

	AGRICULTURE (CUS	TOMERS									
CCCE RATE SCHEDULE	PERIOD	3	Cchoice Rate (Default)	30	Cprime Rate	TIME PERIOD DEFINITIONS						
TOU-PA-2-D		1		mme	er - lune thro	Lough September; Winter - October through May						
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	Ś	0.14305	\$	0.15105	4pm - 9pm, Monday - Friday						
	SUMMER MID-PEAK	\$	0.13187	\$	0.13987	4pm - 9pm, Saturday, Sunday, & holidays*						
	SUMMER OFF-PEAK	\$	0.09279	\$	0.10079	9pm - 4pm, every day						
	WINTER MID-PEAK	\$	0.11556	\$	0.12356	4pm - 9pm, every day						
	WINTER OFF-PEAK	\$	0.09529	\$	0.10329	9pm - 8am, every day						
	WINTER SUPER OFF-PEAK	\$	0.08377	\$	0.09177	8am - 4pm, every day						
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV				4							
	(\$/kWh)	\$	(0.00106)	\$	(0.00106)	All electric usage						
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51- 219kV (\$/kWh)	\$	(0.00234)	\$	(0.00234)	All electric usage						
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$	(0.00235)	\$	(0.00235)	All electric usage						
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$	12.83562	\$	12.83562	4pm - 9pm, Monday - Friday						
(1)	WINTER MID-PEAK	\$	2.90306	\$	2.90306	4pm - 9pm, every day						
	SUMMER ON-PEAK AND WINTER MID-PEAK			Ė		, , , , , , , , , , , , , , , , , , , ,						
	(WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV	\$	(0.17477)	\$	(0.17477)	4pm - 9pm, Monday - Friday						
	(\$/kW)											
	SUMMER ON-PEAK AND WINTER MID-PEAK		(0.00000)		(0.0000)							
	(WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51- 219kV (\$/kW)	\$	(0.38837)	\$	(0.38837)	4pm - 9pm, Monday - Friday						
	SUMMER ON-PEAK AND WINTER MID-PEAK											
	(WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV	\$	(0.38837)	Ś	(0.38837)	4pm - 9pm, Monday - Friday						
	(\$/kW)		(=======,	Ť	(0.0000.)	, , , , , , , , , , , , , , , , , , , ,						
	WINTER WIND MACHINE CREDIT (\$/kW)	\$	-	\$	-	All electric usage						
TOU-PA-2-D5			Sur	mme	er - June thro	ugh September; Winter - October through May						
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.26877	\$	0.27677	5pm - 8pm, Monday - Friday						
	SUMMER MID-PEAK	\$	0.25445	\$	0.26245	5pm - 8pm, Saturday, Sunday, & holidays*						
	SUMMER OFF-PEAK	\$	0.08799	\$	0.09599	8pm - 5pm, every day						
	WINTER MID-PEAK	\$	0.12066	\$	0.12866	5pm - 8pm, every day						
	WINTER OFF-PEAK	\$	0.09935	\$	0.10735	8pm - 8am, every day						
	WINTER SUPER OFF-PEAK	\$	0.08722	\$	0.09522	8am - 5pm, every day						
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV	\$	(0.00112)	\$	(0.00112)	All electric usage						
	(\$/kWh) YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-	\$	(0.00246)	ć	(0.00246)	All electric usage						
	219kV (\$/kWh) YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV											
	(\$/kWh)	\$	(0.00247)	\$	(0.00247)	All electric usage						
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$	12.28219	\$	12.28219	5pm - 8pm, Monday - Friday						
	WINTER MID-PEAK	\$	2.16516	\$	2.16516	5pm - 8pm, every day						
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV	\$	(0.16506)	\$	(0.16506)	5pm - 8pm, Monday - Friday						
	(\$/kW)		, ,			,						
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-	\$	(0.35924)	\$	(0.35924)	5pm - 8pm, Monday - Friday						
	219kV (\$/kW)											
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV	\$	(0.35924)	\$	(0.35924)	5pm - 8pm, Monday - Friday						
	(\$/kW)	\$		\$		All electric usage						
TOU-PA-2-E	WINTER WIND MACHINE CREDIT (\$/kW)	٦	- Cur		er - lune thre	ugh September; Winter - October through May						
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.44287	\$	0.45087	4pm - 9pm, Monday - Friday						
GENERATION CHANGE (\$7KWII)	SUMMER MID-PEAK	\$	0.13187	\$	0.43087	4pm - 9pm, Saturday, Sunday, & holidays*						
	SUMMER OFF-PEAK	\$	0.13187	_	0.13987	9pm - 4pm, every day						
	WINTER MID-PEAK	\$	0.13123		0.13923	4pm - 9pm, every day						
	WINTER WID-FEAK WINTER OFF-PEAK	\$	0.10776	_	0.11576	9pm - 8am, every day						
	WINTER SUPER OFF-PEAK	\$	0.09441		0.10241	8am - 4pm, every day						
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV	\$	(0.00172)		(0.00172)	All electric usage						
	(\$/kWh) YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-											
	219kV (\$/kWh)	\$	(0.00381)	\$	(0.00381)	All electric usage						
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$	(0.00382)		(0.00382)	All electric usage						
DEMAND CHARGE (\$/KW)	YEAR ROUND WIND MACHINE CREDIT (\$/kW)	\$	-	\$	-	All electric usage						



