

	AGRICULTU	RE CUSTOMER	<u>rs</u>	
CCCE RATE SCHEDULE	PERIOD	3Cchoice Rate (Default)	3Cprime Rate	TIME PERIOD DEFINITIONS
TOU-PA-2-D	·	Sur	nmer - June thro	ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.14583	\$ 0.15383	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.13338	\$ 0.14138	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.08991	\$ 0.09791	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.11525	\$ 0.12325	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.09270	\$ 0.10070	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.07987	\$ 0.08787	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00118)	\$ (0.00118)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00259)	\$ (0.00259)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$ (0.00261)	\$ (0.00261)	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 14.28230	\$ 14.28230	4pm - 9pm, Monday - Friday
DEIVIAND CHARGE (\$/KW)	WINTER MID-PEAK	\$ 3.22347	\$ 3.22347	4pm - 9pm, every day
	SUMMER ON-PEAK AND WINTER MID- PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$ (0.19418)	,	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID- PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV (\$/kW)	\$ (0.43692)	\$ (0.43692)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID- PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV (\$/kW)	\$ (0.43692)	\$ (0.43692)	4pm - 9pm, Monday - Friday
	WINTER WIND MACHINE CREDIT (\$/kW)	#N/A	#N/A	All electric usage
TOU-PA-2-D5				ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.28565		5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.26972	\$ 0.27772	5pm - 8pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.08457	\$ 0.09257	8pm - 5pm, every day
	WINTER MID-PEAK	\$ 0.12216	\$ 0.13016	5pm - 8pm, every day
	WINTER OFF-PEAK	\$ 0.09821	\$ 0.10621	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.08456	\$ 0.09256	8am - 5pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00125)	\$ (0.00125)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00275)	\$ (0.00275)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$ (0.00277)	\$ (0.00277)	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 13.66090	\$ 13.66090	5pm - 8pm, Monday - Friday
	WINTER MID-PEAK	\$ 2.16516	\$ 2.16516	5pm - 8pm, every day
	SUMMER ON-PEAK AND WINTER MID- PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$ (0.17477)	\$ (0.17477)	5pm - 8pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID- PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV (\$/kW)	\$ (0.39808)	\$ (0.39808)	5pm - 8pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID- PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV (\$/kW)	\$ (0.39808)	\$ (0.39808)	5pm - 8pm, Monday - Friday
	WINTER WIND MACHINE CREDIT (\$/kW)	#N/A	#N/A	All electric usage



