

Effective February 1, 2024

3CE Rates in SCE Territory

	<u>AGRICULTURE (</u>	CUSTO	MERS							
CCCE RATE SCHEDULE	PERIOD		oice Rate efault)	зc	prime Rate	TIME PERIOD DEFINITIONS				
TOU-PA-2-D			Sur	nme	r - June thro	ugh September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.15214	\$	0.16014	4pm - 9pm, Monday - Friday				
	SUMMER MID-PEAK	\$	0.14016	\$	0.14816	4pm - 9pm, Saturday, Sunday, & holidays*				
	SUMMER OFF-PEAK	\$	0.09833	\$	0.10633	9pm - 4pm, every day				
	WINTER MID-PEAK	\$	0.12271	\$	0.13071	4pm - 9pm, every day				
	WINTER OFF-PEAK	\$	0.10101	\$	0.10901	9pm - 8am, every day				
	WINTER SUPER OFF-PEAK	\$	0.08867	\$	0.09667	8am - 4pm, every day				
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV	\$	(0.00114)	ć	(0.00114)	All electric usage				
	(\$/kWh)	Ļ	(0.00114)	ç	(0.00114)	All electric usage				
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-	\$	(0.00250)	\$	(0.00250)	All electric usage				
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$	(0.00251)	\$	(0.00251)	All electric usage				
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$	13.73858	\$	13.73858	4pm - 9pm, Monday - Friday				
DEMAND CHANGE (\$7KW)	WINTER MID-PEAK	\$	3.10696	\$	3.10696	4pm - 9pm, every day				
	SUMMER ON-PEAK AND WINTER MID-PEAK	Ŷ	5.10050	Ŷ	5.10050					
	(WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$	(0.18448)	\$	(0.18448)	4pm - 9pm, Monday - Friday				
	SUMMER ON-PEAK AND WINTER MID-PEAK									
	(WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-	\$	(0.41750)	\$	(0.41750)	4pm - 9pm, Monday - Friday				
	219kV (\$/kW)									
	SUMMER ON-PEAK AND WINTER MID-PEAK									
	(WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV	\$	(0.41750)		(0.41750)	4pm - 9pm, Monday - Friday				
	(\$/kW)									
	WINTER WIND MACHINE CREDIT (\$/kW)	\$	-	\$	-	All electric usage				
TOU-PA-2-D5		-		1		ugh September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.28672	\$	0.29472	5pm - 8pm, Monday - Friday				
	SUMMER MID-PEAK	\$	0.27138	\$	0.27938	5pm - 8pm, Saturday, Sunday, & holidays*				
	SUMMER OFF-PEAK	\$	0.09319	\$	0.10119	8pm - 5pm, every day				
	WINTER MID-PEAK	\$	0.12895	\$	0.13695	5pm - 8pm, every day				
	WINTER OFF-PEAK	\$	0.10597	\$	0.11397	8pm - 8am, every day				
	WINTER SUPER OFF-PEAK	\$	0.09290	\$	0.10090	8am - 5pm, every day				
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$	(0.00120)	\$	(0.00120)	All electric usage				
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51- 219kV (\$/kWh)	\$	(0.00265)	\$	(0.00265)	All electric usage				
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$	(0.00266)	\$	(0.00266)	All electric usage				
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$	13.15602	\$	13.15602	5pm - 8pm, Monday - Friday				
	WINTER MID-PEAK	\$	2.16516	\$	2.16516	5pm - 8pm, every day				
	SUMMER ON-PEAK AND WINTER MID-PEAK									
	(WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV	\$	(0.16506)	\$	(0.16506)	5pm - 8pm, Monday - Friday				
	(\$/kW) SUMMER ON-PEAK AND WINTER MID-PEAK									
	(WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51- 219kV (\$/kW)	\$	(0.37866)	\$	(0.37866)	5pm - 8pm, Monday - Friday				
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV	\$	(0.37866)	\$	(0.37866)	5pm - 8pm, Monday - Friday				
	(\$/kW)									
7011 04 0 5	WINTER WIND MACHINE CREDIT (\$/kW)	\$	-	\$	-	All electric usage				
TOU-PA-2-E		L¢.				ugh September; Winter - October through May				
GENERATION CHARGE (\$/KWH)		\$ \$	0.47306		0.48106	4pm - 9pm, Monday - Friday 4pm - 9pm, Saturday, Sunday, & holidays*				
	SUMMER MID-PEAK SUMMER OFF-PEAK	\$ \$	0.14018	ې \$	0.14816	4pm - 9pm, saturday, sunday, & holidays 9pm - 4pm, every day				
		\$	0.13948		0.10033	4pm - 4pm, every day				
	WINTER MID-PEAK		0.13340	Ŷ						
	WINTER MID-PEAK	-	0.11435	Ś	0.12235	9nm - 8am, every day				
	WINTER OFF-PEAK	\$	0.11435		0.12235					
	WINTER OFF-PEAK WINTER SUPER OFF-PEAK YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV	-	0.11435 0.10006 (0.00184)	\$	0.12235 0.10806 (0.00184)	8am - 4pm, every day				
	WINTER OFF-PEAK WINTER SUPER OFF-PEAK YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh) YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-	\$ \$	0.10006	\$ \$	0.10806	8am - 4pm, every day All electric usage				
	WINTER OFF-PEAK WINTER SUPER OFF-PEAK YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ \$ \$	0.10006 (0.00184)	\$ \$ \$	0.10806 (0.00184)	9pm - 8am, every day 8am - 4pm, every day All electric usage All electric usage All electric usage				



