



<b>RESIDENTIAL CUSTOMERS</b>				
CCCE RATE SCHEDULE	PERIOD	3Choice Rate (Default)	3Cprime Rate	TIME PERIOD DEFINITIONS
<b>DOMESTIC</b>				
GENERATION CHARGE (\$/KWH)	YEAR-ROUND	\$ 0.16684	\$ 0.17484	All electric usage
<b>TOU-D-4 Summer - June through September; Winter - October through May</b>				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.29913	\$ 0.30713	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.19052	\$ 0.19852	4pm - 9pm, Saturday, Sunday, & holidays
	SUMMER OFF-PEAK	\$ 0.12567	\$ 0.13367	All other hours
	WINTER MID-PEAK	\$ 0.23146	\$ 0.23946	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.15071	\$ 0.15871	9pm - 8am, every day
	WINTER SUPER-OFF-PEAK	\$ 0.13051	\$ 0.13851	8am - 4pm, every day
<b>TOU-D-5 Summer - June through September; Winter - October through May</b>				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.43980	\$ 0.44780	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.25884	\$ 0.26684	5pm - 8pm, Saturday, Sunday, & holidays
	SUMMER OFF-PEAK	\$ 0.11737	\$ 0.12537	All other hours
	WINTER MID-PEAK	\$ 0.31610	\$ 0.32410	5pm - 8pm, every day
	WINTER OFF-PEAK	\$ 0.14987	\$ 0.15787	8pm - 8am, every day
	WINTER SUPER-OFF-PEAK	\$ 0.11934	\$ 0.12734	8am - 5pm, every day
<b>TOU-D-A Summer - June through September; Winter - October through May</b>				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.37692	\$ 0.38492	2pm - 8pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.16127	\$ 0.16927	8am - 2pm & 8pm - 10pm, Monday - Friday 8am - 10pm, Saturday, Sunday & holidays
	SUMMER SUPER-OFF-PEAK	\$ 0.11556	\$ 0.12356	10pm - 8am, every day
	WINTER ON-PEAK	\$ 0.22658	\$ 0.23458	2pm - 8pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.12440	\$ 0.13240	8am - 2pm & 8pm - 10pm, Monday - Friday 8am - 10pm, Saturday, Sunday & holidays
	WINTER SUPER-OFF-PEAK	\$ 0.11808	\$ 0.12608	10pm - 8am, every day
<b>TOU-D-B Summer - June through September; Winter - October through May</b>				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.56169	\$ 0.56969	2pm - 8pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.16122	\$ 0.16922	8am - 2pm & 8pm - 10pm, Monday - Friday 8am - 10pm, Saturday, Sunday & holidays
	SUMMER SUPER-OFF-PEAK	\$ 0.06652	\$ 0.07452	10pm - 8am, every day
	WINTER ON-PEAK	\$ 0.20724	\$ 0.21524	2pm - 8pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.12441	\$ 0.13241	8am - 2pm & 8pm - 10pm, Monday - Friday 8am - 10pm, Saturday, Sunday & holidays
	WINTER SUPER-OFF-PEAK	\$ 0.06791	\$ 0.07591	10pm - 8am, every day
<b>TOU-D-PRIME Summer - June through September; Winter - October through May</b>				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.42186	\$ 0.42986	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.15439	\$ 0.16239	4pm - 9pm, Saturday, Sunday, & holidays
	SUMMER OFF-PEAK	\$ 0.10527	\$ 0.11327	All other hours
	WINTER MID-PEAK	\$ 0.35641	\$ 0.36441	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.09040	\$ 0.09840	9pm - 8am, every day
	WINTER SUPER-OFF-PEAK	\$ 0.09040	\$ 0.09840	8am - 4pm, every day
<b>TOU-D-T Summer - June through September; Winter - October through May</b>				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.20981	\$ 0.21781	12pm - 6pm, Monday - Friday except holidays*
	SUMMER OFF-PEAK	\$ 0.19134	\$ 0.19934	All other hours
	WINTER ON-PEAK	\$ 0.15961	\$ 0.16761	12pm - 6pm, Monday - Friday except holidays*
	WINTER OFF-PEAK	\$ 0.14570	\$ 0.15370	All other hours
<b>TOU-EV-1 Summer - June through September; Winter - October through May</b>				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.39531	\$ 0.40331	12pm - 9pm, every day
	SUMMER OFF-PEAK	\$ 0.06602	\$ 0.07402	9pm - 12pm, every day
	WINTER ON-PEAK	\$ 0.17058	\$ 0.17858	12pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.08021	\$ 0.08821	9pm - 12pm, every day

\*Holidays are New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas.

