

# **CCCE Rates in SCE Territory**

	<u>RESIDENTIA</u>	L CUSTOMER	<u>S</u>				
CCCE RATE SCHEDULE	PERIOD	3Cchoice Rate (Default)	3Cprime Rate	TIME PERIOD DEFINITIONS			
DOMESTIC STATE OF COMPANY AND ADDRESS OF THE PARTY OF THE	V542 201111	A 0.15661					
GENERATION CHARGE (\$/KWH)	YEAR-ROUND		\$ 0.16461	All electric usage			
CENERATION CHARCE (É/KIA/HI)	SUMMER ON-PEAK			ugh September; Winter - October through May			
GENERATION CHARGE (\$/KWH)				4pm - 9pm, Monday - Friday			
<u> </u>	SUMMER MID-PEAK	\$ 0.17872	\$ 0.18672	4pm - 9pm, Saturday, Sunday, & holidays			
<u> </u>	SUMMER OFF-PEAK	\$ 0.11738	\$ 0.12538	All other hours			
<u> </u>	WINTER MID-PEAK	\$ 0.21778	\$ 0.22578	4pm - 9pm, every day			
<u> </u>	WINTER OFF-PEAK		\$ 0.14919 \$ 0.13017	9pm - 8am, every day			
TOUR	WINTER SUPER-OFF-PEAK			8am - 4pm, every day			
TOU-D-5	CLIMANAED ON DEAK			ough September; Winter - October through May			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK		\$ 0.42768	5pm - 8pm, Monday - Friday			
<u> </u>	SUMMER MID-PEAK	\$ 0.24516	\$ 0.25316	5pm - 8pm, Saturday, Sunday, & holidays			
<u> </u>	SUMMER OFF-PEAK	\$ 0.10913	\$ 0.11713	All other hours			
<u> </u>	WINTER MID-PEAK	•	\$ 0.30787	5pm - 8pm, every day			
<u> </u>	WINTER OFF-PEAK		\$ 0.14814	8pm - 8am, every day			
	WINTER SUPER-OFF-PEAK	•	\$ 0.11896	8am - 5pm, every day			
TOU-D-A	CLIMANAED ON DEAK			ough September; Winter - October through May			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.35329	\$ 0.36129	2pm - 8pm, Monday - Friday			
	SUMMER OFF-PEAK	\$ 0.15141	\$ 0.15941	8am - 2pm & 8pm - 10pm, Monday - Friday			
	SOMMEN OF FEAR	y 0.13141	0.15941	8am - 10pm, Saturday, Sunday & holidays			
<u> </u>	SUMMER SUPER-OFF-PEAK	\$ 0.10861	\$ 0.11661	10pm - 8am, every day			
-	WINTER ON-PEAK	•	\$ 0.22055	2pm - 8pm, Monday - Friday			
<u> </u>		ψ 0.2.2.233	ψ 0.22000				
	WINTER OFF-PEAK	\$ 0.11688	\$ 0.12488	8am - 2pm & 8pm - 10pm, Monday - Friday			
		Ų 0.11000	0.22.00	8am - 10pm, Saturday, Sunday & holidays			
<u> </u>	WINTER SUPER-OFF-PEAK	\$ 0.11096	\$ 0.11896	10pm - 8am, every day			
TOU-D-B				ugh September; Winter - October through May			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK		\$ 0.53427	2pm - 8pm, Monday - Friday			
σειτείν τιστι στιν πισε (φ) πιστιή	331111211 311 1 2111	ψ 0.02.027	ψ 0.50 i.27				
	SUMMER OFF-PEAK	\$ 0.15135	\$ 0.15935	8am - 2pm & 8pm - 10pm, Monday - Friday			
		,	,	8am - 10pm, Saturday, Sunday & holidays			
	SUMMER SUPER-OFF-PEAK	\$ 0.06271	\$ 0.07071	10pm - 8am, every day			
<u> </u>	WINTER ON-PEAK		\$ 0.20243	2pm - 8pm, Monday - Friday			
<u> </u>		7 3.25	7				
	WINTER OFF-PEAK	\$ 0.11689	\$ 0.12489	8am - 2pm & 8pm - 10pm, Monday - Friday			
		Ų 0.11003	0.22.03	8am - 10pm, Saturday, Sunday & holidays			
-	WINTER SUPER-OFF-PEAK	\$ 0.06400	\$ 0.07200	10pm - 8am, every day			
TOU-D-PRIME				ugh September; Winter - October through May			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK		\$ 0.40336	4pm - 9pm, Monday - Friday			
(+,)	SUMMER MID-PEAK		\$ 0.15295	4pm - 9pm, Saturday, Sunday, & holidays			
<u> </u>	SUMMER OFF-PEAK		\$ 0.10697	All other hours			
<u> </u>	WINTER MID-PEAK		\$ 0.34209	4pm - 9pm, every day			
<u> </u>	WINTER OFF-PEAK			9pm - 8am, every day			
<u> </u>	WINTER SUPER-OFF-PEAK	'	\$ 0.09305	8am - 4pm, every day			
TOU-D-T				ough September; Winter - October through May			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK			12pm - 6pm, Monday - Friday except holidays*			
(1)	SUMMER OFF-PEAK		\$ 0.18756	All other hours			
<u> </u>	WINTER ON-PEAK	'		12pm - 6pm, Monday - Friday except holidays*			
<del> </del>	WINTER OFF-PEAK		\$ 0.14483	All other hours			
TOU-EV-1	WINTER OIT TEAR			ough September; Winter - October through May			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK		\$ 0.37851	12pm - 9pm, every day			
CENTER CONTROL (SYNAMI)	SUMMER OFF-PEAK		\$ 0.07023	9pm -12pm, every day			
<del> </del>	WINTER ON-PEAK			12pm - 9pm, every day			
<del> </del>	WINTER OFF-PEAK			9pm -12pm, every day			
	WINTEROTTTEAR	0.07331	7 0.00001	Spin 12pin, every day			