			3Cchoice Rate								
CCCE RATE SCHEDULE	PERIOD		(Default)	3C	prime Rate	TIME PERIOD DEFINITIONS					
TOU-PA-2-E5				nme	r - June thro	ugh September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.72612	\$	0.73412	5pm - 8pm, Monday - Friday					
	SUMMER MID-PEAK	\$	0.25445	\$	0.26245	5pm - 8pm, Saturday, Sunday, & holidays*					
	SUMMER OFF-PEAK	\$	0.08799	\$	0.09599	8pm - 5pm, every day					
	WINTER MID-PEAK	\$	0.13174	\$	0.13974	5pm - 8pm, every day					
	WINTER OFF-PEAK	\$	0.10817	\$	0.11617	8pm - 8am, every day					
	WINTER SUPER OFF-PEAK	\$	0.09475	\$	0.10275	8am - 5pm, every day					
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$	(0.00172)	\$	(0.00172)	All electric usage					
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51- 219kV (\$/kWh)	\$	(0.00381)	\$	(0.00381)	All electric usage					
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$	(0.00382)	\$	(0.00382)	All electric usage					
DEMAND CHARGE (\$/KW)	YEAR ROUND WIND MACHINE CREDIT (\$/kW)	\$	-	\$	-	All electric usage					
TOU-PA-2-A			Sur	nme	r - June thro	ugh September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.28522	\$	0.29322	12pm - 6pm, Monday - Friday					
	SUMMER MID-PEAK	\$	0.13919	\$	0.14719	8am - 12pm & 6pm - 11pm, Monday - Friday					
	SUMMER OFF-PEAK	\$	0.09958	\$	0.10758	All other hours					
	WINTER MID-PEAK	\$	0.13021	\$	0.13821	8am - 9pm, Monday - Friday					
	WINTER OFF-PEAK	\$	0.09157	\$	0.09957	All other hours					
DEMAND CHARGE (\$/KW)	YEAR ROUND WIND MACHINE CREDIT (\$/kW)	\$	-	\$	-	All electric usage					
TOU-PA-2-B	(4)		Sur		r - June thro	ugh September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.10883	\$	0.11683	12pm - 6pm, Monday - Friday					
, ,	SUMMER MID-PEAK	\$	0.10182	\$	0.10982	8am - 12pm & 6pm - 11pm, Monday - Friday					
	SUMMER OFF-PEAK	\$	0.09958	\$	0.10758	All other hours					
	WINTER MID-PEAK	\$	0.13021	\$	0.13821	8am - 9pm, Monday - Friday					
	WINTER OFF-PEAK	\$	0.09157	\$	0.09957	All other hours					
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$	9.10727	\$	9.10727	12pm - 6pm, Monday - Friday					
DETITION OF THE SECTION OF THE SECTI	SUMMER MID-PEAK	\$	2.78655	\$	2.78655	8am - 12pm & 6pm - 11pm, Monday - Friday					
	WINTER WIND MACHINE CREDIT (\$/kW)	\$	-	\$	-	All electric usage					
TOU-PA-3-D	THE THE STATE OF STAT	, T	Sur		r - June thro	ugh September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.12622	_	0.13422	4pm - 9pm, Monday - Friday					
(4)	SUMMER MID-PEAK	\$	0.11656	\$	0.12456	4pm - 9pm, Saturday, Sunday, & holidays*					
	SUMMER OFF-PEAK	\$	0.08267	\$	0.09067	9pm - 4pm, every day					
	WINTER MID-PEAK	\$	0.10128		0.10928	4pm - 9pm, every day					
	WINTER OFF-PEAK	\$	0.10182	\$	0.10982	9pm - 8am, every day					
	WINTER SUPER OFF-PEAK	\$	0.06119	\$	0.06919	8am - 4pm, every day					
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$	(0.00105)		(0.00105)	All electric usage					
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51- 219kV (\$/kWh)	\$	(0.00230)	\$	(0.00230)	All electric usage					
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$	(0.00234)	\$	(0.00234)	All electric usage					
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$	13.69974	\$	13.69974	4pm - 9pm, Monday - Friday					
	WINTER MID-PEAK	\$	2.95161	\$	2.95161	4pm - 9pm, every day					
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$	(0.20389)	\$	(0.20389)	4pm - 9pm, Monday - Friday					
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51- 219kV (\$/kW)	\$	(0.48546)	\$	(0.48546)	4pm - 9pm, Monday - Friday					
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV (\$/kW)	\$	(0.48546)	\$	(0.48546)	4pm - 9pm, Monday - Friday					