## Wildfire Fund Charge

The **Wildfire Fund Charge** is a Non-Bypassable charge which supports the California Wildfire Fund. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers. The funds are collected and managed by the Department of Water Resources for potential disbursement to IOUs, such as SCE, if a catastrophic wildfire event occurs.

## Competition Transition Charge

The ongoing **Competition Transition Charge (CTC)** recovers the CPUC-approved market price limit for legacy electricity contracts (signed prior to 1998), as well as statutorily authorized costs that are related to restructuring of California's electric industry prior to the energy crisis. These charges are assessed to all customers, including SCE-only customers, but are collected separately for CCA customers and go directly to SCE.

## Fixed Recovery Charge

The **Fixed Recovery Charge** is a new charge that SCE uses to repay the SCE issued bonds meant to enable SCE to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers.

Rate Group	WFC (All Vintages)	CTC (All Vintages)	FRC (All Vintages)
Domestic <sup>1</sup>	\$ 0.00530	\$ (0.00003)	\$ 0.00260
GS-1 <sup>2</sup>	\$ 0.00530	\$ (0.00002)	\$ 0.00204
TC-1 <sup>3</sup>	\$ 0.00530	\$ (0.00002)	\$ 0.00324
GS-2 <sup>4</sup>	\$ 0.00530	\$ (0.00002)	\$ 0.00199
TOU-GS-3 <sup>5</sup>	\$ 0.00530	\$ (0.00002)	\$ 0.00173
TOU-8-Sec <sup>6</sup>	\$ 0.00530	\$ (0.00002)	\$ 0.00154
TOU-8-Pri <sup>6</sup>	\$ 0.00530	\$ (0.00002)	\$ 0.00143
TOU-8-Sub <sup>6</sup>	\$ 0.00530	\$ (0.00002)	\$ 0.00079
Small AG <sup>7</sup>	\$ 0.00530	\$ (0.00002)	\$ 0.00169
Large AG <sup>8</sup>	\$ 0.00530	\$ (0.00002)	\$ 0.00140
St. Lighting <sup>9</sup>	\$ 0.00530	\$ (0.00003)	\$ 0.00150
Standby - Sec <sup>10</sup>	\$ 0.00530	\$ (0.00002)	\$ 0.00154
Standby - Pri <sup>10</sup>	\$ 0.00530	\$ (0.00002)	\$ 0.00143
Standby - Sub <sup>10</sup>	\$ 0.00530	\$ (0.00002)	\$ 0.00079

<sup>1</sup> Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU- D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.

<sup>2</sup> Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On- Peak), TOU-EV-7.

<sup>3</sup> Includes Schedules TC-1, Wi-Fi-1, and WTR.

<sup>4</sup> Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.

<sup>5</sup> Includes Schedules TOU-GS-3, TOU-GS-3-RTP

<sup>6</sup> Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.

<sup>7</sup> Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP

<sup>8</sup> Includes Schedules TOU-PA-3, TOU-PA-3-RTP

<sup>9</sup> Includes Schedules AL-2(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

<sup>10</sup> Includes Schedules TOU-8-RTP-S, and TOU-8-S.

## Generation Municipal Surcharge

The **Generation Municipal Surcharge** is the franchise fee paid to municipalities by all customers to cover the costs of allowing SCE to utilize electrical distribution lines throughout the city property. SCE acts as the collection agency for the GMS. The GMS factor is 0.009261 and is calculated by multiplying the factor by the SCE rate.