<sup>\*</sup>Holidays are New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas.



# **CCCE Rates in SCE Territory**

Effective March 15, 2023

#### **Wildfire Fund Charge**

The **Wildfire Fund Charge** is a Non-Bypassable charge which supports the California Wildfire Fund. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers. The funds are collected and managed by the Department of Water Resources for potential disbursement to IOUs, such as SCE, if a catastrophic wildfire event occurs.

#### **Competition Transition Charge**

The ongoing **Competition Transition Charge (CTC)** recovers the CPUC-approved market price limit for legacy electricity contracts (signed prior to 1998), as well as statutorily authorized costs that are related to restructuring of California's electric industry prior to the energy crisis. These charges are assessed to all customers, including SCE-only customers, but are collected separately for CCA customers and go directly to SCE.

# **Fixed Recovery Charge**

The **Fixed Recovery Charge** is a new charge that SCE uses to repay the SCE issued bonds meant to enable SCE to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers.

Rate Group	WFC	(All Vintages)	C	TC (All Vintages)	FR	C (All Vintages)
Domestic <sup>1</sup>	\$	0.00530	\$	(0.00003)	\$	0.00090
GS-1 <sup>2</sup>	\$	0.00530	\$	(0.00002)	\$	0.00070
TC-1 <sup>3</sup>	\$	0.00530	\$	(0.00002)	\$	0.00126
GS-2 <sup>4</sup>	\$	0.00530	\$	(0.00002)	\$	0.00066
TOU-GS-3 <sup>5</sup>	\$	0.00530	\$	(0.00002)	\$	0.00058
TOU-8-Sec <sup>6</sup>	\$	0.00530	\$	(0.00002)	\$	0.00047
TOU-8-Pri <sup>6</sup>	\$	0.00530	\$	(0.00002)	\$	0.00047
TOU-8-Sub <sup>6</sup>	\$	0.00530	\$	(0.00002)	\$	0.00020
Small AG <sup>7</sup>	\$	0.00530	\$	(0.00002)	\$	0.00059
Large AG <sup>8</sup>	\$	0.00530	\$	(0.00002)	\$	0.00042
St. Lighting <sup>9</sup>	\$	0.00530	\$	(0.00003)	\$	0.00021
Standby - Sec <sup>10</sup>	\$	0.00530	\$	(0.00002)	\$	0.00047
Standby - Pri <sup>10</sup>	\$	0.00530	\$	(0.00002)	\$	0.00047
Standby - Sub <sup>10</sup>	\$	0.00530	\$	(0.00002)	\$	0.00020

<sup>&</sup>lt;sup>1</sup> Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU- D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.

Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On- Peak), TOU-EV-7.

Includes Schedules TC-1, Wi-Fi-1, and WTR.

Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.

Includes Schedules TOU-GS-3, TOU-GS-3-RTP

Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.

Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP

Includes Schedules TOU-PA-3, TOU-PA-3-RTP

<sup>9.</sup> Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

<sup>&</sup>lt;sup>10.</sup> Includes Schedules TOU-8-RTP-S, and TOU-8-S.







### **Generation Municipal Surcharge**

The **Generation Municipal Surcharge** is the franchise fee paid to municipalities by all customers to cover the costs of allowing SCE to utilize electrical distribution lines throughout the city property. SCE acts as the collection agency for the GMS. The GMS factor is 0.009261 and is calculated by multiplying the factor by the SCE rate.

# **Power Charge Indifference Adjustment**

The **Power Charge Indifference Adjustment (PCIA)** is a fee collected by SCE and assessed to customers who receive their electric generation services from another provider. The PCIA is considered an "exit fee" assessed by SCE to cover costs for departing customers; resources acquired prior to a customer's change in service providers, and to ensure their current customers are "indifferent" to costs associated with the departed customers. SCE assigns customers a "PCIA Vintage" based on the date a customer's respective community enrolled in alternative service; this date is reset upon reenrollment if a customer opts-out and later re-enrolls in CCCE service. The PCIA is charged on a per kWh basis based on net monthly usage, and is unaffected by time-of use.

Rate Group	IA 2001 ntage	IA 2004 ntage	A 2009 tage	A 2010 tage	 IA 2011 tage	 IA 2012 tage	IA 2013 Itage	IA 2014 ntage
Domestic <sup>1</sup>	\$ (0.00003)	\$ (0.00003)	\$ 0.00023	\$ 0.00037	\$ 0.00101	\$ 0.00099	\$ 0.00040	\$ (0.00157)
GS-1 <sup>2</sup>	\$ (0.00002)	\$ (0.00002)	\$ 0.00016	\$ 0.00026	\$ 0.00072	\$ 0.00071	\$ 0.00029	\$ (0.00112)
TC-1 <sup>3</sup>	\$ (0.00003)	\$ (0.00003)	\$ 0.00017	\$ 0.00028	\$ 0.00077	\$ 0.00075	\$ 0.00031	\$ (0.00120)
GS-2 <sup>4</sup>	\$ (0.00003)	\$ (0.00003)	\$ 0.00017	\$ 0.00028	\$ 0.00076	\$ 0.00074	\$ 0.00030	\$ (0.00118)
TOU-GS-3 <sup>5</sup>	\$ (0.00002)	\$ (0.00002)	\$ 0.00016	\$ 0.00027	\$ 0.00074	\$ 0.00072	\$ 0.00029	\$ (0.00114)
TOU-8-Sec <sup>6</sup>	\$ (0.00002)	\$ (0.00002)	\$ 0.00016	\$ 0.00026	\$ 0.00072	\$ 0.00071	\$ 0.00029	\$ (0.00112)
TOU-8-Pri <sup>6</sup>	\$ (0.00002)	\$ (0.00002)	\$ 0.00016	\$ 0.00026	\$ 0.00070	\$ 0.00069	\$ 0.00028	\$ (0.00109)
TOU-8-Sub <sup>6</sup>	\$ (0.00002)	\$ (0.00002)	\$ 0.00015	\$ 0.00024	\$ 0.00066	\$ 0.00065	\$ 0.00026	\$ (0.00103)
Small AG <sup>7</sup>	\$ (0.00002)	\$ (0.00002)	\$ 0.00017	\$ 0.00027	\$ 0.00074	\$ 0.00073	\$ 0.00030	\$ (0.00116)
Large AG <sup>8</sup>	\$ (0.00002)	\$ (0.00002)	\$ 0.00016	\$ 0.00027	\$ 0.00073	\$ 0.00072	\$ 0.00029	\$ (0.00114)
St. Lighting <sup>9</sup>	\$ (0.00003)	\$ (0.00003)	\$ 0.00021	\$ 0.00034	\$ 0.00093	\$ 0.00091	\$ 0.00037	\$ (0.00144)
Standby - Sec <sup>10</sup>	\$ (0.00002)	\$ (0.00002)	\$ 0.00017	\$ 0.00028	\$ 0.00076	\$ 0.00074	\$ 0.00030	\$ (0.00118)
Standby - Pri <sup>10</sup>	\$ (0.00002)	\$ (0.00002)	\$ 0.00016	\$ 0.00026	\$ 0.00071	\$ 0.00070	\$ 0.00028	\$ (0.00110)
Standby - Sub <sup>10</sup>	\$ (0.00002)	\$ (0.00002)	\$ 0.00015	\$ 0.00024	\$ 0.00066	\$ 0.00065	\$ 0.00026	\$ (0.00103)