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	252102	3	Cchoice Rate			
CCCE RATE SCHEDULE	PERIOD		(Default)	3Cprime R	ate	TIME PERIOD DEFINITIONS
TOU-PA-2-E5			Sur	nmer - June	thro	ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.77631			5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	\$	0.27138	\$ 0.27	938	5pm - 8pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$	0.09319	\$ 0.10	119	8pm - 5pm, every day
	WINTER MID-PEAK	\$	0.14002	\$ 0.14	802	5pm - 8pm, every day
	WINTER OFF-PEAK	\$	0.11479	\$ 0.12		8pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$	0.10042	\$ 0.10	842	8am - 5pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$	(0.00184)	\$ (0.00	184)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51- 219kV (\$/kWh)	\$	(0.00409)	\$ (0.00	409)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$	(0.00410)	\$ (0.00	410)	All electric usage
DEMAND CHARGE (\$/KW)	YEAR ROUND WIND MACHINE CREDIT (\$/kW)	\$	-	\$	-	All electric usage
TOU-PA-2-A		-	Sur	nmer - June	thro	ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.30431	\$ 0.31		12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$	0.14800	\$ 0.15		8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$	0.10560	\$ 0.11	360	All other hours
	WINTER MID-PEAK	\$	0.13838	\$ 0.14	538	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$	0.09703	\$ 0.10	503	All other hours
DEMAND CHARGE (\$/KW)	YEAR ROUND WIND MACHINE CREDIT (\$/kW)	\$	-	\$	-	All electric usage
TOU-PA-2-B						ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.11551			12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$	0.10800	\$ 0.11		8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$	0.10560	\$ 0.11	360	All other hours
	WINTER MID-PEAK	\$	0.13838	\$ 0.14		8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$	0.09703	\$ 0.10		All other hours
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$	9.74808	\$ 9.74		12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$	2.98074	\$ 2.98	074	8am - 12pm & 6pm - 11pm, Monday - Friday
	WINTER WIND MACHINE CREDIT (\$/kW)	\$	-	\$	-	All electric usage
TOU-PA-3-D		1.				ugh September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.13413	\$ 0.14		4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$	0.12378	\$ 0.13		4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$	0.08749	\$ 0.09		9pm - 4pm, every day
	WINTER MID-PEAK	\$	0.10743	\$ 0.11		4pm - 9pm, every day
	WINTER OFF-PEAK	\$	0.10801	\$ 0.11		9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$	0.06450	\$ 0.07	250	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$	(0.00113)	\$ (0.00	113)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51- 219kV (\$/kWh)	\$	(0.00247)	\$ (0.00	247)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$	(0.00250)	\$ (0.00	250)	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$	14.66096			4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	\$	3.16521	\$ 3.16	521	4pm - 9pm, every day
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$	(0.22331)	\$ (0.22	331)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51- 219kV (\$/kW)	\$	(0.52430)	\$ (0.52	430)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV (\$/kW)	\$	(0.52430)	\$ (0.52	430)	4pm - 9pm, Monday - Friday



