

	AGRICULTURE (CUST	<u>OMERS</u>			
3CE RATE SCHEDULE	PERIOD		Cchoice Rate (Default)	3C _l	prime Rate	TIME PERIOD DEFINITIONS
TOU-PA-2-D			•	nmei	r - June thro	ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.15520	\$	0.16320	4pm - 9pm, Monday - Friday
(+,,	SUMMER MID-PEAK	\$	0.14189	\$	0.14989	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$	0.09546	\$	0.10346	9pm - 4pm, every day
	WINTER MID-PEAK	\$	0.12252	\$	0.13052	4pm - 9pm, every day
	WINTER OFF-PEAK	\$	0.09843	\$	0.10643	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$	0.08473	\$	0.09273	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV	\$	(0.00126)		(0.00126)	All electric usage
	(\$/kWh) YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-	\$	(0.00278)	\$	(0.00278)	All electric usage
	219kV (\$/kWh) YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$	(0.00280)	\$	(0.00280)	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$	15.25322	\$	15.25322	4pm - 9pm, Monday - Friday
DEIVIAND CHARGE (\$/KW)	WINTER MID-PEAK	\$	3.44678	\$	3.44678	4pm - 9pm, every day
	SUMMER ON-PEAK AND WINTER MID-PEAK	Ş	3.44076	Ş	3.44076	4piii - 9piii, every day
	(WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$	(0.20389)	\$	(0.20389)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51- 219kV (\$/kW)	\$	(0.46604)	\$	(0.46604)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV (\$/kW)	\$	(0.46604)	\$	(0.46604)	4pm - 9pm, Monday - Friday
	WINTER WIND MACHINE CREDIT (\$/kW)	\$	-	Ś	-	All electric usage
TOU-PA-2-D5	ν		Sur	nmei	r - June thro	ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.30458	\$	0.31258	5pm - 8pm, Monday - Friday
, , ,	SUMMER MID-PEAK	\$	0.28755	\$	0.29555	5pm - 8pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$	0.08974	\$	0.09774	8pm - 5pm, every day
	WINTER MID-PEAK	\$	0.13066	\$	0.13866	5pm - 8pm, every day
	WINTER OFF-PEAK	\$	0.10491	\$	0.11291	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$	0.09025	\$	0.09825	8am - 5pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$	(0.00134)		(0.00134)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51- 219kV (\$/kWh)	\$	(0.00296)	\$	(0.00296)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$	(0.00298)	\$	(0.00298)	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$	14.60270	\$	14.60270	5pm - 8pm, Monday - Friday
	WINTER MID-PEAK	\$	2.16516	\$	2.16516	5pm - 8pm, every day
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$	(0.18448)		(0.18448)	5pm - 8pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51- 219kV (\$/kW)	\$	(0.41750)	\$	(0.41750)	5pm - 8pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV (\$/kW)	\$	(0.41750)	\$	(0.41750)	5pm - 8pm, Monday - Friday
	WINTER WIND MACHINE CREDIT (\$/kW)	\$	-	\$	-	All electric usage
TOU-PA-2-E				_	r - June thro	ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.51150	_	0.51950	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$	0.14189	\$	0.14989	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$	0.09546	\$	0.10346	9pm - 4pm, every day
	WINTER MID-PEAK	\$	0.14112		0.14912	4pm - 9pm, every day
				<u></u>	0.40400	
	WINTER OFF-PEAK	\$	0.11323	\$	0.12123	
	WINTER OFF-PEAK WINTER SUPER OFF-PEAK	\$	0.11323 0.09736		0.12123	9pm - 8am, every day 8am - 4pm, every day
	WINTER OFF-PEAK WINTER SUPER OFF-PEAK YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)			\$		
	WINTER OFF-PEAK WINTER SUPER OFF-PEAK YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh) YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51- 219kV (\$/kWh)	\$	0.09736	\$	0.10536	8am - 4pm, every day All electric usage
DEMAND CHARGE (\$/KW)	WINTER OFF-PEAK WINTER SUPER OFF-PEAK YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh) YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-	\$	0.09736 (0.00203)	\$ \$	0.10536 (0.00203)	8am - 4pm, every day