COCE DATE COLLEGE	projec	30	Cchoice Rate		THE SERIES SEEMITIONS					
CCCE RATE SCHEDULE	PERIOD		(Default)	3Cprime Rate	TIME PERIOD DEFINITIONS					
TOU-PA-3-D5			Sur	nmer - June thro	ough September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.23075	\$ 0.23875	5pm - 8pm, Monday - Friday					
	SUMMER MID-PEAK	\$	0.21858	\$ 0.22658	5pm - 8pm, Saturday, Sunday, & holidays*					
	SUMMER OFF-PEAK	\$	0.07873	\$ 0.08673	8pm - 5pm, every day					
	WINTER MID-PEAK	\$	0.10299	\$ 0.11099	5pm - 8pm, every day					
	WINTER OFF-PEAK	\$	0.10354	\$ 0.11154	8pm - 8am, every day					
	WINTER SUPER OFF-PEAK	\$	0.06201	\$ 0.07001	8am - 5pm, every day					
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV		(0.004.07)	d (0.00407)						
	(\$/kWh)	\$	(0.00107)	\$ (0.00107)	All electric usage					
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-		(0.00005)	d (0.00005)	All I					
	219kV (\$/kWh)	\$	(0.00235)	\$ (0.00235)	All electric usage					
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV									
	(\$/kWh)	\$	(0.00239)	\$ (0.00239)	All electric usage					
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$	13.12690	\$ 13.12690	5pm - 8pm, Monday - Friday					
(1)	WINTER MID-PEAK	\$	2.89335	\$ 2.89335	5pm - 8pm, every day					
	SUMMER ON-PEAK AND WINTER MID-PEAK	-		,	5 p.m. 5 p.m, 5 s.m, 5 s.m, 5 s.m,					
	(WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV	\$	(0.19418)	\$ (0.19418)	5pm - 8pm, Monday - Friday					
	(\$/kW)	T	(0.20.20)	(0.20.20)	,					
	SUMMER ON-PEAK AND WINTER MID-PEAK									
	(WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-	\$	(0.46604)	\$ (0.46604)	5pm - 8pm, Monday - Friday					
		Y	(0.40004)	Ç (0.40004)	Spill Spill, Wollday Thuay					
	219kV (\$/kW) SUMMER ON-PEAK AND WINTER MID-PEAK									
		ė	(0.46604)	\$ (0.46604)	Enm. Spm. Monday, Eriday					
	(WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV	\$	(0.46604)	\$ (0.46604)	5pm - 8pm, Monday - Frid					
TOU-PA-3-E	(\$/kW)		Sur	nmor - luno thre	bugh September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	CLIMANAED ON DEAK	\$	0.38118		4pm - 9pm, Monday - Friday					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.38118							
	SUMMER MID-PEAK	\$			4pm - 9pm, Saturday, Sunday, & holidays*					
	SUMMER OFF-PEAK		0.08267	\$ 0.09067	9pm - 4pm, every day					
	WINTER MID-PEAK	\$	0.13773	\$ 0.14573	4pm - 9pm, every day					
	WINTER OFF-PEAK	\$	0.11299	\$ 0.12099	9pm - 8am, every day					
