standby basis Time-of-use rate with a mid-day peak P=primary voltage Closed for new enrollment					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	8.3	11.6	6.4	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	6.4	5.8	6.4	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	4.0	4.3	6.4	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	6.7	7.2	5.2	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	4.8	5.0	5.2	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
RESERVATION CHARGE (\$/KW)	YEAR-ROUND	45.08			All electric usage
STOUT (Old TOU) Standby customers who have electricity and capacity supplied on a standby basis Time-of-use rate with a mid-day peak T=transmission voltage Closed for new enrollment					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	6.2	9.9	5.7	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	4.7	5.0	5.7	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	2.7	3.7	5.7	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	4.9	6.2	4.7	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	3.4	4.3	4.7	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
RESERVATION CHARGE (\$/KW)	YEAR-ROUND	36.26			All electric usage
SB-S (New TOU) Standby customers who have electricity and capacity supplied on a standby basis Time-of-use rate with an evening peak S = secondary voltage					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	7.7	16.3	6.4	4pm to 9pm, every day
	SUMMER PART-PEAK	6.5	5.1	6.4	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	5.2	4.0	6.4	All other hours
	WINTER PEAK	7.2	9.0	5.2	4pm to 9pm, every day
	WINTER OFF-PEAK	5.4	4.6	5.2	All other hours
	WINTER SUPER OFF-PEAK	1.2	2.2	5.2	9am to 2pm, everyday March through May
RESERVATION CHARGE (\$/KW)	YEAR-ROUND	29.40			All electric usage

Appendix B

<i>STANDBY CUSTOMERS CONT'D</i>					
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
SB-P (New TOU) <div>Standby customers who have electricity and capacity supplied on a standby basis</div> <div>Time-of-use rate with an evening peak</div> <div>P=primary voltage</div>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	7.7	16.3	6.4	4pm to 9pm, every day
	SUMMER PART-PEAK	6.5	5.1	6.4	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	5.2	4.0	6.4	All other hours
	WINTER PEAK	7.2	9.0	5.2	4pm to 9pm, every day
	WINTER OFF-PEAK	5.4	4.6	5.2	All other hours
	WINTER SUPER OFF-PEAK	1.2	2.2	5.2	9am to 2pm, everyday March through May
RESERVATION CHARGE (\$/KW)	YEAR-ROUND	29.40			All electric usage
SB-T (New TOU) <div>Standby customers who have electricity and capacity supplied on a standby basis</div> <div>Time-of-use rate with an evening peak</div> <div>T=transmission voltage</div>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	6.4	14.5	5.7	4pm to 9pm, every day
	SUMMER PART-PEAK	5.3	4.5	5.7	2pm to 4pm & 9pm to 11pm, every day
	SUMMER OFF-PEAK	4.1	3.6	5.7	All other hours
	WINTER PEAK	6.0	8.0	4.7	4pm to 9pm, every day
	WINTER OFF-PEAK	3.7	4.1	4.7	All other hours
	WINTER SUPER OFF-PEAK	3.7	1.9	4.7	9am to 2pm, everyday March through May
RESERVATION CHARGE (\$/KW)	YEAR-ROUND	16.66	-	-	All electric usage

