



AGRICULTURE CUSTOMERS				
CCCE RATE SCHEDULE	PERIOD	3Choice Rate (Default)	3Prime Rate	TIME PERIOD DEFINITIONS
<b>TOU-PA-2-D</b> Summer - June through September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.09743	\$ 0.10543	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.08803	\$ 0.09603	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.05513	\$ 0.06313	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.07430	\$ 0.08230	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.05724	\$ 0.06524	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.04753	\$ 0.05553	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00089)	\$ (0.00089)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00195)	\$ (0.00195)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$ (0.00198)	\$ (0.00198)	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 10.80639	\$ 10.80639	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	\$ 2.43702	\$ 2.43702	4pm - 9pm, every day
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$ (0.14564)	\$ (0.14564)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV (\$/kW)	\$ (0.33011)	\$ (0.33011)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV (\$/kW)	\$ (0.33011)	\$ (0.33011)	4pm - 9pm, Monday - Friday
	WINTER WIND MACHINE CREDIT (\$/kW)	\$ (9.86459)	\$ (9.86459)	All electric usage
<b>TOU-PA-2-D5</b> Summer - June through September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.20323	\$ 0.21123	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.19117	\$ 0.19917	5pm - 8pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.05108	\$ 0.05908	8pm - 5pm, every day
	WINTER MID-PEAK	\$ 0.07683	\$ 0.08483	5pm - 8pm, every day
	WINTER OFF-PEAK	\$ 0.05926	\$ 0.06726	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.04925	\$ 0.05725	8am - 5pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00092)	\$ (0.00092)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00202)	\$ (0.00202)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$ (0.00205)	\$ (0.00205)	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 10.34034	\$ 10.34034	5pm - 8pm, Monday - Friday
	WINTER MID-PEAK	\$ 2.16516	\$ 2.16516	5pm - 8pm, every day
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$ (0.13593)	\$ (0.13593)	5pm - 8pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV (\$/kW)	\$ (0.31070)	\$ (0.31070)	5pm - 8pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV (\$/kW)	\$ (0.31070)	\$ (0.31070)	5pm - 8pm, Monday - Friday
	WINTER WIND MACHINE CREDIT (\$/kW)	\$ (9.86459)	\$ (9.86459)	All electric usage



CCCE RATE SCHEDULE	PERIOD	3Choice Rate (Default)	3Prime Rate	TIME PERIOD DEFINITIONS
<b>TOU-PA-2-E Summer - June through September; Winter - October through May</b>				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.34986	\$ 0.35786	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.08803	\$ 0.09603	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.05513	\$ 0.06313	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.08744	\$ 0.09544	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.06770	\$ 0.07570	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.05646	\$ 0.06446	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00145)	\$ (0.00145)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00320)	\$ (0.00320)	All electric usage
DEMAND CHARGE (\$/KW)	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$ (0.00323)	\$ (0.00323)	All electric usage
	YEAR ROUND WIND MACHINE CREDIT (\$/kW)	\$ (9.86459)	\$ (9.86459)	All electric usage
	<b>TOU-PA-2-E5 Summer - June through September; Winter - October through May</b>			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.58810	\$ 0.59610	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.19117	\$ 0.19917	5pm - 8pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.05108	\$ 0.05908	8pm - 5pm, every day
	WINTER MID-PEAK	\$ 0.08790	\$ 0.09590	5pm - 8pm, every day
	WINTER OFF-PEAK	\$ 0.06806	\$ 0.07606	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.05677	\$ 0.06477	8am - 5pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00145)	\$ (0.00145)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00320)	\$ (0.00320)	All electric usage
DEMAND CHARGE (\$/KW)	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$ (0.00323)	\$ (0.00323)	All electric usage
	YEAR ROUND WIND MACHINE CREDIT (\$/kW)	\$ (9.86459)	\$ (9.86459)	All electric usage
	<b>TOU-PA-2-A Summer - June through September; Winter - October through May</b>			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.21715	\$ 0.22515	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.09419	\$ 0.10219	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.06085	\$ 0.06885	All other hours
	WINTER MID-PEAK	\$ 0.08655	\$ 0.09455	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.05410	\$ 0.06210	All other hours
DEMAND CHARGE (\$/KW)	YEAR ROUND WIND MACHINE CREDIT (\$/kW)	\$ (9.86459)	\$ (9.86459)	All electric usage
<b>TOU-PA-2-B Summer - June through September; Winter - October through May</b>				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.06864	\$ 0.07664	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.06273	\$ 0.07073	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.06085	\$ 0.06885	All other hours
	WINTER MID-PEAK	\$ 0.08655	\$ 0.09455	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.05410	\$ 0.06210	All other hours
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 7.66059	\$ 7.66059	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 2.34964	\$ 2.34964	8am - 12pm & 6pm - 11pm, Monday - Friday
	WINTER WIND MACHINE CREDIT (\$/kW)	\$ (9.86459)	\$ (9.86459)	All electric usage



