



TREASURER REPORT

**Fiscal Year to Date
As of June 30, 2024**

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ACCOUNTANTS' COMPILATION REPORT

Board of Directors
Central Coast Community Energy

Management is responsible for the accompanying financial statements of Central Coast Community Energy (a California Joint Powers Authority) which comprise the statement of net position as of June 30, 2024, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the period then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Central Coast Community Energy's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

MAHER ACCOUNTANCY

San Rafael, CA
July 29, 2024

CENTRAL COAST COMMUNITY ENERGY
STATEMENT OF NET POSITION
As of June 30, 2024

ASSETS

Current assets	
Cash and cash equivalents - unrestricted	\$ 184,037,588
Accounts receivable, net of allowance	32,948,921
Accrued revenue	31,434,143
Other receivables	696,117
Loan receivable	190,718
Prepaid expenses	59,988,957
Deposits	17,706,532
Cash - restricted	294,000
Investments	47,525,436
Total current assets	<u>374,822,412</u>
Noncurrent assets	
Deposits	23,182
Loan receivable	1,330,079
Lease asset, net of amortization	1,174,737
Land	898,658
Capital assets, net of depreciation and amortization	1,878,480
Total noncurrent assets	<u>5,305,136</u>
Total assets	<u><u>380,127,548</u></u>

LIABILITIES

Current liabilities	
Accrued cost of electricity	53,973,828
Accounts payable	1,193,915
Other accrued liabilities	1,424,996
Due to broker	11,186,910
User taxes and energy surcharges due to other governments	1,828,145
Lease liability	318,925
Total current liabilities	<u>69,926,719</u>
Noncurrent liabilities	
Security deposits - energy suppliers	24,931,424
Lease liability	925,069
Total noncurrent liabilities	<u>25,856,493</u>
Total liabilities	<u><u>95,783,212</u></u>

NET POSITION

Net investment in capital assets	2,707,881
Restricted for security collateral	294,000
Unrestricted	281,342,455
Total net position	<u><u>\$ 284,344,336</u></u>

CENTRAL COAST COMMUNITY ENERGY

STATEMENT OF REVENUES, EXPENSES

AND CHANGES IN NET POSITION

Nine Months Ended June 30, 2024

OPERATING REVENUES

Electricity sales, net	\$ 380,373,393
Other income	81,179
Total operating revenues	<u>380,454,572</u>

OPERATING EXPENSES

Cost of electricity	325,704,952
Contract services	8,928,914
Staff compensation	5,663,529
Other operating expenses	1,240,766
Program incentives	4,805,224
Depreciation and amortization	435,707
Total operating expenses	<u>346,779,092</u>
Operating income (loss)	<u>33,675,480</u>

NONOPERATING REVENUES (EXPENSES)

Interest and investment returns	8,849,701
Interest and financing costs	(52,170)
Nonoperating revenues (expenses)	<u>8,797,531</u>

CHANGE IN NET POSITION

Net position at beginning of period	<u>241,871,325</u>
Net position at end of period	<u>\$ 284,344,336</u>

CENTRAL COAST COMMUNITY ENERGY

STATEMENT OF CASH FLOWS Nine Months Ended June 30, 2024

CASH FLOWS FROM OPERATING ACTIVITIES

Receipts from customers	\$ 380,438,928
Other operating receipts	82,460
Receipts of deposits and collateral	18,668,903
Payments to suppliers for electricity	(376,563,013)
Payments of deposits and collateral	(35,207,197)
Payments for other goods and services	(11,023,743)
Payments for program incentives	(5,492,032)
Payments of staff compensation	(5,377,640)
Payments of taxes and energy surcharges to other governments	(6,746,798)
Net cash provided by operating activities	<u>(41,220,132)</u>

CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES

Interest and related expense payments	<u>(5,944)</u>
Net cash provided by non-capital financing activities	<u>(5,944)</u>

CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES

Payments of lease liability	(269,604)
Payments to acquire capital assets	<u>(2,362,549)</u>
Net cash provided (used) by capital and related financing activities	<u>(2,632,153)</u>

CASH FLOWS FROM INVESTING ACTIVITIES

Investment income received	8,494,487
Proceeds from investment sales	113,932,461
Principal payments received of loan receivable	187,201
Purchase of investments	<u>(90,458,201)</u>
Net cash provided (used) by investing activities	<u>32,155,948</u>

Net change in cash and cash equivalents	(11,702,281)
Cash and cash equivalents at beginning of year	<u>196,033,869</u>
Cash and cash equivalents at end of period	<u>\$ 184,331,588</u>

Reconciliation to the Statement of Net Position

Cash and cash equivalents - unrestricted	\$ 184,037,588
Cash - restricted	<u>294,000</u>
Cash and cash equivalents	<u>\$ 184,331,588</u>