RATE PROPOSAL FOR NON-RESIDENTIAL RATES

AGRICULTURAL CUSTOMERS					
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
AG-1-A (Old TOU)					
					Single-motor agricultural <35 hp
					Seasonal flat rate
					Closed for new enrollment
GENERATION CHARGE (¢/KWH)	SUMMER	4.7	6.6	6.6	All electric usage
	WINTER	3.5	6.0	6.2	All electric usage
CONNECTED LOAD (\$/HP)	SUMMER MAX	1.89	-	-	All electric usage
AG-1-B (Old TOU)					
					Single-motor agricultural >35 hp
					Seasonal flat rate
					Closed for new enrollment
GENERATION CHARGE (¢/KWH)	SUMMER	5.6	6.6	6.6	All electric usage
	WINTER	2.9	6.0	6.2	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER MAX	3.13	-	-	All electric usage
	SUMMER PRIMARY VOLTAGE DISCOUNT	-	-	-	All electric usage
AG-RA (Old TOU)					
					Single-motor agricultural <35 hp
					Time-of-use rate with a mid-day peak
					Closed for new enrollment
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	13.8	15.4	6.6	12pm to 6pm, Monday Tuesday Wednesday OR 12pm to 6pm Wednesday Thursday Friday
	SUMMER OFF-PEAK	4.0	5.5	6.6	All other hours
	WINTER PART-PEAK	3.1	6.5	6.2	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	3.0	5.2	6.2	All other hours
CONNECTED LOAD (\$/HP)	SUMMER	1.43	-	-	All electric usage
AG-RB (Old TOU)					
					Single-motor agricultural Max demand of >200kW
					Time-of-use rate with a mid-day peak
					Closed for new enrollment
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	12.2	14.0	6.6	12pm to 6pm, Monday Tuesday Wednesday OR 12pm to 6pm Wednesday Thursday Friday
	SUMMER OFF-PEAK	3.6	5.2	6.6	All other hours
	WINTER PART-PEAK	3.1	6.6	6.2	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	3.1	5.3	6.2	All other hours
DEMAND CHARGE (\$/KW)	SUMMER MAX	2.14	-	-	All electric usage
	SUMMER PEAK	1.21	-	-	All electric usage
	SUMMER PRIMARY VOLTAGE DISCOUNT MAX	-	-	-	All electric usage

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AGRICULTURAL CUSTOMERS CONT'D					
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Plus (TOU)	Cost Plus (Seasonal Flat)	TIME PERIOD DEFINITIONS
AG-VA (Old TOU) <div>Single-motor agricultural <35 hp</div> <div>Time-of-use rate with a mid-day peak</div> <div>Closed for new enrollment</div>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	12.1	13.9	6.6	12pm to 4pm, Monday - Friday OR 1pm to 5pm, Monday - Friday OR 2pm to 6pm, Monday - Friday
	SUMMER OFF-PEAK	3.8	5.3	6.6	All other hours
	WINTER PART-PEAK	3.0	6.4	6.2	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	2.9	5.2	6.2	All other hours
CONNECTED LOAD (\$/HP)	SUMMER	1.51	-	-	All electric usage
AG-VB (Old TOU) <div>Single-motor agricultural Max demand of >200kW</div> <div>Time-of-use rate with a mid-day peak</div> <div>Closed for new enrollment</div>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	10.8	12.8	6.6	12pm to 4pm, Monday - Friday OR 1pm to 5pm, Monday - Friday OR 2pm to 6pm, Monday - Friday
	SUMMER OFF-PEAK	3.4	5.0	6.6	All other hours
	WINTER PART-PEAK	2.6	6.1	6.2	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	2.5	4.9	6.2	All other hours
DEMAND CHARGE (\$/KW)	SUMMER MAX PEAK	1.26	-	-	All electric usage
	SUMMER MAX	1.96	-	-	All electric usage
	SUMMER PRIMARY VOLTAGE DISCOUNT	-	-	-	All electric usage
AG-4-A (Old TOU) <div>Agricultural power Single motor of <35 hp</div> <div>Time-of-use rate with a mid-day peak</div> <div>Closed for new enrollment</div>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	8.5	10.8	6.6	12pm to 6pm, Monday - Friday
	SUMMER OFF-PEAK	4.1	5.4	6.6	All other hours
	WINTER PART-PEAK	3.3	6.6	6.2	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	3.2	5.3	6.2	All other hours
CONNECTED LOAD (\$/HP)	SUMMER	1.49	-	-	All electric usage
AG-4-B (Old TOU) <div>Agricultural power Max demand of >200kW</div> <div>Time-of-use rate with a mid-day peak</div> <div>Closed for new enrollment</div>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	6.9	10.8	6.6	12pm to 6pm, Monday - Friday
	SUMMER OFF-PEAK	4.4	5.4	6.6	All other hours
	WINTER PART-PEAK	4.0	6.6	6.2	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	4.0	5.3	6.2	All other hours
DEMAND CHARGE (\$/KW)	SUMMER MAX	2.69	-	-	All electric usage
	SUMMER PEAK	1.43	-	-	All electric usage
	SUMMER PRIMARY VOLTAGE MAX DISCOUNT	(0.67)	-	-	All electric usage