CCCE RATE SCHEDULE	PERIOD	3Choice Rate (Default)	3Prime Rate	TIME PERIOD DEFINITIONS	
<b>TOU-PA-3-D Summer - June through September; Winter - October through May</b>					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.08377	\$ 0.09177	4pm - 9pm, Monday - Friday	
	SUMMER MID-PEAK	\$ 0.07563	\$ 0.08363	4pm - 9pm, Saturday, Sunday, & holidays*	
	SUMMER OFF-PEAK	\$ 0.04709	\$ 0.05509	9pm - 4pm, every day	
	WINTER MID-PEAK	\$ 0.06278	\$ 0.07078	4pm - 9pm, every day	
	WINTER OFF-PEAK	\$ 0.06323	\$ 0.07123	9pm - 8am, every day	
	WINTER SUPER OFF-PEAK	\$ 0.02905	\$ 0.03705	8am - 4pm, every day	
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00089)	\$ (0.00089)	All electric usage	
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00194)	\$ (0.00194)	All electric usage	
DEMAND CHARGE (\$/KW)	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$ (0.00196)	\$ (0.00196)	All electric usage	
	SUMMER ON-PEAK	\$ 11.51516	\$ 11.51516	4pm - 9pm, Monday - Friday	
	WINTER MID-PEAK	\$ 2.48557	\$ 2.48557	4pm - 9pm, every day	
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$ (0.17477)	\$ (0.17477)	4pm - 9pm, Monday - Friday	
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV (\$/kW)	\$ (0.40779)	\$ (0.40779)	4pm - 9pm, Monday - Friday	
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV (\$/kW)	\$ (0.40779)	\$ (0.40779)	4pm - 9pm, Monday - Friday	
	<b>TOU-PA-3-D5 Summer - June through September; Winter - October through May</b>				
	GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.17171	\$ 0.17971	5pm - 8pm, Monday - Friday
SUMMER MID-PEAK		\$ 0.16147	\$ 0.16947	5pm - 8pm, Saturday, Sunday, & holidays*	
SUMMER OFF-PEAK		\$ 0.04378	\$ 0.05178	8pm - 5pm, every day	
WINTER MID-PEAK		\$ 0.06264	\$ 0.07064	5pm - 8pm, every day	
WINTER OFF-PEAK		\$ 0.06310	\$ 0.07110	8pm - 8am, every day	
WINTER SUPER OFF-PEAK		\$ 0.02889	\$ 0.03689	8am - 5pm, every day	
YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)		\$ (0.00089)	\$ (0.00089)	All electric usage	
YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)		\$ (0.00194)	\$ (0.00194)	All electric usage	
DEMAND CHARGE (\$/KW)	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$ (0.00196)	\$ (0.00196)	All electric usage	
	SUMMER ON-PEAK	\$ 11.04912	\$ 11.04912	5pm - 8pm, Monday - Friday	
	WINTER MID-PEAK	\$ 2.89335	\$ 2.89335	5pm - 8pm, every day	
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$ (0.17477)	\$ (0.17477)	5pm - 8pm, Monday - Friday	
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV (\$/kW)	\$ (0.40779)	\$ (0.40779)	5pm - 8pm, Monday - Friday	
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV (\$/kW)	\$ (0.40779)	\$ (0.40779)	5pm - 8pm, Monday - Friday	
	<b>TOU-PA-3-E Summer - June through September; Winter - October through May</b>				
	GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.29807	\$ 0.30607	4pm - 9pm, Monday - Friday
SUMMER MID-PEAK		\$ 0.07563	\$ 0.08363	4pm - 9pm, Saturday, Sunday, & holidays*	
SUMMER OFF-PEAK		\$ 0.04709	\$ 0.05509	9pm - 4pm, every day	
WINTER MID-PEAK		\$ 0.09347	\$ 0.10147	4pm - 9pm, every day	
WINTER OFF-PEAK		\$ 0.07264	\$ 0.08064	9pm - 8am, every day	
WINTER SUPER OFF-PEAK		\$ 0.02078	\$ 0.02878	8am - 4pm, every day	
YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)		\$ (0.00138)	\$ (0.00138)	All electric usage	
YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)		\$ (0.00308)	\$ (0.00308)	All electric usage	
YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$ (0.00310)	\$ (0.00310)	All electric usage		