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CCCE RATE SCHEDULE	PERIOD	- 3Cprime Rate	TIME PERIOD DEFINITIONS					
	FENOD		(Default)	-				
TOU-PA-3-D5		1 .			ugh September; Winter - October through May			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.23367	\$ 0.24167	5pm - 8pm, Monday - Friday			
	SUMMER MID-PEAK	\$	0.22133	\$ 0.22933	5pm - 8pm, Saturday, Sunday, & holidays*			
	SUMMER OFF-PEAK	\$	0.08689	\$ 0.09489	8pm - 5pm, every day			
	WINTER MID-PEAK	\$	0.10995	\$ 0.11795	5pm - 8pm, every day			
	WINTER OFF-PEAK	\$	0.11055	\$ 0.11855	8pm - 8am, every day			
	WINTER SUPER OFF-PEAK	\$	0.06575	\$ 0.07375	8am - 5pm, every day			
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$	(0.00121)	\$ (0.00121)	All electric usage			
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51- 219kV (\$/kWh)	\$	(0.00267)	\$ (0.00267)	All electric usage			
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$	(0.00271)	\$ (0.00271)	All electric usage			
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$	12.37928	\$ 12.37928	5pm - 8pm, Monday - Friday			
	WINTER MID-PEAK	\$	2.89335	\$ 2.89335	5pm - 8pm, every day			
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$	(0.19418)	\$ (0.19418)	5pm - 8pm, Monday - Friday			
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51- 219kV (\$/kW)	\$	(0.44663)	\$ (0.44663)	5pm - 8pm, Monday - Friday			
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV (\$/kW)	\$	(0.44663)	\$ (0.44663)	5pm - 8pm, Monday - Friday			
TOU-PA-3-E			Sur	nmer - June thro	ugh September; Winter - October through May			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.40697	\$ 0.41497	4pm - 9pm, Monday - Friday			
	SUMMER MID-PEAK	\$	0.12378	\$ 0.13178	4pm - 9pm, Saturday, Sunday, & holidays*			
	SUMMER OFF-PEAK	\$	0.08749	\$ 0.09549	9pm - 4pm, every day			
	WINTER MID-PEAK	\$	0.14647	\$ 0.15447	4pm - 9pm, every day			
	WINTER OFF-PEAK	\$	0.11998	\$ 0.12798	9pm - 8am, every day			
	WINTER SUPER OFF-PEAK	\$	0.05402	\$ 0.06202	8am - 4pm, every day			
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$	(0.00175)	\$ (0.00175)	All electric usage			
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51- 219kV (\$/kWh)	\$	(0.00392)	\$ (0.00392)	All electric usage			
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$	(0.00396)	\$ (0.00396)	All electric usage			
TOU-PA-3-E5			Sur	nmer - June thro	ugh September; Winter - October through May			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.59601		5pm - 8pm, Monday - Friday			
	SUMMER MID-PEAK	\$	0.22133	\$ 0.22933	5pm - 8pm, Saturday, Sunday, & holidays*			
	SUMMER OFF-PEAK	\$	0.08689	\$ 0.09489	8pm - 5pm, every day			
	WINTER MID-PEAK	\$	0.15245	\$ 0.16045	5pm - 8pm, every day			
	WINTER OFF-PEAK	\$	0.12475	\$ 0.13275	8pm - 8am, every day			
	WINTER SUPER OFF-PEAK	\$	0.05575	\$ 0.06375	8am - 5pm, every day			
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$	(0.00175)	\$ (0.00175)	All electric usage			
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51- 219kV (\$/kWh)	\$	(0.00392)	\$ (0.00392)	All electric usage			
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$	(0.00396)	\$ (0.00396)	All electric usage			
TOU-PA-3-A				nmer - June thro	ugh September; Winter - October through May			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.26649	\$ 0.27449	12pm - 6pm, Monday - Friday			
	SUMMER MID-PEAK	\$	0.12914	-	8am - 12pm & 6pm - 11pm, Monday - Friday			
	SUMMER OFF-PEAK	\$	0.09371	-	All other hours			
	WINTER MID-PEAK	\$	0.12128	\$ 0.12928	8am - 9pm, Monday - Friday			
	WINTER OFF-PEAK	\$	0.08940		All other hours			
ТОИ-РА-З-В					ugh September; Winter - October through May			
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.10231	\$ 0.11031	12pm - 6pm, Monday - Friday			
	SUMMER MID-PEAK	\$	0.09568	\$ 0.10368	8am - 12pm & 6pm - 11pm, Monday - Friday			
	SUMMER OFF-PEAK	\$	0.09371	-	All other hours			
	WINTER MID-PEAK	\$	0.12128	\$ 0.12928	8am - 9pm, Monday - Friday			
	WINTER OFF-PEAK	\$	0.08940	\$ 0.09740	All other hours			
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$	10.32092	\$ 10.32092	12pm - 6pm, Monday - Friday			
	SUMMER MID-PEAK	Ś	3.01957	\$ 3.01957	8am - 12pm & 6pm - 11pm, Monday - Friday			