## Power Charge Indifference Adjustment

The **Power Charge Indifference Adjustment (PCIA)** is a fee collected by SCE and assessed to customers who receive their electric generation services from another provider. The PCIA is considered an "exit fee" assessed by SCE to cover costs for departing customers; resources acquired prior to a customer's change in service providers, and to ensure their current customers are "indifferent" to costs associated with the departed customers. SCE assigns customers a "PCIA Vintage" based on the date a customer's respective community enrolled in alternative service; this date is reset upon reenrollment if a customer opts-out and later re-enrolls in CCCE service. The PCIA is charged on a per kWh basis based on net monthly usage, and is unaffected by time-of use.

Rate Group	PCIA 2001 Vintage	PCIA 2004 Vintage	PCIA 2009 Vintage	PCIA 2010 Vintage	PCIA 2011 Vintage	PCIA 2012 Vintage	PCIA 2013 Vintage	PCIA 2014 Vintage
Domestic <sup>1</sup>	\$ (0.00003)	\$ (0.00003)	\$ 0.00023	\$ 0.00037	\$ 0.00101	\$ 0.00099	\$ 0.00040	\$ (0.00157)
GS-1 <sup>2</sup>	\$ (0.00002)	\$ (0.00002)	\$ 0.00016	\$ 0.00026	\$ 0.00072	\$ 0.00071	\$ 0.00029	\$ (0.00112)
TC-1 <sup>3</sup>	\$ (0.00003)	\$ (0.00003)	\$ 0.00017	\$ 0.00028	\$ 0.00077	\$ 0.00075	\$ 0.00031	\$ (0.00120)
GS-2 <sup>4</sup>	\$ (0.00003)	\$ (0.00003)	\$ 0.00017	\$ 0.00028	\$ 0.00076	\$ 0.00074	\$ 0.00030	\$ (0.00118)
TOU-GS-3 <sup>5</sup>	\$ (0.00002)	\$ (0.00002)	\$ 0.00016	\$ 0.00027	\$ 0.00074	\$ 0.00072	\$ 0.00029	\$ (0.00114)
TOU-8-Sec <sup>6</sup>	\$ (0.00002)	\$ (0.00002)	\$ 0.00016	\$ 0.00026	\$ 0.00072	\$ 0.00071	\$ 0.00029	\$ (0.00112)
TOU-8-Pri <sup>6</sup>	\$ (0.00002)	\$ (0.00002)	\$ 0.00016	\$ 0.00026	\$ 0.00070	\$ 0.00069	\$ 0.00028	\$ (0.00109)
TOU-8-Sub <sup>6</sup>	\$ (0.00002)	\$ (0.00002)	\$ 0.00015	\$ 0.00024	\$ 0.00066	\$ 0.00065	\$ 0.00026	\$ (0.00103)
Small AG <sup>7</sup>	\$ (0.00002)	\$ (0.00002)	\$ 0.00017	\$ 0.00027	\$ 0.00074	\$ 0.00073	\$ 0.00030	\$ (0.00116)
Large AG <sup>8</sup>	\$ (0.00002)	\$ (0.00002)	\$ 0.00016	\$ 0.00027	\$ 0.00073	\$ 0.00072	\$ 0.00029	\$ (0.00114)
St. Lighting <sup>9</sup>	\$ (0.00003)	\$ (0.00003)	\$ 0.00021	\$ 0.00034	\$ 0.00093	\$ 0.00091	\$ 0.00037	\$ (0.00144)
Standby - Sec <sup>10</sup>	\$ (0.00002)	\$ (0.00002)	\$ 0.00017	\$ 0.00028	\$ 0.00076	\$ 0.00074	\$ 0.00030	\$ (0.00118)
Standby - Pri <sup>10</sup>	\$ (0.00002)	\$ (0.00002)	\$ 0.00016	\$ 0.00026	\$ 0.00071	\$ 0.00070	\$ 0.00028	\$ (0.00110)
Standby - Sub <sup>10</sup>	\$ (0.00002)	\$ (0.00002)	\$ 0.00015	\$ 0.00024	\$ 0.00066	\$ 0.00065	\$ 0.00026	\$ (0.00103)