CCCE RATE SCHEDULE	PERIOD	3Choice Rate (Default)	3Cprime Rate	TIME PERIOD DEFINITIONS
<b>TOU-PA-3-E5</b> Summer - June through September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.49498	\$ 0.50298	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.16147	\$ 0.16947	5pm - 8pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.04378	\$ 0.05178	8pm - 5pm, every day
	WINTER MID-PEAK	\$ 0.09815	\$ 0.10615	5pm - 8pm, every day
	WINTER OFF-PEAK	\$ 0.07638	\$ 0.08438	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.02214	\$ 0.03014	8am - 5pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00138)	\$ (0.00138)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00308)	\$ (0.00308)	All electric usage
YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$ (0.00310)	\$ (0.00310)	All electric usage	
<b>TOU-PA-3-A</b> Summer - June through September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.18770	\$ 0.19570	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.07981	\$ 0.08781	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.05199	\$ 0.05999	All other hours
	WINTER MID-PEAK	\$ 0.07365	\$ 0.08165	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.04861	\$ 0.05661	All other hours
<b>TOU-PA-3-B</b> Summer - June through September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.05876	\$ 0.06676	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.05353	\$ 0.06153	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.05199	\$ 0.05999	All other hours
	WINTER MID-PEAK	\$ 0.07365	\$ 0.08165	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.04861	\$ 0.05661	All other hours
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 8.10722	\$ 8.10722	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 2.36906	\$ 2.36906	8am - 12pm & 6pm - 11pm, Monday - Friday

## Department of Water Resources Bond Charge

The **Department of Water Resources Bond Charge (DWRBC)** is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund. The DWRBC was set to expire in 2021, but was extended for 15 years to establish a wildfire liability fund. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers. The funds go to the State of California for potential disbursement to IOUs, such as SCE, if a catastrophic event occurs.

## Competition Transition Charge

The ongoing **Competition Transition Charge (CTC)** recovers the CPUC-approved market price limit for legacy electricity contracts (signed prior to 1998), as well as statutorily authorized costs that are related to restructuring of California's electric industry prior to the energy crisis. These charges are assessed to all customers, including SCE-only customers, but are collected separately for CCA customers and go directly to SCE.

## Fixed Recovery Charge

The **Fixed Recovery Charge** is a new charge that SCE uses to repay the SCE issued bonds meant to enable SCE to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers.

Rate Group	DWRBC All Vintages	CTC (All Vintages)	FRC (All Vintages)
Domestic <sup>1</sup>	\$ 0.00652	\$ (0.00019)	\$ 0.00117
GS-1 <sup>2</sup>	\$ 0.00652	\$ (0.00015)	\$ 0.00086
TC-1 <sup>3</sup>	\$ 0.00652	\$ (0.00014)	\$ 0.00142
GS-2 <sup>4</sup>	\$ 0.00652	\$ (0.00015)	\$ 0.00089
TOU-GS-3 <sup>5</sup>	\$ 0.00652	\$ (0.00014)	\$ 0.00074
TOU-8-Sec <sup>6</sup>	\$ 0.00652	\$ (0.00015)	\$ 0.00066
TOU-8-Pri <sup>6</sup>	\$ 0.00652	\$ (0.00015)	\$ 0.00059
TOU-8-Sub <sup>6</sup>	\$ 0.00652	\$ (0.00014)	\$ 0.00025
Small AG <sup>7</sup>	\$ 0.00652	\$ (0.00014)	\$ 0.00093
Large AG <sup>8</sup>	\$ 0.00652	\$ (0.00014)	\$ 0.00061
St. Lighting <sup>9</sup>	\$ 0.00652	\$ (0.00013)	\$ 0.00026
Standby - Sec <sup>10</sup>	\$ 0.00652	\$ (0.00016)	\$ 0.00066
Standby - Pri <sup>10</sup>	\$ 0.00652	\$ (0.00015)	\$ 0.00059
Standby - Sub <sup>10</sup>	\$ 0.00652	\$ (0.00014)	\$ 0.00025

<sup>1</sup> Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU- D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.

