

CCCE Rates in PG&E Territory

Effective: January 1, 2023

		DECII	DENITIAL C	USTOMER)C	Effective: <u>January 1, 2023</u>
CCCE RATE SCHEDULE	PERIOD	3Cchoice (Default COS)	3Cprime (Default COS)	3Cchoice (Seasonal Flat)	3Cprime (Seasonal Flat)	TIME PERIOD DEFINITIONS
E-1		1	,		,	
GENERATION CHARGE (\$/KWH)	YEAR-ROUND	0.09100	0.09900	N/A	N/A	All electric usage
E-6				S	ummer - Jur	ne through September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	0.18200	0.19000	0.09400	0.10200	4pm to 9pm, Monday - Friday
	SUMMER PART-PEAK	0.08800	0.09600	0.09400	0.10200	2pm to 4pm & 9pm to 10pm, Monday - Friday 5pm to 8pm, Saturday and Sunday
	SUMMER OFF-PEAK	0.07300	0.08100	0.09400	0.10200	
	WINTER PART-PEAK	0.16300		0.09000		
	WINTER OFF-PEAK	0.08000	0.08800	0.09000	0.09800	All other times including holidays
EV (EV-A and EV-B)				S	ummer - Ma	ay through October; Winter - November through Apri
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	0.13800	0.14600	0.09400	0.10200	2pm to 9pm, Monday - Friday 3pm to 7pm, Saturday Sunday & holidays
(,,	SUMMER PART-PEAK	0.07800	0.08600	0.09400	0.10200	
	SUMMER OFF-PEAK	0.07500		0.09400		
	WINTER PEAK	0.12500	0.13300	0.09000	0.09800	2pm to 9pm, Monday - Friday 3pm to 7pm, Saturday Sunday & holidays*
	WINTER PART-PEAK	0.09400	0.10200	0.09000	0.09800	
	WINTER OFF-PEAK	0.06700	0.07500	0.09000	0.09800	All other hour
EV-2A				S	ummer - Jur	ne through September; Winter - October through Ma
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	0.14800	0.15600	0.09400	0.10200	4pm to 9pm, every da
	SUMMER PART-PEAK	0.08300	0.09100	0.09400	0.10200	3pm to 4pm & 9pm to 12am, every da
	SUMMER OFF-PEAK	0.07100	0.07900	0.09400	0.10200	All other hour
	WINTER PEAK	0.12500	0.13300	0.09000	0.09800	4pm to 9pm, every da
	WINTER PART-PEAK	0.08400	0.09200	0.09000	0.09800	3pm to 4pm & 9pm to 12am, every da
	WINTER OFF-PEAK	0.07600	0.08400	0.09000	0.09800	All other hour
E-ELEC				S	ummer - Jur	ne through September; Winter - October through Ma
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	0.14800	0.15600	0.09400	0.10200	4pm to 9pm, every da
	SUMMER PART-PEAK	0.08300	0.09100	0.09400	0.10200	3pm to 4pm & 9pm to 12am, every da
	SUMMER OFF-PEAK	0.07100	0.07900	0.09400	0.10200	All other hour
	WINTER PEAK	0.12500	0.13300	0.09000		4pm to 9pm, every da
	WINTER PART-PEAK	0.08400	0.09200			, , ,
	WINTER OFF-PEAK	0.07600	0.08400	0.09000		
E-TOU-B				S	ummer - Jur	ne through September; Winter - October through Ma
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	0.14800	0.15600	0.09400	0.10200	4pm to 9pm, Monday - Frida
	SUMMER OFF-PEAK	0.07300	0.08100	0.09400	0.10200	All other times including holidays
	WINTER PEAK	0.12500	0.13300	0.09000	0.09800	4pm to 9pm, Monday - Frida
	WINTER OFF-PEAK	0.07700	0.08500	0.09000		ů ,
E-TOU-C				S	ummer - Jur	ne through September; Winter - October through Ma
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	0.14800	0.15600	0.09400	0.10200	4pm to 9pm, every da
	SUMMER OFF-PEAK	0.07300				
	WINTER PEAK	0.12500	0.13300	0.09000	0.09800	
	WINTER OFF-PEAK	0.07700	0.08500	0.09000		
E-TOU-D				S	ummer - Jur	ne through September; Winter - October through Ma
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	0.14800	0.15600	0.09400	0.10200	5pm to 8pm, Monday - Frida
	SUMMER OFF-PEAK	0.07300	0.08100	0.09400	0.10200	
	WINTER PEAK	0.12500	0.13300			
	WINTER OFF-PEAK	0.07700	0.08500	0.09000	0.09800	All other times including holidays*

^{*}Holidays are New Year's Day, President's Day, Memorial Day, Independene Day, Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.



CCCE Rates in PG&E Territory

Effective: January 1, 2023

POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA) & Franchise Fee (FF)

The Power Charge Indifference Adjustment (PCIA) is a fee collected by PG&E and assessed to customers who receive their electric generation services from another provider. The PCIA is considered an "exit fee" assessed by PG&E to cover costs for departing customers; resources acquired prior to a customer's change in service providers, and to ensure their current customers are "indifferent" to costs associated with the departed customers. PG&E assigns customers a "PCIA Vintage" based on the date a customer's respective community enrolled in alternative service; this date is reset upon reenrollment if a customer opts-out and later re-enrolls in CCCE service. PCIA rates are generally updated by PG&E each January. The PCIA is charged on a per kWh basis based on net monthly usage, and is unaffected by time-of-use.

The Franchise Fee is collected by PG&E to pay for the right to use public streets for running gas and electric service through. This fee is imposed by cities and counties for all customers (including PG&E-only customers) but is collected separately from CCA customers. The Franchise Fee is charged on a per kWh basis, based on net monthly usage and is unaffected by time-of-use, nor will any city or county receive less from the Franchise Fee if they join a Community Choice Energy agency.

<u>Vintage Year</u>	PCIA	FF
2009	0.00092	0.00112
2010	0.00459	0.00110
2011	0.00414	0.00110
2012	0.00228	0.00111
2013	0.00341	0.00110
2014	0.00349	0.00110
2015	0.00344	0.00110
2016	0.00335	0.00110
2017	0.00289	0.00111
2018	0.00263	0.00111
2019	0.00021	0.00113
2020	-0.00166	0.00114
2021	-0.00397	0.00116
2022	0.01309	0.00103
2023	0.01309	0.00103