RATE PROPOSAL FOR NON-RESIDENTIAL RATES

<i>AGRICULTURAL CUSTOMERS CONT'D</i>					
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Plus (TOU)	Cost Plus (Seasonal Flat)	TIME PERIOD DEFINITIONS
AG-4-C (Old TOU) <div> Agricultural power Max demand of >200kW, includes a summer part-peak period Time-of-use rate with a mid-day peak Closed for new enrollment </div>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	6.1	10.4	6.7	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	3.1	6.4	6.7	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	2.0	4.7	6.7	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	2.6	7.2	6.1	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	2.6	5.4	6.1	All other hours
DEMAND CHARGE (\$/KW)	SUMMER PEAK	4.51	-	-	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	2.70	-	-	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER PRIMARY VOLTAGE DISCOUNT PEAK	(0.55)	-	-	12pm to 6pm, Monday - Friday
	SUMMER TRANSMISSION VOLTAGE DISCOUNT PEAK	(1.01)	-	-	12pm to 6pm, Monday - Friday
	SUMMER TRANSMISSION VOLTAGE DISCOUNT PART PEAK	-	-	-	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
AG-5-A (Old TOU) <div> Large agricultural power Single motor of <35 hp Time-of-use rate with a mid-day peak Closed for new enrollment </div>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	8.1	10.8	6.6	12pm to 6pm, Monday - Friday
	SUMMER OFF-PEAK	4.5	5.4	6.6	All other hours
	WINTER PART-PEAK	3.9	6.6	6.2	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	3.8	5.3	6.2	All other hours
CONNECTED LOAD (\$/HP)	SUMMER	4.10	-	-	All electric usage
AG-5-B (Old TOU) <div> Large agricultural power Max demand of >200kW Time-of-use rate with a mid-day peak Closed for new enrollment </div>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	7.6	10.8	6.6	12pm to 6pm, Monday - Friday
	SUMMER OFF-PEAK	2.8	5.4	6.6	All other hours
	WINTER PART-PEAK	3.3	6.6	6.2	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	3.2	5.3	6.2	All other hours
DEMAND CHARGE (\$/KW)	SUMMER MAX	5.11	-	-	All electric usage
	SUMMER PEAK	3.20	-	-	12pm to 6pm, Monday - Friday
	SUMMER PRIMARY VOLTAGE DISCOUNT MAX	(1.61)	-	-	All electric usage
	SUMMER TRANSMISSION VOLTAGE DISCOUNT MAX	(2.79)	-	-	All electric usage

Appendix B

<i>AGRICULTURAL CUSTOMERS CONT'D</i>					
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
AG-5-C (Old TOU) <div> Large agricultural power Max demand of >200kW, includes a summer part-peak period Time-of-use rate with a mid-day peak Closed for new enrollment </div>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	5.1	10.4	6.7	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	2.6	6.4	6.7	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER OFF-PEAK	1.7	4.7	6.7	9:30pm to 8:30am, Monday - Friday All day Saturday, Sunday & holidays*
	WINTER PART-PEAK	2.6	7.2	6.1	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	2.5	5.4	6.1	All other hours
DEMAND CHARGE (\$/KW)	SUMMER PEAK	8.66	-	-	12pm to 6pm, Monday - Friday
	SUMMER PART-PEAK	5.76	-	-	8:30am to 12pm & 6pm to 9:30pm, Monday - Friday
	SUMMER PRIMARY VOLTAGE DISCOUNT PEAK	(1.20)	-	-	12pm to 6pm, Monday - Friday
	SUMMER TRANSMISSION VOLTAGE DISCOUNT PEAK	(2.22)	-	-	12pm to 6pm, Monday - Friday
AG-A-1 (New TOU) <div> Agricultural power Small agriculture with demand <35 kW Time-of-use rate with an evening peak </div>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	17.7	16.9	6.7	5pm to 8pm, every day
	SUMMER OFF-PEAK	6.0	5.0	6.7	All other hours
	WINTER PEAK	5.7	15.9	6.1	5pm to 8pm, every day
	WINTER OFF-PEAK	3.1	4.9	6.1	All other hours
AG-A-2 (New TOU) <div> Agricultural power Small agriculture with demand <35 kW Time-of-use rate with an evening peak </div>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	17.7	16.9	6.7	5pm to 8pm, every day
	SUMMER OFF-PEAK	6.0	5.0	6.7	All other hours
	WINTER PEAK	5.7	15.9	6.1	5pm to 8pm, every day
	WINTER OFF-PEAK	3.1	4.9	6.1	All other hours
AG-B (New TOU) <div> Agricultural power Medium agriculture with demand >35 kW; no demand charge Time-of-use rate with an evening peak </div>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	19.3	16.9	6.7	5pm to 8pm, every day
	SUMMER OFF-PEAK	7.2	5.0	6.7	All other hours
	WINTER PEAK	6.7	15.9	6.1	5pm to 8pm, every day
	WINTER OFF-PEAK	4.1	4.9	6.1	All other hours
AG-C (New TOU) <div> Agricultural power Large agriculture with demand >35 kW; has demand charges Time-of-use rate with an evening peak </div>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	6.8	18.0	6.7	5pm to 8pm, every day
	SUMMER OFF-PEAK	3.9	4.9	6.7	All other hours
	WINTER PEAK	5.4	13.7	6.1	5pm to 8pm, every day
	WINTER OFF-PEAK	2.9	4.9	6.1	All other hours
DEMAND CHARGE (\$/KW)	SUMMER PEAK	11.76	-	-	5pm to 8pm, every day