*Holidays are New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas.



3CE Rates in SCE Territory

Wildfire Fund Charge

The **Wildfire Fund Charge** is a Non-Bypassable charge which supports the California Wildfire Fund. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers. The funds are collected and managed by the Department of Water Resources for potential disbursement to IOUs, such as SCE, if a catastrophic wildfire event occurs.

Competition Transition Charge

The ongoing **Competition Transition Charge (CTC)** recovers the CPUC-approved market price limit for legacy electricity contracts (signed prior to 1998), as well as statutorily authorized costs that are related to restructuring of California's electric industry prior to the energy crisis. These charges are assessed to all customers, including SCE-only customers, but are collected separately for CCA customers and go directly to SCE.

Fixed Recovery Charge

The **Fixed Recovery Charge** is a new charge that SCE uses to repay the SCE issued bonds meant to enable SCE to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers.

Rate Group	WFC	(All Vintages)	C	TC (All Vintages)	FR	C (All Vintages)
Domestic ¹	\$	0.00561	\$	(0.00039)	\$	0.00188
GS-1 ²	\$	0.00561	\$	(0.00028)	\$	0.00148
TC-1 ³	\$	0.00561	\$	(0.00030)	\$	0.00234
GS-2 ⁴	\$	0.00561	\$	(0.00029)	\$	0.00137
TOU-GS-3⁵	\$	0.00561	\$	(0.00029)	\$	0.00116
TOU-8-Sec ⁶	\$	0.00561	\$	(0.00028)	\$	0.00115
TOU-8-Pri ⁶	\$	0.00561	\$	(0.00027)	\$	0.00103
TOU-8-Sub ⁶	\$	0.00561	\$	(0.00026)	\$	0.00052
Small AG ⁷	\$	0.00561	\$	(0.00029)	\$	0.00140
Large AG ⁸	\$	0.00561	\$	(0.00029)	\$	0.00099
St. Lighting ⁹	\$	0.00561	\$	(0.00036)	\$	0.00091
Standby - Sec ¹⁰	\$	0.00561	\$	(0.00029)	\$	0.00115
Standby - Pri ¹⁰	\$	0.00561	\$	(0.00028)	\$	0.00103
Standby - Sub ¹⁰	\$	0.00561	\$	(0.00026)	\$	0.00052

¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU- D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.

- ² Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B
- (On- Peak), TOU-EV-7.
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- ⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP
- ⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP
- ^{B.} Includes Schedules TOU-PA-3, TOU-PA-3-RTP
- ^{9.} Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- ^{10.} Includes Schedules TOU-8-RTP-S, and TOU-8-S.