3CE RATE SCHEDULE	PERIOD	3	SCchoice Rate	3Cr	prime Rate	TIME PERIOD DEFINITIONS
TOU-PA-2-E5			(Default)	nmer	r - lune thro	ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.84810		0.85610	5pm - 8pm, Monday - Friday
(+)	SUMMER MID-PEAK	\$	0.28755	\$	0.29555	5pm - 8pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$	0.08974	\$	0.09774	8pm - 5pm, every day
	WINTER MID-PEAK	\$	0.14173	\$	0.14973	5pm - 8pm, every day
	WINTER OFF-PEAK	Ś	0.11372	\$	0.12172	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$	0.09778		0.10578	8am - 5pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV	\$	(0.00203)		(0.00203)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51- 219kV (\$/kWh)	\$	(0.00453)	\$	(0.00453)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$	(0.00455)	\$	(0.00455)	All electric usage
DEMAND CHARGE (\$/KW)	YEAR ROUND WIND MACHINE CREDIT (\$/kW)	\$	-	Ś	-	All electric usage
TOU-PA-2-A	(1)		Sur	nmer	r - June thro	ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.32415	\$	0.33215	12pm - 6pm, Monday - Friday
, ,	SUMMER MID-PEAK	\$	0.15059	\$	0.15859	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$	0.10352	\$	0.11152	All other hours
	WINTER MID-PEAK	\$	0.13988	\$	0.14788	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$	0.09401	\$	0.10201	All other hours
DEMAND CHARGE (\$/KW)	YEAR ROUND WIND MACHINE CREDIT (\$/kW)	\$	-	\$	-	All electric usage
TOU-PA-2-B	(17)		Sur	nmer	r - June thro	ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.11452		0.12252	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$	0.10618	\$	0.11418	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$	0.10352	\$	0.11152	All other hours
	WINTER MID-PEAK	\$	0.13988	\$	0.14788	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$	0.09401	\$	0.10201	All other hours
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$	10.81610	\$	10.81610	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$	3.31085	\$	3.31085	8am - 12pm & 6pm - 11pm, Monday - Friday
	WINTER WIND MACHINE CREDIT (\$/kW)	\$	-	\$	-	All electric usage
TOU-PA-3-D			Sur	nmer	r - June thro	ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.13537	\$	0.14337	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$	0.12387	\$	0.13187	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$	0.08359	\$	0.09159	9pm - 4pm, every day
	WINTER MID-PEAK	\$	0.10573	\$	0.11373	4pm - 9pm, every day
	WINTER OFF-PEAK	\$	0.10637	\$	0.11437	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$	0.05807	\$	0.06607	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$	(0.00125)	\$	(0.00125)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51- 219kV (\$/kWh)	\$	(0.00274)	\$	(0.00274)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$	(0.00278)	\$	(0.00278)	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$	16.27269	\$	16.27269	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	\$	3.51475	\$	3.51475	4pm - 9pm, every day
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$	(0.25244)	\$	(0.25244)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51- 219kV (\$/kW)	\$	(0.58255)	\$	(0.58255)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV (\$/kW)	\$	(0.58255)	\$	(0.58255)	4pm - 9pm, Monday - Friday