CCCE RATE SCHEDULE	PERIOD	3	Cchoice Rate (Default)	30	Cprime Rate	TIME PERIOD DEFINITIONS			
TOU-PA-2-E			Sun	nme	er - June thro	ugh September; Winter - October through May			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.47945	\$	0.48745	4pm - 9pm, Monday - Friday			
	SUMMER MID-PEAK	\$	0.13338	\$	0.14138	4pm - 9pm, Saturday, Sunday, & holidays*			
	SUMMER OFF-PEAK	\$	0.08991	\$	0.09791	9pm - 4pm, every day			
	WINTER MID-PEAK	\$	0.13264	\$	0.14064	4pm - 9pm, every day			
	WINTER OFF-PEAK	\$	0.10655	\$	0.11455	9pm - 8am, every day			
	WINTER SUPER OFF-PEAK	\$	0.09169	\$	0.09969	8am - 4pm, every day			
	YEAR ROUND VOLTAGE DISCOUNT -	\$	(0.00103)	۲	(0.00103)	All alastria			
	ENERGY 2-50kV (\$/kWh)	Þ	(0.00192)	Þ	(0.00192)	All electric usage			
	YEAR ROUND VOLTAGE DISCOUNT -	Ś	(0.00424)	۲	(0.00424)	All alastria con an			
	ENERGY 51-219kV (\$/kWh)	Ş	(0.00424)	Ş	(0.00424)	All electric usage			
	YEAR ROUND VOLTAGE DISCOUNT -	\$	(0.00426)	۲	(0.00436)	All alastria			
	ENERGY 220kV (\$/kWh)	Ş	(0.00426)	Ş	(0.00426)	All electric usage			
DENAND CHARCE (¢/K/A/)	YEAR ROUND WIND MACHINE CREDIT		401/0		4NI / A	All alastria con an			
DEMAND CHARGE (\$/KW)	(\$/kW)		#N/A		#N/A	All electric usa			
TOU-PA-2-E5			Sur	nme	er - June thro	ugh September; Winter - October through May			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.79436	\$	0.80236	5pm - 8pm, Monday - Friday			
	SUMMER MID-PEAK	\$	0.26972	\$	0.27772	5pm - 8pm, Saturday, Sunday, & holidays*			
	SUMMER OFF-PEAK	\$	0.08457	\$	0.09257	8pm - 5pm, every day			
	WINTER MID-PEAK	\$	0.13323	\$	0.14123	5pm - 8pm, every day			
	WINTER OFF-PEAK	\$	0.10701	\$	0.11501	8pm - 8am, every day			
	WINTER SUPER OFF-PEAK	\$	0.09209	\$	0.10009	8am - 5pm, every day			
	YEAR ROUND VOLTAGE DISCOUNT -	Ś	(0.004.03)	,	(0.00403)				
	ENERGY 2-50kV (\$/kWh)	\$	(0.00192)	۶	(0.00192)	All electric usage			
	YEAR ROUND VOLTAGE DISCOUNT -		(0.00404)) \$	(0.00404)	AU 1			
	ENERGY 51-219kV (\$/kWh)	\$	(0.00424)		(0.00424)	All electric usage			
	YEAR ROUND VOLTAGE DISCOUNT -	\$ (0.00426)			(0.00.10.6)				
	ENERGY 220kV (\$/kWh)			\$	(0.00426)	All electric usage			
	YEAR ROUND WIND MACHINE CREDIT								
DEMAND CHARGE (\$/KW)	(\$/kW)		#N/A		#N/A	All electric usage			
TOU-PA-2-A	1000		Sun	nme	er - June thro	ough September; Winter - October through May			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.30404	\$	0.31204	12pm - 6pm, Monday - Friday			
	SUMMER MID-PEAK	\$	0.14154	\$	0.14954	8am - 12pm & 6pm - 11pm, Monday - Friday			
	SUMMER OFF-PEAK	\$	0.09747	\$	0.10547	All other hours			
	WINTER MID-PEAK	\$	0.13148	\$	0.13948	8am - 9pm, Monday - Friday			
	WINTER OFF-PEAK	\$	0.08856	\$	0.09656	All other hours			
	YEAR ROUND WIND MACHINE CREDIT								
DEMAND CHARGE (\$/KW)	(\$/kW)		#N/A		#N/A	All electric usage			
TOU-PA-2-B	1377 7		Sur	nme	er - June thro	ugh September; Winter - October through May			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.10776	\$	0.11576	12pm - 6pm, Monday - Friday			
	SUMMER MID-PEAK	\$	0.09996	\$	0.10796	8am - 12pm & 6pm - 11pm, Monday - Friday			
	SUMMER OFF-PEAK	\$	0.09747	\$	0.10547	All other hours			
	WINTER MID-PEAK	\$	0.13148	\$	0.13948	8am - 9pm, Monday - Friday			
	WINTER OFF-PEAK	\$	0.08856	\$	0.09656	All other hours			
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$	10.12674	\$	10.12674	12pm - 6pm, Monday - Friday			
// /	SUMMER MID-PEAK	\$	3.10696	\$	3.10696	8am - 12pm & 6pm - 11pm, Monday - Friday			
	WINTER WIND MACHINE CREDIT (\$/kW)		#N/A		#N/A	All electric usage			