Rate Group	PCIA 2015 Vintage	PCIA 2016 Vintage	PCIA 2017 Vintage	PCIA 2018 Vintage	PCIA 2019 Vintage	PCIA 2020 Vintage	PCIA 2021 Vintage	PCIA 2022 Vintage	PCIA 2023 Vintage
Domestic <sup>1</sup>	\$ (0.00632)	\$ (0.00501)	\$ (0.00690)	\$ (0.00456)	\$ (0.00855)	\$ (0.00743)	\$ (0.00671)	\$ 0.01596	\$ 0.01596
GS-1 <sup>2</sup>	\$ (0.00452)	\$ (0.00358)	\$ (0.00493)	\$ (0.00326)	\$ (0.00611)	\$ (0.00531)	\$ (0.00479)	\$ 0.01140	\$ 0.01140
TC-1 <sup>3</sup>	\$ (0.00480)	\$ (0.00380)	\$ (0.00524)	\$ (0.00346)	\$ (0.00649)	\$ (0.00564)	\$ (0.00509)	\$ 0.01211	\$ 0.01211
GS-2 <sup>4</sup>	\$ (0.00473)	\$ (0.00375)	\$ (0.00517)	\$ (0.00342)	\$ (0.00640)	\$ (0.00556)	\$ (0.00503)	\$ 0.01195	\$ 0.01195
TOU-GS-3 <sup>5</sup>	\$ (0.00460)	\$ (0.00364)	\$ (0.00502)	\$ (0.00332)	\$ (0.00621)	\$ (0.00540)	\$ (0.00488)	\$ 0.01160	\$ 0.01160
TOU-8-Sec <sup>6</sup>	\$ (0.00448)	\$ (0.00355)	\$ (0.00489)	\$ (0.00324)	\$ (0.00606)	\$ (0.00527)	\$ (0.00476)	\$ 0.01132	\$ 0.01132
TOU-8-Pri <sup>6</sup>	\$ (0.00439)	\$ (0.00348)	\$ (0.00479)	\$ (0.00317)	\$ (0.00593)	\$ (0.00515)	\$ (0.00466)	\$ 0.01107	\$ 0.01107
TOU-8-Sub <sup>6</sup>	\$ (0.00414)	\$ (0.00328)	\$ (0.00452)	\$ (0.00299)	\$ (0.00560)	\$ (0.00487)	\$ (0.00440)	\$ 0.01046	\$ 0.01046
Small AG <sup>7</sup>	\$ (0.00464)	\$ (0.00368)	\$ (0.00506)	\$ (0.00335)	\$ (0.00627)	\$ (0.00545)	\$ (0.00493)	\$ 0.01171	\$ 0.01171
Large AG <sup>8</sup>	\$ (0.00458)	\$ (0.00363)	\$ (0.00500)	\$ (0.00331)	\$ (0.00620)	\$ (0.00538)	\$ (0.00487)	\$ 0.01157	\$ 0.01157
St. Lighting <sup>9</sup>	\$ (0.00579)	\$ (0.00459)	\$ (0.00632)	\$ (0.00418)	\$ (0.00782)	\$ (0.00680)	\$ (0.00614)	\$ 0.01461	\$ 0.01461
Standby - Sec <sup>10</sup>	\$ (0.00473)	\$ (0.00375)	\$ (0.00516)	\$ (0.00341)	\$ (0.00640)	\$ (0.00556)	\$ (0.00502)	\$ 0.01194	\$ 0.01194
Standby - Pri <sup>10</sup>	\$ (0.00443)	\$ (0.00351)	\$ (0.00483)	\$ (0.00320)	\$ (0.00598)	\$ (0.00520)	\$ (0.00470)	\$ 0.01117	\$ 0.01117
Standby - Sub <sup>10</sup>	\$ (0.00414)	\$ (0.00328)	\$ (0.00452)	\$ (0.00299)	\$ (0.00560)	\$ (0.00487)	\$ (0.00440)	\$ 0.01045	\$ 0.01045