3CE RATE SCHEDULE	PERIOD	30	Cchoice Rate	3Cprime Rate	TIME PERIOD DEFINITIONS
			(Default)		
TOU-PA-3-D5					ough September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.24415	\$ 0.25215	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	\$	0.23056	\$ 0.23856	5pm - 8pm, Saturday, Sunday, & holidays'
	SUMMER OFF-PEAK	\$	0.08342	\$ 0.09142	8pm - 5pm, every day
	WINTER MID-PEAK	\$	0.10961	\$ 0.11761 \$ 0.11828	5pm - 8pm, every day
	WINTER OFF-PEAK	\$	0.11028	<u> </u>	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$	0.06003	\$ 0.06803	8am - 5pm, every da
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$	(0.00137)	\$ (0.00137)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51- 219kV (\$/kWh)	\$	(0.00302)	\$ (0.00302)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV	\$	(0.00306)	\$ (0.00306)	All electric usago
DEMAND CHARGE (\$/KW)	(\$/kWh)	\$	12 51527	\$ 13.51527	5pm - 8pm, Monday - Frida
DEMAND CHARGE (3/ KW)	SUMMER ON-PEAK	\$	13.51527 2.89335	\$ 13.51527 \$ 2.89335	
	WINTER MID-PEAK	Ş	2.89333	\$ 2.89335	5pm - 8pm, every da
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$	(0.21360)	\$ (0.21360)	5pm - 8pm, Monday - Frida
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-	\$	(0.48546)	\$ (0.48546)	5pm - 8pm, Monday - Friday
	219kV (\$/kW) SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV	\$	(0.48546)	\$ (0.48546)	5pm - 8pm, Monday - Frida
TOU-PA-3-E	(\$/kW)		S	mmor - lung thro	bugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	CUMMATE ON DEAK	\$	0.43820	\$ 0.44620	4pm - 9pm, Monday - Friday
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.43820	\$ 0.44620	4pm - 9pm, Saturday, Sunday, & holidays
	SUMMER MID-PEAK	\$	0.12387	\$ 0.13187	9pm - 4pm, every da
	SUMMER OFF-PEAK WINTER MID-PEAK	\$	0.14907	\$ 0.15707	4pm - 9pm, every da
	WINTER OFF-PEAK	\$	0.11967	\$ 0.12767	9pm - 8am, every da
	WINTER OFF-PEAK WINTER SUPER OFF-PEAK	\$	0.04642	\$ 0.05442	8am - 4pm, every da
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$	(0.00195)		
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51- 219kV (\$/kWh)	\$	(0.00436)	\$ (0.00436)	All electric usago
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$	(0.00440)	\$ (0.00440)	All electric usage
TOU-PA-3-E5	(47)		Sur	mmer - June thro	ough September; Winter - October through Ma
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.63963	\$ 0.64763	5pm - 8pm, Monday - Frida
, ,	SUMMER MID-PEAK	\$	0.23056	\$ 0.23856	5pm - 8pm, Saturday, Sunday, & holidays
	SUMMER OFF-PEAK	\$	0.08342	\$ 0.09142	8pm - 5pm, every da
	WINTER MID-PEAK	\$	0.15570	\$ 0.16370	5pm - 8pm, every da
	WINTER OFF-PEAK	\$	0.12495	\$ 0.13295	8pm - 8am, every da
	WINTER SUPER OFF-PEAK	\$	0.04835	\$ 0.05635	8am - 5pm, every da
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$	(0.00195)		
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51- 219kV (\$/kWh)	\$	(0.00436)	\$ (0.00436)	All electric usag
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$	(0.00440)	\$ (0.00440)	All electric usag
TOU-PA-3-A	MALCONI	1	Sur	mmer - June thro	bugh September; Winter - October through Ma
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.28227	\$ 0.29027	12pm - 6pm, Monday - Frida
σειτεία τι στι στι πιτου (φ/ πττι η	SUMMER MID-PEAK	\$	0.12982	\$ 0.13782	8am - 12pm & 6pm - 11pm, Monday - Frida
	SUMMER OFF-PEAK	\$	0.09049	\$ 0.09849	All other hou
	WINTER MID-PEAK	\$	0.12112	\$ 0.12912	8am - 9pm, Monday - Frida
	WINTER OFF-PEAK	\$	0.08571	\$ 0.09371	All other hou
ГОИ-РА-3-В	THE COLL I DIK	, ,			ough September; Winter - October through Ma
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.10005	\$ 0.10805	12pm - 6pm, Monday - Frida
	SUMMER MID-PEAK	\$	0.10003	\$ 0.10068	8am - 12pm & 6pm - 11pm, Monday - Frida
	SUMMER OFF-PEAK	\$	0.09268	\$ 0.10008	All other hou
	WINTER MID-PEAK	\$	0.12112	\$ 0.09849	8am - 9pm, Monday - Frida
	WINTER OFF-PEAK	\$	0.08571	\$ 0.09371	All other hou
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$	11.45691	\$ 11.45691	12pm - 6pm, Monday - Frida
SEIM IND CHANGE (3/KW)	SUMMER MID-PEAK SUMMER MID-PEAK	\$	3.34969	\$ 3.34969	8am - 12pm & 6pm - 11pm, Monday - Frida
*** *** * * * * * * * * * * * * * * * *	dents' Day Memorial Day Independence Day Lahor Day				