<sup>2</sup> Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On- Peak), TOU-EV-7.

<sup>3</sup> Includes Schedules TC-1, Wi-Fi-1, and WTR.

<sup>4</sup> Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.

<sup>5</sup> Includes Schedules TOU-GS-3, TOU-GS-3-RTP

<sup>6</sup> Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.

<sup>7</sup> Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP

<sup>8</sup> Includes Schedules TOU-PA-3, TOU-PA-3-RTP

<sup>9</sup> Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

<sup>10</sup> Includes Schedules TOU-8-RTP-S, and TOU-8-S.

## Generation Municipal Surcharge

The **Generation Municipal Surcharge** is the franchise fee paid to municipalities by all customers to cover the costs of allowing SCE to utilize electrical distribution lines throughout the city property. SCE acts as the collection agency for the GMS. The GMS factor is 0.009261 and is calculated by multiplying the factor by the SCE rate.

## Power Charge Indifference Adjustment

The **Power Charge Indifference Adjustment (PCIA)** is a fee collected by SCE and assessed to customers who receive their electric generation services from another provider. The PCIA is considered an "exit fee" assessed by SCE to cover costs for departing customers; resources acquired prior to a customer's change in service providers, and to ensure their current customers are "indifferent" to costs associated with the departed customers. SCE assigns customers a "PCIA Vintage" based on the date a customer's respective community enrolled in alternative service; this date is reset upon reenrollment if a customer opts-out and later re-enrolls in CCCE service. The PCIA is charged on a per kWh basis based on net monthly usage, and is unaffected by time-of use.

Rate Group	PCIA 2001 Vintage	PCIA 2004 Vintage	PCIA 2009 Vintage	PCIA 2010 Vintage	PCIA 2011 Vintage	PCIA 2012 Vintage	PCIA 2013 Vintage	PCIA 2014 Vintage
Domestic <sup>1</sup>	\$ (0.00009)	\$ (0.00009)	\$ 0.00141	\$ 0.00300	\$ 0.00553	\$ 0.00590	\$ 0.00588	\$ 0.00679
GS-1 <sup>2</sup>	\$ (0.00007)	\$ (0.00007)	\$ 0.00109	\$ 0.00232	\$ 0.00427	\$ 0.00456	\$ 0.00455	\$ 0.00526
TC-1 <sup>3</sup>	\$ (0.00006)	\$ (0.00006)	\$ 0.00100	\$ 0.00212	\$ 0.00392	\$ 0.00418	\$ 0.00417	\$ 0.00481
GS-2 <sup>4</sup>	\$ (0.00007)	\$ (0.00007)	\$ 0.00111	\$ 0.00235	\$ 0.00434	\$ 0.00463	\$ 0.00462	\$ 0.00534
TOU-GS-3 <sup>5</sup>	\$ (0.00007)	\$ (0.00007)	\$ 0.00105	\$ 0.00224	\$ 0.00412	\$ 0.00440	\$ 0.00439	\$ 0.00507
TOU-8-Sec <sup>6</sup>	\$ (0.00007)	\$ (0.00007)	\$ 0.00111	\$ 0.00237	\$ 0.00436	\$ 0.00466	\$ 0.00464	\$ 0.00536
TOU-8-Pri <sup>6</sup>	\$ (0.00007)	\$ (0.00007)	\$ 0.00109	\$ 0.00231	\$ 0.00427	\$ 0.00456	\$ 0.00454	\$ 0.00525
TOU-8-Sub <sup>6</sup>	\$ (0.00007)	\$ (0.00007)	\$ 0.00103	\$ 0.00219	\$ 0.00403	\$ 0.00430	\$ 0.00429	\$ 0.00496
Small AG <sup>7</sup>	\$ (0.00007)	\$ (0.00007)	\$ 0.00103	\$ 0.00219	\$ 0.00404	\$ 0.00431	\$ 0.00430	\$ 0.00496
Large AG <sup>8</sup>	\$ (0.00006)	\$ (0.00006)	\$ 0.00100	\$ 0.00211	\$ 0.00389	\$ 0.00416	\$ 0.00415	\$ 0.00479
St. Lighting <sup>9</sup>	\$ (0.00006)	\$ (0.00006)	\$ 0.00094	\$ 0.00200	\$ 0.00369	\$ 0.00393	\$ 0.00392	\$ 0.00453
Standby - Sec <sup>10</sup>	\$ (0.00008)	\$ (0.00008)	\$ 0.00118	\$ 0.00250	\$ 0.00460	\$ 0.00491	\$ 0.00490	\$ 0.00566
Standby - Pri <sup>10</sup>	\$ (0.00007)	\$ (0.00007)	\$ 0.00110	\$ 0.00234	\$ 0.00431	\$ 0.00460	\$ 0.00459	\$ 0.00530
Standby - Sub <sup>10</sup>	\$ (0.00007)	\$ (0.00007)	\$ 0.00103	\$ 0.00219	\$ 0.00403	\$ 0.00430	\$ 0.00429	\$ 0.00496