3CE Rates in SCE Territory

Generation Municipal Surcharge

The **Generation Municipal Surcharge** is the franchise fee paid to municipalities by all customers to cover the costs of allowing SCE to utilize electrical distribution lines throughout the city property. SCE acts as the collection agency for the GMS. The GMS factor is 0.009261 and is calculated by multiplying the factor by the SCE rate.

Power Charge Indifference Adjustment

The **Power Charge Indifference Adjustment (PCIA)** is a fee collected by SCE and assessed to customers who receive their electric generation services from another provider. The PCIA is considered an "exit fee" assessed by SCE to cover costs for departing customers; resources acquired prior to a customer's change in service providers, and to ensure their current customers are "indifferent" to costs associated with the departed customers. SCE assigns customers a "PCIA Vintage" based on the date a customer's respective community enrolled in alternative service; this date is reset upon reenrollment if a customer opts-out and later re-enrolls in CCCE service. The PCIA is charged on a per kWh basis based on net monthly usage, and is unaffected by time-of use.

Rate Group										PCIA 2012 Vintage		PCIA 2013 Vintage		PCIA 2014 Vintage		PCIA 2015 Vintage	
		-	-		-				-		-		-	-		-	
Domestic ¹	\$	(0.00003)	\$ (0.00003)	\$	(0.00020)	\$	0.00110	\$	0.00311	\$	0.00329	\$	0.00040	\$	(0.00524)	\$	(0.01207)
GS-1 ²	\$	(0.00002)	\$ (0.00002)	\$	(0.00014)	\$	0.00079	\$	0.00222	\$	0.00235	\$	0.00029	\$	(0.00374)	\$	(0.00862)
TC-1 ³	\$	(0.00003)	\$ (0.00003)	\$	(0.00015)	\$	0.00084	\$	0.00236	\$	0.00250	\$	0.00031	\$	(0.00398)	\$	(0.00916)
GS-2 ⁴	\$	(0.00003)	\$ (0.00003)	\$	(0.00015)	\$	0.00083	\$	0.00233	\$	0.00247	\$	0.00030	\$	(0.00392)	\$	(0.00904)
TOU-GS-3⁵	\$	(0.00002)	\$ (0.00002)	\$	(0.00014)	\$	0.00080	\$	0.00226	\$	0.00239	\$	0.00029	\$	(0.00381)	\$	(0.00877)
TOU-8-Sec ⁶	\$	(0.00002)	\$ (0.00002)	\$	(0.00014)	\$	0.00078	\$	0.00221	\$	0.00233	\$	0.00029	\$	(0.00371)	\$	(0.00856)
TOU-8-Pri ⁶	\$	(0.00002)	\$ (0.00002)	\$	(0.00014)	\$	0.00076	\$	0.00216	\$	0.00228	\$	0.00028	\$	(0.00363)	\$	(0.00837)
TOU-8-Sub ⁶	\$	(0.00002)	\$ (0.00002)	\$	(0.00013)	\$	0.00072	\$	0.00204	\$	0.00216	\$	0.00026	\$	(0.00343)	\$	(0.00791)
Small AG ⁷	\$	(0.00002)	\$ (0.00002)	\$	(0.00014)	\$	0.00081	\$	0.00228	\$	0.00242	\$	0.00030	\$	(0.00385)	\$	(0.00886)
Large AG ⁸	\$	(0.00002)	\$ (0.00002)	\$	(0.00014)	\$	0.00080	\$	0.00226	\$	0.00239	\$	0.00029	\$	(0.00380)	\$	(0.00875)
St. Lighting ⁹	\$	(0.00003)	\$ (0.00003)	\$	(0.00018)	\$	0.00101	\$	0.00285	\$	0.00301	\$	0.00037	\$	(0.00480)	\$	(0.01105)
Standby - Sec ¹⁰	\$	(0.00002)	\$ (0.00002)	\$	(0.00015)	\$	0.00082	\$	0.00233	\$	0.00246	\$	0.00219	\$	(0.00392)	\$	(0.00903)
Standby - Pri ¹⁰	\$	(0.00002)	\$ (0.00002)	\$	(0.00014)	\$	0.00077	\$	0.00218	\$	0.00230	\$	0.00205	\$	(0.00367)	\$	(0.00845)
Standby - Sub ¹⁰	\$	(0.00002)	\$ (0.00002)	\$	(0.00013)	\$	0.00072	\$	0.00204	\$	0.00216	\$	0.00192	\$	(0.00343)	\$	(0.00790)