^{*}Holidays are New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas.



3CE Rates in SCE Territory

Effective November 1, 2023

Wildfire Fund Charge

The **Wildfire Fund Charge** is a Non-Bypassable charge which supports the California Wildfire Fund. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers. The funds are collected and managed by the Department of Water Resources for potential disbursement to IOUs, such as SCE, if a catastrophic wildfire event occurs.

Competition Transition Charge

The ongoing **Competition Transition Charge (CTC)** recovers the CPUC-approved market price limit for legacy electricity contracts (signed prior to 1998), as well as statutorily authorized costs that are related to restructuring of California's electric industry prior to the energy crisis. These charges are assessed to all customers, including SCE-only customers, but are collected separately for CCA customers and go directly to SCE.

Fixed Recovery Charge

The **Fixed Recovery Charge** is a new charge that SCE uses to repay the SCE issued bonds meant to enable SCE to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers.

Rate Group	WF	(All Vintages)	(TC (All Vintages)	FRC (All Vintages)					
Domestic ¹	\$	0.00530	\$	(0.00003)	\$	0.00364				
GS-1 ²	\$	0.00530	\$	(0.00002)	\$	0.00256				
TC-1 ³	\$	0.00530	\$	(0.00002)	\$	0.00385				
GS-2 ⁴	\$	0.00530	\$	(0.00002)	\$	0.00256				
TOU-GS-3 ⁵	\$	0.00530	\$	(0.00002)	\$	0.00218				
TOU-8-Sec ⁶	\$	0.00530	\$	(0.00002)	\$	0.00193				
TOU-8-Pri ⁶	\$	0.00530	\$	(0.00002)	\$	0.00177				
TOU-8-Sub ⁶	\$	0.00530	\$	(0.00002)	\$	0.00094				
Small AG ⁷	\$	0.00530	\$	(0.00002)	\$	0.00261				
Large AG ⁸	\$	0.00530	\$	(0.00002)	\$	0.00189				
St. Lighting ⁹	\$	0.00530	\$	(0.00003)	\$	0.00176				
Standby - Sec ¹⁰	\$	0.00530	\$	(0.00002)	\$	0.00193				
Standby - Pri ¹⁰	\$	0.00530	\$	(0.00002)	\$	0.00177				
Standby - Sub ¹⁰	\$	0.00530	\$	(0.00002)	\$	0.00094				

¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.

² Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On- Peak), TOU-EV-7.

Includes Schedules TC-1, Wi-Fi-1, and WTR.

Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.

⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP

Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.

⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP

^{8.} Includes Schedules TOU-PA-3, TOU-PA-3-RTP

^{9.} Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

^{10.} Includes Schedules TOU-8-RTP-S, and TOU-8-S.



3CE Rates in SCE Territory

Effective November 1, 2023

Generation Municipal Surcharge

The **Generation Municipal Surcharge** is the franchise fee paid to municipalities by all customers to cover the costs of allowing SCE to utilize electrical distribution lines throughout the city property. SCE acts as the collection agency for the GMS. The GMS factor is 0.009261 and is calculated by multiplying the factor by the SCE rate.