CENTRAL COAST COMMUNITY ENERGY
STATEMENT OF CASH FLOWS (continued)
Nine Months Ended June 30, 2024

**RECONCILIATION OF OPERATING INCOME (LOSS) TO NET
CASH PROVIDED BY OPERATING ACTIVITIES**

Operating income (loss)	\$ 33,675,480
Adjustments to reconcile operating income (loss) to net cash provided by operating activities	
Depreciation and amortization expense	435,707
(Increase) decrease in:	
Accounts receivable, net of allowance	(189,646)
Accrued revenue	(6,569,038)
Other receivables	3,365,441
Prepaid expenses	(59,608,746)
Deposits	(11,212,438)
Increase (decrease) in:	
Accrued cost of electricity	5,051,352
Accounts payable	(1,600,001)
Other accrued liabilities	683,195
User taxes and energy surcharges due to other governments	74,418
Security deposits - energy suppliers	(5,325,856)
Net cash provided by operating activities	<u>\$ (41,220,132)</u>



ACCOUNTANTS' COMPILATION REPORT

Board of Directors
Central Coast Community Energy

Management is responsible for the accompanying special purpose statements of Central Coast Community Energy (a California Joint Powers Authority) which comprise the budgetary comparison schedule for the periods ended June 30, 2024, and for determining that the budgetary basis of accounting is an acceptable financial reporting framework. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statement nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any assurance on this special purpose budgetary comparison statement.

The special purpose statement is prepared in accordance with the budgetary basis of accounting, which is a basis of accounting other than accounting principles generally accepted in the United States of America. This report is intended for the information of the Board of Directors of the Authority.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Central Coast Community Energy's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA
July 29, 2024

CENTRAL COAST COMMUNITY ENERGY
BUDGETARY COMPARISON SCHEDULE
Current Month and Nine Months Ended June 30, 2024

	Current Month				Year-To-Date				Annual	
			Variance fav. (unfav.)				Variance fav. (unfav.)		Annual Budget	Annual Budget Less Actual YTD
	Actual	Budget	\$ Variance	% Variance	Actual	Budget	\$ Variance	% Variance		
REVENUES AND OTHER SOURCES										
Electricity sales	\$ 49,045,350	\$ 46,403,000	\$ 2,642,350	6%	\$ 385,500,728	\$ 413,280,000	\$ (27,779,272)	93%	\$ 563,933,447	\$ 178,432,719
Uncollectible accounts	(652,479)	(625,000)	(27,479)	4%	(5,127,335)	(5,625,000)	497,665	91%	(7,500,000)	(2,372,665)
Electricity sales, net	48,392,871	45,778,000	2,614,871	6%	380,373,393	407,655,000	(27,281,607)	93%	556,433,447	176,060,054
Investment and miscellaneous income	850,807	533,000	317,807	60%	8,930,880	4,800,000	4,130,880	186%	6,400,000	(2,530,880)
Total revenues and other sources	<u>49,243,678</u>	<u>46,311,000</u>	<u>2,932,678</u>	<u>6%</u>	<u>389,304,273</u>	<u>412,455,000</u>	<u>(23,150,727)</u>	<u>94%</u>	<u>562,833,447</u>	<u>173,529,174</u>
EXPENDITURES AND OTHER USES										
Current Expenditures										
Cost of energy	47,876,973	51,000,000	3,123,027	6%	326,388,693	325,416,000	972,693	100%	520,297,514	193,908,821
Salaries and benefits	716,896	795,000	78,104	10%	5,663,529	7,153,000	(1,489,471)	79%	9,537,076	3,873,547
Services and supplies	1,555,954	2,750,000	1,194,046	43%	15,002,421	24,750,000	(9,747,579)	61%	32,998,857	17,996,436
Total current expenditures	<u>50,149,823</u>	<u>54,545,000</u>	<u>4,395,177</u>	<u>8%</u>	<u>347,054,643</u>	<u>357,319,000</u>	<u>(10,264,357)</u>	<u>97%</u>	<u>562,833,447</u>	<u>215,778,804</u>
Surplus (deficit)	<u>\$ (906,145)</u>	<u>\$ (8,234,000)</u>	<u>\$ 7,327,855</u>	<u>-89%</u>	<u>\$ 42,249,630</u>	<u>\$ 55,136,000</u>	<u>\$ (12,886,370)</u>	<u>-23%</u>	<u>\$ -</u>	<u>\$ (42,249,630)</u>

CENTRAL COAST COMMUNITY ENERGY
Budget Commentary for significant items
October 1, 2023 through June 30, 2024