Rate Group	PCIA 2015 Vintage	PCIA 2016 Vintage	PCIA 2017 Vintage	PCIA 2018 Vintage	PCIA 2019 Vintage	PCIA 2020 Vintage	PCIA 2021 Vintage	PCIA 2022 Vintage
Domestic <sup>1</sup>	\$ 0.00361	\$ 0.00413	\$ 0.00309	\$ 0.00366	\$ 0.00017	\$ (0.00439)	\$ 0.01308	\$ 0.01308
GS-1 <sup>2</sup>	\$ 0.00279	\$ 0.00320	\$ 0.00239	\$ 0.00283	\$ 0.00014	\$ (0.00340)	\$ 0.01012	\$ 0.01012
TC-1 <sup>3</sup>	\$ 0.00256	\$ 0.00293	\$ 0.00219	\$ 0.00259	\$ 0.00012	\$ (0.00311)	\$ 0.00927	\$ 0.00927
GS-2 <sup>4</sup>	\$ 0.00283	\$ 0.00325	\$ 0.00243	\$ 0.00287	\$ 0.00014	\$ (0.00345)	\$ 0.01028	\$ 0.01028
TOU-GS-3 <sup>5</sup>	\$ 0.00269	\$ 0.00308	\$ 0.00231	\$ 0.00273	\$ 0.00013	\$ (0.00327)	\$ 0.00976	\$ 0.00976
TOU-8-Sec <sup>6</sup>	\$ 0.00285	\$ 0.00326	\$ 0.00244	\$ 0.00289	\$ 0.00014	\$ (0.00347)	\$ 0.01033	\$ 0.01033
TOU-8-Pri <sup>6</sup>	\$ 0.00279	\$ 0.00319	\$ 0.00239	\$ 0.00282	\$ 0.00014	\$ (0.00339)	\$ 0.01011	\$ 0.01011
TOU-8-Sub <sup>6</sup>	\$ 0.00263	\$ 0.00302	\$ 0.00226	\$ 0.00267	\$ 0.00013	\$ (0.00320)	\$ 0.00955	\$ 0.00955
Small AG <sup>7</sup>	\$ 0.00263	\$ 0.00302	\$ 0.00226	\$ 0.00267	\$ 0.00013	\$ (0.00321)	\$ 0.00956	\$ 0.00956
Large AG <sup>8</sup>	\$ 0.00254	\$ 0.00291	\$ 0.00218	\$ 0.00258	\$ 0.00012	\$ (0.00309)	\$ 0.00922	\$ 0.00922
St. Lighting <sup>9</sup>	\$ 0.00241	\$ 0.00276	\$ 0.00206	\$ 0.00244	\$ 0.00012	\$ (0.00293)	\$ 0.00872	\$ 0.00872
Standby - Sec <sup>10</sup>	\$ 0.00300	\$ 0.00344	\$ 0.00257	\$ 0.00305	\$ 0.00015	\$ (0.00366)	\$ 0.01090	\$ 0.01090
Standby - Pri <sup>10</sup>	\$ 0.00281	\$ 0.00322	\$ 0.00241	\$ 0.00285	\$ 0.00014	\$ (0.00342)	\$ 0.01020	\$ 0.01020
Standby - Sub <sup>10</sup>	\$ 0.00263	\$ 0.00301	\$ 0.00225	\$ 0.00267	\$ 0.00013	\$ (0.00320)	\$ 0.00954	\$ 0.00954