Power Charge Indifference Adjustment

The **Power Charge Indifference Adjustment (PCIA)** is a fee collected by SCE and assessed to customers who receive their electric generation services from another provider. The PCIA is considered an "exit fee" assessed by SCE to cover costs for departing customers; resources acquired prior to a customer's change in service providers, and to ensure their current customers are "indifferent" to costs associated with the departed customers. SCE assigns customers a "PCIA Vintage" based on the date a customer's respective community enrolled in alternative service; this date is reset upon reenrollment if a customer opts-out and later re-enrolls in 3CE service. The PCIA is charged on a per kWh basis based on net monthly usage, and is unaffected by time-of use.

Rate Group		 			PCIA 2010 Vintage		PCIA 2011 Vintage		 IA 2012 tage	IA 2013 Itage	 	PCIA 2015 Vintage		
Domestic ¹	\$ (0.00003)	\$ (0.00003)	\$	0.00023	\$	0.00037	\$	0.00101	\$ 0.00099	\$ 0.00040	\$ (0.00157)	\$	(0.00632)	
GS-1 ²	\$ (0.00002)	\$ (0.00002)	\$	0.00016	\$	0.00026	\$	0.00072	\$ 0.00071	\$ 0.00029	\$ (0.00112)	\$	(0.00452)	
TC-1 ³	\$ (0.00003)	\$ (0.00003)	\$	0.00017	\$	0.00028	\$	0.00077	\$ 0.00075	\$ 0.00031	\$ (0.00120)	\$	(0.00480)	
GS-2 ⁴	\$ (0.00003)	\$ (0.00003)	\$	0.00017	\$	0.00028	\$	0.00076	\$ 0.00074	\$ 0.00030	\$ (0.00118)	\$	(0.00473)	
TOU-GS-3 ⁵	\$ (0.00002)	\$ (0.00002)	\$	0.00016	\$	0.00027	\$	0.00074	\$ 0.00072	\$ 0.00029	\$ (0.00114)	\$	(0.00460)	
TOU-8-Sec ⁶	\$ (0.00002)	\$ (0.00002)	\$	0.00016	\$	0.00026	\$	0.00072	\$ 0.00071	\$ 0.00029	\$ (0.00112)	\$	(0.00448)	
TOU-8-Pri ⁶	\$ (0.00002)	\$ (0.00002)	\$	0.00016	\$	0.00026	\$	0.00070	\$ 0.00069	\$ 0.00028	\$ (0.00109)	\$	(0.00439)	
TOU-8-Sub ⁶	\$ (0.00002)	\$ (0.00002)	\$	0.00015	\$	0.00024	\$	0.00066	\$ 0.00065	\$ 0.00026	\$ (0.00103)	\$	(0.00414)	
Small AG ⁷	\$ (0.00002)	\$ (0.00002)	\$	0.00017	\$	0.00027	\$	0.00074	\$ 0.00073	\$ 0.00030	\$ (0.00116)	\$	(0.00464)	
Large AG ⁸	\$ (0.00002)	\$ (0.00002)	\$	0.00016	\$	0.00027	\$	0.00073	\$ 0.00072	\$ 0.00029	\$ (0.00114)	\$	(0.00458)	
St. Lighting ⁹	\$ (0.00003)	\$ (0.00003)	\$	0.00021	\$	0.00034	\$	0.00093	\$ 0.00091	\$ 0.00037	\$ (0.00144)	\$	(0.00579)	
Standby - Sec ¹⁰	\$ (0.00002)	\$ (0.00002)	\$	0.00017	\$	0.00028	\$	0.00076	\$ 0.00074	\$ 0.00030	\$ (0.00118)	\$	(0.00473)	
Standby - Pri ¹⁰	\$ (0.00002)	\$ (0.00002)	\$	0.00016	\$	0.00026	\$	0.00071	\$ 0.00070	\$ 0.00028	\$ (0.00110)	\$	(0.00443)	
Standby - Sub ¹⁰	\$ (0.00002)	\$ (0.00002)	\$	0.00015	\$	0.00024	\$	0.00066	\$ 0.00065	\$ 0.00026	\$ (0.00103)	\$	(0.00414)	