	WINTER SUPER OFF-PEAK	\$	0.05138	\$ 0.05938	8am - 4pm, every day					
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV	\$	(0.00161)	\$ (0.00161)	All electric usage					
	(\$/kWh)			, ,	· ·					
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-	\$	(0.00365)	\$ (0.00365)	All electric usage					
	219kV (\$/kWh)	<u> </u>		, (
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV	\$	(0.00369)	\$ (0.00369)	All electric usage					
	(\$/kWh)	Ľ	<u> </u>		The state of the s					
TOU-PA-3-E5					ough September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.61492		5pm - 8pm, Monday - Friday					
	SUMMER MID-PEAK	\$	0.21858		5pm - 8pm, Saturday, Sunday, & holidays*					
	SUMMER OFF-PEAK	\$		\$ 0.08673	8pm - 5pm, every day					
	WINTER MID-PEAK	\$	0.14333	\$ 0.15133	5pm - 8pm, every day					
	WINTER OFF-PEAK	\$	0.11746	\$ 0.12546	8pm - 8am, every day					
	WINTER SUPER OFF-PEAK	\$	0.05301	\$ 0.06101	8am - 5pm, every day					
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV	\$	(0.00161)	\$ (0.00161)	All electric usage					
	(\$/kWh)	۲	(0.00101)	, (0.00101)	All electric usage					
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-	خ	(0.00365)	\$ (0.00365)	All electric usage					
	219kV (\$/kWh)	۲	(0.00303)	\$ (0.00303)	All electric usage					
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV	\$	(0.00360)	¢ (0.00360)	All planting upage					
	(\$/kWh)	Þ	(0.00369)	\$ (0.00369)	All electric usage					
TOU-PA-3-A			Sur	nmer - June thro	ough September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.24993	\$ 0.25793	12pm - 6pm, Monday - Friday					
, , ,	SUMMER MID-PEAK	\$	0.12158		8am - 12pm & 6pm - 11pm, Monday - Friday					
	SUMMER OFF-PEAK	\$	0.08847		All other hours					
	WINTER MID-PEAK	\$	0.11418	-	8am - 9pm, Monday - Friday					
	WINTER OFF-PEAK	\$	0.08444		All other hours					
TOU-PA-3-B				<u> </u>	ough September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$	0.09651		12pm - 6pm, Monday - Friday					
	SUMMER MID-PEAK	\$	0.09032		8am - 12pm & 6pm - 11pm, Monday - Friday					
	SUMMER OFF-PEAK	\$	0.08847		All other hours					
	WINTER MID-PEAK	\$	0.11418		8am - 9pm, Monday - Friday					
		\$	0.08444		All other hours					
DEMAND CHARGE (\$/KW)	WINTER OFF-PEAK	\$	9.64128							
DEIMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$			12pm - 6pm, Monday - Friday					
	SUMMER MID-PEAK	ې	2.82539	\$ 2.82539	8am - 12pm & 6pm - 11pm, Monday - Friday					