Rate Group	PCIA 2015	PCIA 2016	PCIA 2017	PCIA 2018	PCIA 2019	PCIA 2020	PCIA 2021	PCIA 2022	PCIA 2023	
	Vintage	Vintage	Vintage							
Domestic <sup>1</sup>	\$ (0.00632)	\$ (0.00501)	\$ (0.00690)	\$ (0.00456)	\$ (0.00855)	\$ (0.00743)	\$ (0.00671)	\$ 0.01596	\$ 0.01596	
GS-1 <sup>2</sup>	\$ (0.00452)	\$ (0.00358)	\$ (0.00493)	\$ (0.00326)	\$ (0.00611)	\$ (0.00531)	\$ (0.00479)	\$ 0.01140	\$ 0.01140	
TC-1 <sup>3</sup>	\$ (0.00480)	\$ (0.00380)	\$ (0.00524)	\$ (0.00346)	\$ (0.00649)	\$ (0.00564)	\$ (0.00509)	\$ 0.01211	\$ 0.01211	
GS-2 <sup>4</sup>	\$ (0.00473)	\$ (0.00375)	\$ (0.00517)	\$ (0.00342)	\$ (0.00640)	\$ (0.00556)	\$ (0.00503)	\$ 0.01195	\$ 0.01195	
TOU-GS-3 <sup>5</sup>	\$ (0.00460)	\$ (0.00364)	\$ (0.00502)	\$ (0.00332)	\$ (0.00621)	\$ (0.00540)	\$ (0.00488)	\$ 0.01160	\$ 0.01160	
TOU-8-Sec <sup>6</sup>	\$ (0.00448)	\$ (0.00355)	\$ (0.00489)	\$ (0.00324)	\$ (0.00606)	\$ (0.00527)	\$ (0.00476)	\$ 0.01132	\$ 0.01132	
TOU-8-Pri <sup>6</sup>	\$ (0.00439)	\$ (0.00348)	\$ (0.00479)	\$ (0.00317)	\$ (0.00593)	\$ (0.00515)	\$ (0.00466)	\$ 0.01107	\$ 0.01107	
TOU-8-Sub <sup>6</sup>	\$ (0.00414)	\$ (0.00328)	\$ (0.00452)	\$ (0.00299)	\$ (0.00560)	\$ (0.00487)	\$ (0.00440)	\$ 0.01046	\$ 0.01046	
Small AG <sup>7</sup>	\$ (0.00464)	\$ (0.00368)	\$ (0.00506)	\$ (0.00335)	\$ (0.00627)	\$ (0.00545)	\$ (0.00493)	\$ 0.01171	\$ 0.01171	
Large AG <sup>8</sup>	\$ (0.00458)	\$ (0.00363)	\$ (0.00500)	\$ (0.00331)	\$ (0.00620)	\$ (0.00538)	\$ (0.00487)	\$ 0.01157	\$ 0.01157	
St. Lighting <sup>9</sup>	\$ (0.00579)	\$ (0.00459)	\$ (0.00632)	\$ (0.00418)	\$ (0.00782)	\$ (0.00680)	\$ (0.00614)	\$ 0.01461	\$ 0.01461	
Standby - Sec <sup>10</sup>	\$ (0.00473)	\$ (0.00375)	\$ (0.00516)	\$ (0.00341)	\$ (0.00640)	\$ (0.00556)	\$ (0.00502)	\$ 0.01194	\$ 0.01194	
Standby - Pri <sup>10</sup>	\$ (0.00443)	\$ (0.00351)	\$ (0.00483)	\$ (0.00320)	\$ (0.00598)	\$ (0.00520)	\$ (0.00470)	\$ 0.01117	\$ 0.01117	
Standby - Sub <sup>10</sup>	\$ (0.00414)	\$ (0.00328)	\$ (0.00452)	\$ (0.00299)	\$ (0.00560)	\$ (0.00487)	\$ (0.00440)	\$ 0.01045	\$ 0.01045	