Budget Item	YTD Variance	Comment
Electric Sales Revenue	(6.7%)	Sales revenue includes revenues actually billed to customers as well as estimated customer usage during the reporting period that is not yet billed.
Cost of Energy	0.3%	Variances in this category are typically due to (1) timing difference between projected and actual REC deliveries, (2) variance from actual to anticipated market prices, and (3) variance from actual to expected volume used by customers. Cost of energy includes scheduling coordinator fees for budget purposes only.
Staffing	(20.8%)	Staffing expenses are under budget due to the timing of new hires.
Professional Services	(60.9%)	This category includes accounting, IT, technical and other consultants.
Legal Costs	(18.7%)	This category includes outside legal costs for regulatory and energy procurement needs.
Marketing and customer enrollment	(18.8%)	Variance is mostly due to the lower than anticipated costs of recent customer enrollments.
Data Management Services	2.2%	These fees non-discretionary and are charged on a per customer basis.
Utility Service Fees	(3.6%)	These are PG&E and SCE fees charged on a per customer basis.
Other General & Administrative	(46.2%)	This category includes occupancy costs, industry membership dues, and other general and administrative costs.
Energy and Related Programs	(52.4%)	Programs expenses have generally been delayed until future periods

Financial Dashboard: June 2024

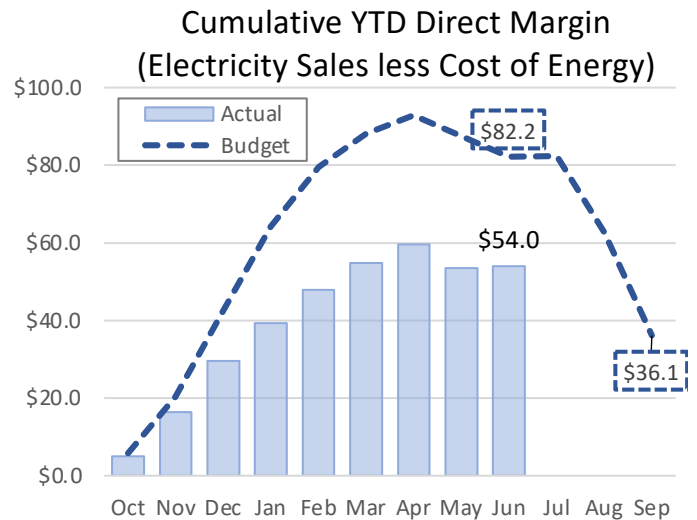
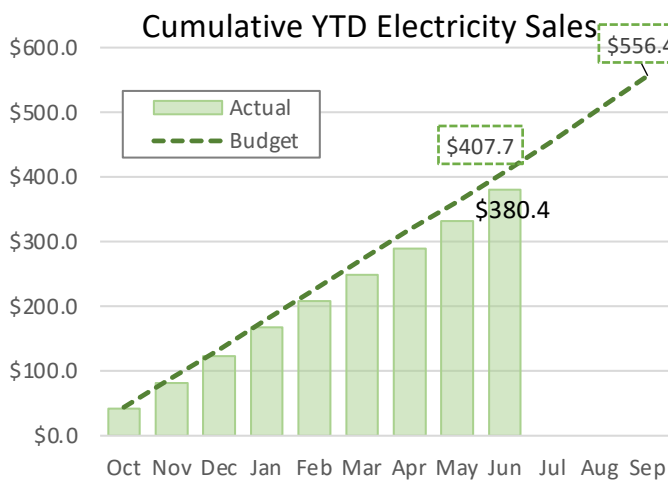
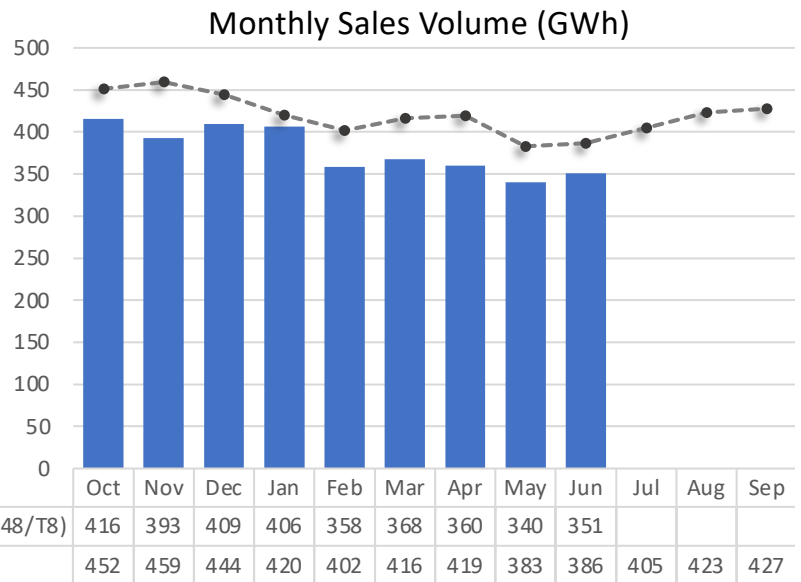
CUSTOMERS	SALES VOLUME	REVENUE	STD MARGIN	Δ in NET ASSETS
457,000 ACTIVE	351 GWh	\$49.2M	\$0.5M (1%)	-\$0.9M
			<p>Margin \$</p> <p>Bud: -\$5.2 Act: \$0.5</p> <p>Margin %</p> <p>Bud: -11.4% Act: 1.1%</p>	<p>Revenue \$49.2</p> <p>C.O.E. \$47.9</p> <p>OpEx \$2.2</p> <p>Net Income -\$0.9</p>