SUMMER MID-PEAK \$ 2.82539 \$ 2.82539 8am - 12pm & 6pm - 11pm, Monday - Friday
*Holidays are New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas.



CCCE Rates in SCE Territory

Effective July 1, 2024

Wildfire Fund Charge

The **Wildfire Fund Charge** is a Non-Bypassable charge which supports the California Wildfire Fund. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers. The funds are collected and managed by the Department of Water Resources for potential disbursement to IOUs, such as SCE, if a catastrophic wildfire event occurs.

Competition Transition Charge

The ongoing **Competition Transition Charge (CTC)** recovers the CPUC-approved market price limit for legacy electricity contracts (signed prior to 1998), as well as statutorily authorized costs that are related to restructuring of California's electric industry prior to the energy crisis. These charges are assessed to all customers, including SCE-only customers, but are collected separately for CCA customers and go directly to SCE.

Fixed Recovery Charge

The **Fixed Recovery Charge** is a new charge that SCE uses to repay the SCE issued bonds meant to enable SCE to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers.

Rate Group	WF	(All Vintages)	(TC (All Vintages)	FRC (All Vintages)				
Domestic ¹	\$	0.00530	\$	(0.00003)	\$	0.00364			
GS-1 ²	\$	0.00530	\$	(0.00002)	\$	0.00256			
TC-1 ³	\$	0.00530	\$	(0.00002)	\$	0.00385			
GS-2 ⁴	\$	0.00530	\$	(0.00002)	\$	0.00256			
TOU-GS-3 ⁵	\$	0.00530	\$	(0.00002)	\$	0.00218			
TOU-8-Sec ⁶	\$	0.00530	\$	(0.00002)	\$	0.00193			
TOU-8-Pri ⁶	\$	0.00530	\$	(0.00002)	\$	0.00177			
TOU-8-Sub ⁶	\$	0.00530	\$	(0.00002)	\$	0.00094			
Small AG ⁷	\$	0.00530	\$	(0.00002)	\$	0.00261			
Large AG ⁸	\$	0.00530	\$	(0.00002)	\$	0.00189			
St. Lighting ⁹	\$	0.00530	\$	(0.00003)	\$	0.00176			
Standby - Sec ¹⁰	\$	0.00530	\$	(0.00002)	\$	0.00193			
Standby - Pri ¹⁰	\$	0.00530	\$	(0.00002)	\$	0.00177			
Standby - Sub ¹⁰	\$	0.00530	\$	(0.00002)	\$	0.00094			

¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.

² Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak), TOU-EV-7.

Includes Schedules TC-1, Wi-Fi-1, and WTR.

Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.

Includes Schedules TOU-GS-3, TOU-GS-3-RTP

Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.

⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP

^{8.} Includes Schedules TOU-PA-3, TOU-PA-3-RTP

^{9.} Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

^{10.} Includes Schedules TOU-8-RTP-S, and TOU-8-S.



CCCE Rates in SCE Territory

Effective July 1, 2024

Generation Municipal Surcharge

The **Generation Municipal Surcharge** is the franchise fee paid to municipalities by all customers to cover the costs of allowing SCE to utilize electrical distribution lines throughout the city property. SCE acts as the collection agency for the GMS. The GMS factor is 0.009261 and is calculated by multiplying the factor by the SCE rate.