CCCE RATE SCHEDULE	PERIOD		3Cchoice Rate (Default)	30	Cprime Rate	TIME PERIOD DEFINITIONS			
TOU-PA-3-D				nme	r - June thro	ugh September; Winter - October through May			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.12726	\$	0.13526	4pm - 9pm, Monday - Friday			
	SUMMER MID-PEAK	\$	0.11651	\$	0.12451	4pm - 9pm, Saturday, Sunday, & holidays*			
	SUMMER OFF-PEAK	\$	0.07881	\$	0.08681	9pm - 4pm, every day			
	WINTER MID-PEAK	\$	0.09953	\$	0.10753	4pm - 9pm, every day			
	WINTER OFF-PEAK	\$	0.10013	\$	0.10813	9pm - 8am, every day			
	WINTER SUPER OFF-PEAK	\$	0.05493	\$	0.06293	8am - 4pm, every day			
	YEAR ROUND VOLTAGE DISCOUNT -			Ė					
	ENERGY 2-50kV (\$/kWh)	\$	(0.00117)	\$	(0.00117)	All electric usage			
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$	(0.00256)	\$	(0.00256)	All electric usage			
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$	(0.00259)	\$	(0.00259)	All electric usage			
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$	15.22409	\$	15.22409	4pm - 9pm, Monday - Friday			
DEMAND CHARGE (\$7KW)	WINTER MID-PEAK	\$	3.29143	\$	3.29143	4pm - 9pm, every day			
	SUMMER ON-PEAK AND WINTER MID-	ې	3.23143	Ş	3.23143	4piii - 3piii, every day			
	PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$	(0.23302)	\$	(0.23302)	4pm - 9pm, Monday - Friday			
	SUMMER ON-PEAK AND WINTER MID- PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV (\$/kW)	\$	(0.54372)	\$	(0.54372)	4pm - 9pm, Monday - Friday			
	SUMMER ON-PEAK AND WINTER MID- PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV (\$/kW)	\$	(0.54372)	\$	(0.54372)	4pm - 9pm, Monday - Frida			
TOU-PA-3-D5			Sun	nme	r - June thro	ugh September; Winter - October through May			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.22908	\$	0.23708	5pm - 8pm, Monday - Friday			
	SUMMER MID-PEAK	\$	0.21635	\$	0.22435	5pm - 8pm, Saturday, Sunday, & holidays*			
	SUMMER OFF-PEAK	\$	0.07865	\$	0.08665	8pm - 5pm, every day			
	WINTER MID-PEAK	\$	0.10253	\$	0.11053	5pm - 8pm, every day			
	WINTER OFF-PEAK	\$	0.10315	\$	0.11115	8pm - 8am, every day			
	WINTER SUPER OFF-PEAK	\$	0.05642	\$	0.06442	8am - 5pm, every day			
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$	(0.00128)	\$	(0.00128)	All electric usage			
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$	(0.00281)	\$	(0.00281)	All electric usage			
	YEAR ROUND VOLTAGE DISCOUNT -	\$	(0.00284)	\$	(0.00284)	All electric usage			
DENAND CHARCE (É/KIAI)	ENERGY 220kV (\$/kWh)	,	12.05114	<u>۲</u>	12.05114	France Orange Manaday, Friedry			
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$	12.65114	\$	12.65114	5pm - 8pm, Monday - Friday			
	WINTER MID-PEAK SUMMER ON-PEAK AND WINTER MID-	\$	2.89335	\$	2.89335	5pm - 8pm, every day			
	PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$	(0.19418)	\$	(0.19418)	5pm - 8pm, Monday - Friday			
	SUMMER ON-PEAK AND WINTER MID- PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV (\$/kW)	\$	(0.45633)	\$	(0.45633)	5pm - 8pm, Monday - Friday			
	SUMMER ON-PEAK AND WINTER MID- PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV (\$/kW)	\$	(0.45633)	\$	(0.45633)	5pm - 8pm, Monday - Friday			
TOU-PA-3-E						ugh September; Winter - October through May			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.41058	_	0.41858	4pm - 9pm, Monday - Friday			
	SUMMER MID-PEAK	\$	0.11651	_	0.12451	4pm - 9pm, Saturday, Sunday, & holidays*			
	SUMMER OFF-PEAK	\$	0.07881		0.08681	9pm - 4pm, every day			
	WINTER MID-PEAK	\$	0.14011	\$	0.14811	4pm - 9pm, every day			
	WINTER OFF-PEAK	\$	0.11258		0.12058	9pm - 8am, every day			
	WINTER SUPER OFF-PEAK	\$	0.04403	\$	0.05203	8am - 4pm, every day			
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$	(0.00183)	\$	(0.00183)	All electric usage			
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$	(0.00408)	\$	(0.00408)	All electric usage			
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$	(0.00411)	\$	(0.00411)	All electric usage			