Rate Group	PCIA 2016		PCIA 2017		PCIA 2018		PCIA 2019		PCIA 2020		PCIA 2021		PCIA 2022		PCIA 2023		PCIA 2024	
	Vin	ntage	Vin	itage	Vintage		Vintage		Vintage		Vintage		Vintage		Vintage		Vintage	
Domestic ¹	\$	(0.01330)	\$	(0.01332)	\$	(0.01350)	\$	(0.01912)	\$	(0.02618)	\$	(0.02249)	\$	0.00056	\$	(0.00386)	\$	(0.00386)
GS-1 ²	\$	(0.00950)	\$	(0.00952)	\$	(0.00965)	\$	(0.01366)	\$	(0.01871)	\$	(0.01607)	\$	0.00040	\$	(0.00276)	\$	(0.00276)
TC-1 ³	\$	(0.01009)	\$	(0.01011)	\$	(0.01025)	\$	(0.01452)	\$	(0.01988)	\$	(0.01707)	\$	0.00043	\$	(0.00293)	\$	(0.00293)
GS-2 ⁴	\$	(0.00996)	\$	(0.00998)	\$	(0.01012)	\$	(0.01433)	\$	(0.01961)	\$	(0.01684)	\$	0.00042	\$	(0.00289)	\$	(0.00289)
TOU-GS-3⁵	\$	(0.00967)	\$	(0.00969)	\$	(0.00982)	\$	(0.01391)	\$	(0.01904)	\$	(0.01635)	\$	0.00041	\$	(0.00281)	\$	(0.00281)
TOU-8-Sec ⁶	\$	(0.00943)	\$	(0.00945)	\$	(0.00958)	\$	(0.01356)	\$	(0.01857)	\$	(0.01595)	\$	0.00040	\$	(0.00274)	\$	(0.00274)
TOU-8-Pri ⁶	\$	(0.00923)	\$	(0.00924)	\$	(0.00937)	\$	(0.01327)	\$	(0.01817)	\$	(0.01560)	\$	0.00039	\$	(0.00268)	\$	(0.00268)
TOU-8-Sub ⁶	\$	(0.00872)	\$	(0.00873)	\$	(0.00885)	\$	(0.01254)	\$	(0.01716)	\$	(0.01474)	\$	0.00037	\$	(0.00253)	\$	(0.00253)
Small AG ⁷	\$	(0.00976)	\$	(0.00978)	\$	(0.00991)	\$	(0.01404)	\$	(0.01922)	\$	(0.01651)	\$	0.00041	\$	(0.00283)	\$	(0.00283)
Large AG ⁸	\$	(0.00964)	\$	(0.00966)	\$	(0.00979)	\$	(0.01387)	\$	(0.01899)	\$	(0.01630)	\$	0.00041	\$	(0.00280)	\$	(0.00280)
St. Lighting ⁹	\$	(0.01217)	\$	(0.01220)	\$	(0.01236)	\$	(0.01751)	\$	(0.02397)	\$	(0.02059)	\$	0.00052	\$	(0.00353)	\$	(0.00353)
Standby - Sec ¹⁰	\$	(0.00995)	\$	(0.00997)	\$	(0.01011)	\$	(0.01431)	\$	(0.01960)	\$	(0.01683)	\$	0.00042	\$	(0.00289)	\$	(0.00289)
Standby - Pri ¹⁰	\$	(0.00931)	\$	(0.00933)	\$	(0.00946)	\$	(0.01339)	\$	(0.01834)	\$	(0.01575)	\$	0.00040	\$	(0.00270)	\$	(0.00270)
Standby - Sub ¹⁰	\$	(0.00871)	\$	(0.00873)	\$	(0.00885)	\$	(0.01253)	\$	(0.01715)	\$	(0.01473)	\$	0.00037	\$	(0.00253)	\$	(0.00253)