Power Charge Indifference Adjustment

The **Power Charge Indifference Adjustment (PCIA)** is a fee collected by SCE and assessed to customers who receive their electric generation services from another provider. The PCIA is considered an "exit fee" assessed by SCE to cover costs for departing customers; resources acquired prior to a customer's change in service providers, and to ensure their current customers are "indifferent" to costs associated with the departed customers. SCE assigns customers a "PCIA Vintage" based on the date a customer's respective community enrolled in alternative service; this date is reset upon reenrollment if a customer opts-out and later re-enrolls in CCCE service. The PCIA is charged on a per kWh basis based on net monthly usage, and is unaffected by time-of use.

Rate Group		 	 			PCIA 2011 Vintage		PCIA 2012 Vintage		IA 2013 Itage	 -	PCIA 2015 Vintage		
Domestic ¹	\$ (0.00006)	\$ (0.00006)	\$ (0.00001)	\$	0.00129	\$	0.00330	\$	0.00348	\$ 0.00312	\$ (0.00505)	\$	(0.01188)	
GS-1 ²	\$ (0.00005)	\$ (0.00005)	\$ -	\$	0.00092	\$	0.00236	\$	0.00249	\$ 0.00223	\$ (0.00361)	\$	(0.00849)	
TC-1 ³	\$ (0.00005)	\$ (0.00005)	\$ -	\$	0.00098	\$	0.00250	\$	0.00264	\$ 0.00237	\$ (0.00383)	\$	(0.00901)	
GS-2 ⁴	\$ (0.00005)	\$ (0.00005)	\$ -	\$	0.00097	\$	0.00247	\$	0.00261	\$ 0.00234	\$ (0.00378)	\$	(0.00890)	
TOU-GS-3 ⁵	\$ (0.00005)	\$ (0.00005)	\$ -	\$	0.00094	\$	0.00240	\$	0.00253	\$ 0.00227	\$ (0.00367)	\$	(0.00864)	
TOU-8-Sec ⁶	\$ (0.00004)	\$ (0.00004)	\$ -	\$	0.00092	\$	0.00234	\$	0.00247	\$ 0.00221	\$ (0.00358)	\$	(0.00842)	
TOU-8-Pri ⁶	\$ (0.00004)	\$ (0.00004)	\$ -	\$	0.00090	\$	0.00229	\$	0.00242	\$ 0.00217	\$ (0.00350)	\$	(0.00824)	
TOU-8-Sub ⁶	\$ (0.00004)	\$ (0.00004)	\$ -	\$	0.00085	\$	0.00216	\$	0.00228	\$ 0.00205	\$ (0.00331)	\$	(0.00778)	
Small AG ⁷	\$ (0.00005)	\$ (0.00005)	\$ -	\$	0.00095	\$	0.00242	\$	0.00256	\$ 0.00229	\$ (0.00371)	\$	(0.00872)	
Large AG ⁸	\$ (0.00005)	\$ (0.00005)	\$ -	\$	0.00094	\$	0.00239	\$	0.00252	\$ 0.00226	\$ (0.00366)	\$	(0.00861)	
St. Lighting ⁹	\$ (0.00006)	\$ (0.00006)	\$ (0.00001)	\$	0.00118	\$	0.00302	\$	0.00319	\$ 0.00286	\$ (0.00462)	\$	(0.01087)	
Standby - Sec ¹⁰	\$ (0.00005)	\$ (0.00005)	\$ -	\$	0.00097	\$	0.00247	\$	0.00260	\$ 0.00234	\$ (0.00378)	\$	(0.00889)	
Standby - Pri ¹⁰	\$ (0.00004)	\$ (0.00004)	\$ -	\$	0.00090	\$	0.00231	\$	0.00244	\$ 0.00219	\$ (0.00354)	\$	(0.00832)	
Standby - Sub ¹⁰	\$ (0.00004)	\$ (0.00004)	\$ -	\$	0.00085	\$	0.00216	\$	0.00228	\$ 0.00205	\$ (0.00331)	\$	(0.00778)	