RATE PROPOSAL FOR NON-RESIDENTIAL RATES

<u>AGRICULTURAL CUSTOMERS CONT'D</u>					
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
AG-F-A (New TOU) <div style="text-align: right;">Agricultural power</div> <div style="text-align: right;">Small agriculture with demand <35 kW</div> <div style="text-align: right;">Time-of-use rate with an evening peak and flexible off-peak hours two days a week</div>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	14.4	16.9	6.7	5pm to 8pm , every day that is not off-peak
	SUMMER OFF-PEAK	6.8	5.0	6.7	All other hours, Wednesday & Thursday OR Saturday & Sunday OR Monday & Friday
	WINTER PEAK	5.8	15.9	6.1	5pm to 8pm, every day that is not off-peak
	WINTER OFF-PEAK	3.2	4.9	6.1	All other hours, Wednesday & Thursday OR Saturday & Sunday OR Monday & Friday
AG-F-B (New TOU) <div style="text-align: right;">Agricultural power</div> <div style="text-align: right;">Medium agriculture with demand >35 kW; no demand charge</div> <div style="text-align: right;">Time-of-use rate with an evening peak and flexible off-peak hours two days a week</div>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	16.0	16.9	6.7	5pm to 8pm , every day that is not off-peak
	SUMMER OFF-PEAK	8.1	5.0	6.7	All other hours, Wednesday & Thursday OR Saturday & Sunday OR Monday & Friday
	WINTER PEAK	6.9	15.9	6.1	5pm to 8pm, every day that is not off-peak
	WINTER OFF-PEAK	4.3	4.9	6.1	All other hours, Wednesday & Thursday OR Saturday & Sunday OR Monday & Friday
AG-F-C (New TOU) <div style="text-align: right;">Agricultural power</div> <div style="text-align: right;">Large agriculture with demand >35 kW; has demand charges</div> <div style="text-align: right;">Time-of-use rate with an evening peak and flexible off-peak hours two days a week</div>					
GENERATION CHARGE (¢/KWH)	SUMMER PEAK	8.3	18.0	6.7	5pm to 8pm , every day that is not off-peak
	SUMMER OFF-PEAK	5.3	4.9	6.7	All other hours, Wednesday & Thursday OR Saturday & Sunday OR Monday & Friday
	WINTER PEAK	6.8	13.7	6.1	5pm to 8pm, every day that is not off-peak
	WINTER OFF-PEAK	4.3	4.9	6.1	All other hours, Wednesday & Thursday OR Saturday & Sunday OR Monday & Friday
DEMAND CHARGE (\$/KW)	SUMMER PEAK	11.76	-	-	5pm to 8pm, every day that is not off-peak

Appendix B

STREETLIGHT CUSTOMERS					
3CE RATE SCHEDULE	PERIOD	PG&E Minus	Cost Based (TOU)	Cost Based (Seasonal Flat)	TIME PERIOD DEFINITIONS
STREET LIGHTING (LS-1, LS-2, LS-3 and OL-1)					
Street, highway, and outdoor area lighting					
Year around flat rate					
GENERATION CHARGE (¢/KWH)	YEAR-ROUND	5.3	6.7	N/A	All electric usage
TC-1					
Traffic control lighting					
Year around flat rate					
GENERATION CHARGE (¢/KWH)	YEAR-ROUND	5.6	7.2	N/A	All electric usage
*Periods in Seasonal Flat Rates: Summer – June through September; Winter – October through May					