Rate Group	PC	PCIA 2016		A 2016 PCIA 2017			PCIA 2018			IA 2019	PC	IA 2020	PC	IA 2021	PC	A 2022	PCIA 2023		
	Vir	ntage	Vir	ntage	Vir	ntage	Vir	ntage	Vir	ntage	Vir	itage	Vin	tage	Vintage				
Domestic ¹	\$	(0.00501)	\$	(0.00690)	\$	(0.00456)	\$	(0.00855)	\$	(0.00743)	\$	(0.00632)	\$	0.01635	\$	0.01635			
GS-1 ²	\$	(0.00358)	\$	(0.00493)	\$	(0.00326)	\$	(0.00611)	\$	(0.00531)	\$	(0.00452)	\$	0.01168	\$	0.01168			
TC-1 ³	\$	(0.00380)	\$	(0.00524)	\$	(0.00346)	\$	(0.00649)	\$	(0.00564)	\$	(0.00480)	\$	0.01241	\$	0.01241			
GS-2 ⁴	\$	(0.00375)	\$	(0.00517)	\$	(0.00342)	\$	(0.00640)	\$	(0.00556)	\$	(0.00473)	\$	0.01225	\$	0.01225			
TOU-GS-3 ⁵	\$	(0.00364)	\$	(0.00502)	\$	(0.00332)	\$	(0.00621)	\$	(0.00540)	\$	(0.00460)	\$	0.01189	\$	0.01189			
TOU-8-Sec ⁶	\$	(0.00355)	\$	(0.00489)	\$	(0.00324)	\$	(0.00606)	\$	(0.00527)	\$	(0.00448)	\$	0.01159	\$	0.01159			
TOU-8-Pri ⁶	\$	(0.00348)	\$	(0.00479)	\$	(0.00317)	\$	(0.00593)	\$	(0.00515)	\$	(0.00439)	\$	0.01134	\$	0.01134			
TOU-8-Sub ⁶	\$	(0.00328)	\$	(0.00452)	\$	(0.00299)	\$	(0.00560)	\$	(0.00487)	\$	(0.00414)	\$	0.01071	\$	0.01071			
Small AG ⁷	\$	(0.00368)	\$	(0.00506)	\$	(0.00335)	\$	(0.00627)	\$	(0.00545)	\$	(0.00464)	\$	0.01200	\$	0.01200			
Large AG ⁸	\$	(0.00363)	\$	(0.00500)	\$	(0.00331)	\$	(0.00620)	\$	(0.00538)	\$	(0.00458)	\$	0.01185	\$	0.01185			
St. Lighting ⁹	\$	(0.00459)	\$	(0.00632)	\$	(0.00418)	\$	(0.00782)	\$	(0.00680)	\$	(0.00579)	\$	0.01497	\$	0.01497			
Standby - Sec ¹⁰	\$	(0.00375)	\$	(0.00516)	\$	(0.00341)	\$	(0.00640)	\$	(0.00556)	\$	(0.00473)	\$	0.01223	\$	0.01223			
Standby - Pri ¹⁰	\$	(0.00351)	\$	(0.00483)	\$	(0.00320)	\$	(0.00598)	\$	(0.00520)	\$	(0.00443)	\$	0.01145	\$	0.01145			
Standby - Sub ¹⁰	\$	(0.00328)	\$	(0.00452)	\$	(0.00299)	\$	(0.00560)	\$	(0.00487)	\$	(0.00414)	\$	0.01071	\$	0.01071			