Rate Group	PCIA 2016		PCIA 2017		PCIA 2018		PCIA 2019		PCIA 2020		PCIA 2021		PCIA 2022		PCIA 2023		PCIA 2024		
	Vin	tage	Vir	itage	Vin	tage	Vintage		Vintage		Vintage		Vintage		Vir	ntage	Vintage		
Domestic ¹	\$	(0.01311)	\$	(0.01313)	\$	(0.01331)	\$	(0.01893)	\$	(0.02599)	\$	(0.02228)	\$	0.00077	\$	(0.00366)	\$	(0.00366)	
GS-1 ²	\$	(0.00937)	\$	(0.00938)	\$	(0.00951)	\$	(0.01353)	\$	(0.01857)	\$	(0.01592)	\$	0.00055	\$	(0.00261)	\$	(0.00261)	
TC-1 ³	\$	(0.00995)	\$	(0.00997)	\$	(0.01011)	\$	(0.01437)	\$	(0.01973)	\$	(0.01691)	\$	0.00058	\$	(0.00278)	\$	(0.00278)	
GS-2 ⁴	\$	(0.00982)	\$	(0.00984)	\$	(0.00997)	\$	(0.01418)	\$	(0.01947)	\$	(0.01669)	\$	0.00057	\$	(0.00274)	\$	(0.00274)	
TOU-GS-3 ⁵	\$	(0.00953)	\$	(0.00955)	\$	(0.00968)	\$	(0.01377)	\$	(0.01890)	\$	(0.01621)	\$	0.00056	\$	(0.00266)	\$	(0.00266)	
TOU-8-Sec ⁶	\$	(0.00930)	\$	(0.00931)	\$	(0.00944)	\$	(0.01343)	\$	(0.01843)	\$	(0.01580)	\$	0.00054	\$	(0.00259)	\$	(0.00259)	
TOU-8-Pri ⁶	\$	(0.00910)	\$	(0.00911)	\$	(0.00924)	\$	(0.01314)	\$	(0.01804)	\$	(0.01546)	\$	0.00053	\$	(0.00254)	\$	(0.00254)	
TOU-8-Sub ⁶	\$	(0.00859)	\$	(0.00861)	\$	(0.00873)	\$	(0.01241)	\$	(0.01704)	\$	(0.01461)	\$	0.00050	\$	(0.00240)	\$	(0.00240)	
Small AG ⁷	\$	(0.00962)	\$	(0.00964)	\$	(0.00977)	\$	(0.01390)	\$	(0.01908)	\$	(0.01636)	\$	0.00056	\$	(0.00268)	\$	(0.00268)	
Large AG ⁸	\$	(0.00950)	\$	(0.00952)	\$	(0.00965)	\$	(0.01373)	\$	(0.01885)	\$	(0.01616)	\$	0.00056	\$	(0.00265)	\$	(0.00265)	
St. Lighting ⁹	\$	(0.01200)	\$	(0.01202)	\$	(0.01219)	\$	(0.01733)	\$	(0.02380)	\$	(0.02040)	\$	0.00070	\$	(0.00335)	\$	(0.00335)	
Standby - Sec ¹⁰	\$	(0.00981)	\$	(0.00983)	\$	(0.00996)	\$	(0.01417)	\$	(0.01945)	\$	(0.01668)	\$	0.00057	\$	(0.00274)	\$	(0.00274)	
Standby - Pri ¹⁰	\$	(0.00918)	\$	(0.00920)	\$	(0.00932)	\$	(0.01326)	\$	(0.01820)	\$	(0.01560)	\$	0.00054	\$	(0.00256)	\$	(0.00256)	
Standby - Sub ¹⁰	\$	(0.00859)	\$	(0.00860)	\$	(0.00872)	\$	(0.01240)	\$	(0.01703)	\$	(0.01460)	\$	0.00050	\$	(0.00240)	\$	(0.00240)	