CCCE RATE SCHEDULE	PERIOD		3Cchoice Rate (Default)		Cprime Rate	TIME PERIOD DEFINITIONS			
TOU-PA-3-E5			Sun	nme	r - June thro	ugh September; Winter - October through May			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.59920	\$	0.60720	5pm - 8pm, Monday - Friday			
	SUMMER MID-PEAK	\$	0.21635	\$	0.22435	5pm - 8pm, Saturday, Sunday, & holidays*			
	SUMMER OFF-PEAK	\$	0.07865	\$	0.08665	8pm - 5pm, every day			
	WINTER MID-PEAK	\$	0.14629	\$	0.15429	5pm - 8pm, every day			
	WINTER OFF-PEAK	\$	0.11752	\$	0.12552	8pm - 8am, every day			
	WINTER SUPER OFF-PEAK	\$	0.04582	\$	0.05382	8am - 5pm, every day			
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$	(0.00183)	\$	(0.00183)	All electric usage			
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$	(0.00408)	\$	(0.00408)	All electric usage			
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)		(0.00411)	\$	(0.00411)	All electric usage			
TOU-PA-3-A		Summer - June through September; Winter - October through May							
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.26469	\$	0.27269	12pm - 6pm, Monday - Friday			
	SUMMER MID-PEAK	\$	0.12206	\$	0.13006	8am - 12pm & 6pm - 11pm, Monday - Friday			
	SUMMER OFF-PEAK	\$	0.08526	\$	0.09326	All other hours			
	WINTER MID-PEAK	\$	0.11394	\$	0.12194	8am - 9pm, Monday - Friday			
	WINTER OFF-PEAK	\$	0.08079	\$	0.08879	All other hours			
TOU-PA-3-B			Sun	nme	r - June thro	ugh September; Winter - October through May			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.09420	\$	0.10220	12pm - 6pm, Monday - Friday			
	SUMMER MID-PEAK	\$	0.08731	\$	0.09531	8am - 12pm & 6pm - 11pm, Monday - Friday			
	SUMMER OFF-PEAK	\$	0.08526	\$	0.09326	All other hours			
	WINTER MID-PEAK	\$	0.11394	\$	0.12194	8am - 9pm, Monday - Friday			
	WINTER OFF-PEAK	\$	0.08079	\$	0.08879	All other hours			
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$	10.71900	\$	10.71900	12pm - 6pm, Monday - Friday			
	SUMMER MID-PEAK	\$	3.13609	\$	3.13609	8am - 12pm & 6pm - 11pm, Monday - Friday			

^{*}Holidays are New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas.



CCCE Rates in SCE Territory

Effective March 15, 2023

Wildfire Fund Charge

The **Wildfire Fund Charge** is a Non-Bypassable charge which supports the California Wildfire Fund. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers. The funds are collected and managed by the Department of Water Resources for potential disbursement to IOUs, such as SCE, if a catastrophic wildfire event occurs.

Competition Transition Charge

The ongoing **Competition Transition Charge (CTC)** recovers the CPUC-approved market price limit for legacy electricity contracts (signed prior to 1998), as well as statutorily authorized costs that are related to restructuring of California's electric industry prior to the energy crisis. These charges are assessed to all customers, including SCE-only customers, but are collected separately for CCA customers and go directly to SCE.

Fixed Recovery Charge

The **Fixed Recovery Charge** is a new charge that SCE uses to repay the SCE issued bonds meant to enable SCE to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers.

Rate Group	WFC (All Vintages)			TC (All Vintages)	FRC (All Vintages)			
Domestic ¹	\$	0.00530	\$	(0.00003)	\$	0.00090		
GS-1 ²	\$	0.00530	\$	(0.00002)	\$	0.00070		
TC-1 ³	\$	0.00530	\$	(0.00002)	\$	0.00126		
GS-2 ⁴	\$	0.00530	\$	(0.00002)	\$	0.00066		
TOU-GS-3 ⁵	\$	0.00530	\$	(0.00002)	\$	0.00058		
TOU-8-Sec ⁶	\$	0.00530	\$	(0.00002)	\$	0.00047		
TOU-8-Pri ⁶	\$	0.00530	\$	(0.00002)	\$	0.00047		
TOU-8-Sub ⁶	\$	0.00530	\$	(0.00002)	\$	0.00020		
Small AG ⁷	\$	0.00530	\$	(0.00002)	\$	0.00059		
Large AG ⁸	\$	0.00530	\$	(0.00002)	\$	0.00042		
St. Lighting ⁹	\$	0.00530	\$	(0.00003)	\$	0.00021		
Standby - Sec ¹⁰	\$	0.00530	\$	(0.00002)	\$	0.00047		
Standby - Pri ¹⁰	\$	0.00530	\$	(0.00002)	\$	0.00047		
Standby - Sub ¹⁰	\$	0.00530	\$	(0.00002)	\$	0.00020		

¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.

Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On- Peak), TOU-EV-7.

Includes Schedules TC-1, Wi-Fi-1, and WTR.

Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.

Includes Schedules TOU-GS-3, TOU-GS-3-RTP

Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.

Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP

Includes Schedules TOU-PA-3, TOU-PA-3-RTP

^{9.} Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

^{10.} Includes Schedules TOU-8-RTP-S, and TOU-8-S.







Generation Municipal Surcharge

The **Generation Municipal Surcharge** is the franchise fee paid to municipalities by all customers to cover the costs of allowing SCE to utilize electrical distribution lines throughout the city property. SCE acts as the collection agency for the GMS. The GMS factor is 0.009261 and is calculated by multiplying the factor by the SCE rate.

Power Charge Indifference Adjustment

The **Power Charge Indifference Adjustment (PCIA)** is a fee collected by SCE and assessed to customers who receive their electric generation services from another provider. The PCIA is considered an "exit fee" assessed by SCE to cover costs for departing customers; resources acquired prior to a customer's change in service providers, and to ensure their current customers are "indifferent" to costs associated with the departed customers. SCE assigns customers a "PCIA Vintage" based on the date a customer's respective community enrolled in alternative service; this date is reset upon reenrollment if a customer opts-out and later re-enrolls in CCCE service. The PCIA is charged on a per kWh basis based on net monthly usage, and is unaffected by time-of use.

Rate Group	PCIA 2001		PCIA 2004		PCIA 2009		PCIA 2010		PCIA 2011		PCIA 2012		PCIA 2013		PCIA 2014	
	Vii	ntage	Vir	ntage	Vin	tage	Vintage Vintage		tage	Vintage		Vintage		Vintage		
Domestic ¹	\$	(0.00003)	\$	(0.00003)	\$	0.00023	\$	0.00037	\$	0.00101	\$	0.00099	\$	0.00040	\$	(0.00157)
GS-1 ²	\$	(0.00002)	\$	(0.00002)	\$	0.00016	\$	0.00026	\$	0.00072	\$	0.00071	\$	0.00029	\$	(0.00112)
TC-1 ³	\$	(0.00003)	\$	(0.00003)	\$	0.00017	\$	0.00028	\$	0.00077	\$	0.00075	\$	0.00031	\$	(0.00120)
GS-2⁴	\$	(0.00003)	\$	(0.00003)	\$	0.00017	\$	0.00028	\$	0.00076	\$	0.00074	\$	0.00030	\$	(0.00118)
TOU-GS-3 ⁵	\$	(0.00002)	\$	(0.00002)	\$	0.00016	\$	0.00027	\$	0.00074	\$	0.00072	\$	0.00029	\$	(0.00114)
TOU-8-Sec ⁶	\$	(0.00002)	\$	(0.00002)	\$	0.00016	\$	0.00026	\$	0.00072	\$	0.00071	\$	0.00029	\$	(0.00112)
TOU-8-Pri ⁶	\$	(0.00002)	\$	(0.00002)	\$	0.00016	\$	0.00026	\$	0.00070	\$	0.00069	\$	0.00028	\$	(0.00109)
TOU-8-Sub ⁶	\$	(0.00002)	\$	(0.00002)	\$	0.00015	\$	0.00024	\$	0.00066	\$	0.00065	\$	0.00026	\$	(0.00103)
Small AG ⁷	\$	(0.00002)	\$	(0.00002)	\$	0.00017	\$	0.00027	\$	0.00074	\$	0.00073	\$	0.00030	\$	(0.00116)
Large AG ⁸	\$	(0.00002)	\$	(0.00002)	\$	0.00016	\$	0.00027	\$	0.00073	\$	0.00072	\$	0.00029	\$	(0.00114)
St. Lighting ⁹	\$	(0.00003)	\$	(0.00003)	\$	0.00021	\$	0.00034	\$	0.00093	\$	0.00091	\$	0.00037	\$	(0.00144)
Standby - Sec ¹⁰	\$	(0.00002)	\$	(0.00002)	\$	0.00017	\$	0.00028	\$	0.00076	\$	0.00074	\$	0.00030	\$	(0.00118)
Standby - Pri ¹⁰	\$	(0.00002)	\$	(0.00002)	\$	0.00016	\$	0.00026	\$	0.00071	\$	0.00070	\$	0.00028	\$	(0.00110)
Standby - Sub ¹⁰	\$	(0.00002)	\$	(0.00002)	\$	0.00015	\$	0.00024	\$	0.00066	\$	0.00065	\$	0.00026	\$	(0.00103)