June revenue of \$49.2M accounts for 351 GWh in net retail consumption, 35 GWh below budget.

YTD Electricity revenue is \$380M compared to budget of \$408M. YTD Direct Margin (defined as Electricity Sales less Cost of Energy) of \$54M is below budget by \$28M.

The chart to the right shows volume comparison to budgeted volume.

The charts below display cumulative revenue and margin \$ vs budget.



Data Definitions:

- CUSTOMERS:** Count of active customers from Calpine.
- REPORTED / SALES VOLUME:** Best available estimate of actual meter volume. Currently based on T+8 SQMD Report and T+48 when available.
- REVENUE:** Total Operating Revenue, net of uncollectible, (excludes Interest income).
- ELECTRICITY SALES:** Sales from electricity (net of uncollectible).
- STD MARGIN:** Electricity Sales less cost of energy (Forecasting & scheduling included in Cost of Energy to match budget)
- ACTUAL:** Same as sales volume above
- BUDGET:** Volumes from FY23/24 budget

CENTRAL COAST COMMUNITY ENERGY
Investment Summary
October 1, 2023 through June 30, 2024

Return of Investments	<u>YTD</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>
CASH AND CASH EQUIVALENTS													
River City Bank/ Chase - Money Market and other Interest Earning Accounts													
<i>Funds Invested - Average Balance</i>		\$ 132,319,400	\$ 114,651,102	\$ 105,356,390	\$ 104,396,252	\$ 103,895,294	\$ 136,670,988	\$ 89,128,674	\$ 103,094,923	\$ 99,733,192			
<i>Gains/Losses/Interest</i>	\$ 3,247,111	\$ 406,536	345,045.39	356,733.82	348,153.12	328,669.77	467,310.22	292,100.83	359,957.02	342,604.48			
<i>Average APY</i>		3.69%	3.61%	4.06%	4.00%	3.80%	4.10%	3.93%	4.19%	4.12%			
INVESTMENTS													
River City Bank - Treasury-indexed products													
<i>Funds Invested - Average Balance</i>		\$ 40,000,000	\$ 50,000,000	\$ 40,000,000	\$ 40,000,000	\$ 30,000,000	\$ 30,000,000	\$ 20,000,000	\$ 6,700,000	\$ -			
<i>Gains/Losses/Interest</i>	\$ 1,277,633	178,385.54	213,485.85	236,035.13	205,868.28	193,103.80	116,602.81	103,270.38	30,881.04	-			
<i>Average APY</i>		5.35%	5.12%	7.08%	6.18%	7.72%	4.66%	6.20%	5.53%				
RBC GAM / Principal Financial/ Schwab/Fidelity													
<i>Funds Invested - Average Balance</i>		\$ 84,038,064	\$ 89,456,032	\$ 104,918,181	\$ 110,378,734	\$ 109,851,410	\$ 85,196,666	\$ 102,094,893	\$ 116,668,316	\$ 123,250,987			
<i>Gains/Losses/Interest</i>	\$ 3,884,143	351,852.83	417,968.37	462,148.76	463,382.88	411,214.03	409,319.23	398,176.83	488,291.25	481,788.55			
<i>Average APY</i>		5.02%	5.61%	5.29%	5.04%	4.49%	5.77%	4.68%	5.02%	4.69%			

CENTRAL COAST COMMUNITY ENERGY
Summary of Accounts Receivable, Net of Bad Debt Allowance
As of June 30, 2024

<u>Current</u>	<u>0 - 30 Days</u>	<u>31 - 60 Days</u>	<u>61 - 90 Days</u>	<u>> 91 Days</u>	<u>A/R Balance</u>
\$ 20,528,706	\$ 9,754,550	\$ 1,721,164	\$ 236,656	\$ 707,846	\$ 32,948,922