Rate Group	PCIA 2015	PCIA 2016	PCIA 2017	PCIA 2018	PCIA 2019	PCIA 2020	PCIA 2021	PCIA 2022	PCIA 2023	
	Vintage	Vintage	Vintage							
Domestic ¹	\$ (0.00632)	\$ (0.00501)	\$ (0.00690)	\$ (0.00456)	\$ (0.00855)	\$ (0.00743)	\$ (0.00671)	\$ 0.01596	\$ 0.01596	
GS-1 ²	\$ (0.00452)	\$ (0.00358)	\$ (0.00493)	\$ (0.00326)	\$ (0.00611)	\$ (0.00531)	\$ (0.00479)	\$ 0.01140	\$ 0.01140	
TC-1 ³	\$ (0.00480)	\$ (0.00380)	\$ (0.00524)	\$ (0.00346)	\$ (0.00649)	\$ (0.00564)	\$ (0.00509)	\$ 0.01211	\$ 0.01211	
GS-2 ⁴	\$ (0.00473)	\$ (0.00375)	\$ (0.00517)	\$ (0.00342)	\$ (0.00640)	\$ (0.00556)	\$ (0.00503)	\$ 0.01195	\$ 0.01195	
TOU-GS-3 ⁵	\$ (0.00460)	\$ (0.00364)	\$ (0.00502)	\$ (0.00332)	\$ (0.00621)	\$ (0.00540)	\$ (0.00488)	\$ 0.01160	\$ 0.01160	
TOU-8-Sec ⁶	\$ (0.00448)	\$ (0.00355)	\$ (0.00489)	\$ (0.00324)	\$ (0.00606)	\$ (0.00527)	\$ (0.00476)	\$ 0.01132	\$ 0.01132	
TOU-8-Pri ⁶	\$ (0.00439)	\$ (0.00348)	\$ (0.00479)	\$ (0.00317)	\$ (0.00593)	\$ (0.00515)	\$ (0.00466)	\$ 0.01107	\$ 0.01107	
TOU-8-Sub ⁶	\$ (0.00414)	\$ (0.00328)	\$ (0.00452)	\$ (0.00299)	\$ (0.00560)	\$ (0.00487)	\$ (0.00440)	\$ 0.01046	\$ 0.01046	
Small AG ⁷	\$ (0.00464)	\$ (0.00368)	\$ (0.00506)	\$ (0.00335)	\$ (0.00627)	\$ (0.00545)	\$ (0.00493)	\$ 0.01171	\$ 0.01171	
Large AG ⁸	\$ (0.00458)	\$ (0.00363)	\$ (0.00500)	\$ (0.00331)	\$ (0.00620)	\$ (0.00538)	\$ (0.00487)	\$ 0.01157	\$ 0.01157	
St. Lighting ⁹	\$ (0.00579)	\$ (0.00459)	\$ (0.00632)	\$ (0.00418)	\$ (0.00782)	\$ (0.00680)	\$ (0.00614)	\$ 0.01461	\$ 0.01461	
Standby - Sec ¹⁰	\$ (0.00473)	\$ (0.00375)	\$ (0.00516)	\$ (0.00341)	\$ (0.00640)	\$ (0.00556)	\$ (0.00502)	\$ 0.01194	\$ 0.01194	
Standby - Pri ¹⁰	\$ (0.00443)	\$ (0.00351)	\$ (0.00483)	\$ (0.00320)	\$ (0.00598)	\$ (0.00520)	\$ (0.00470)	\$ 0.01117	\$ 0.01117	
Standby - Sub ¹⁰	\$ (0.00414)	\$ (0.00328)	\$ (0.00452)	\$ (0.00299)	\$ (0.00560)	\$ (0.00487)	\$ (0.00440)	\$ 0.01045	\$ 0.01045	