# CCCE Rates in SCE Territory

## RESIDENTIAL CUSTOMERS

| CCCE RATE SCHEDULE | PERIOD | 3Cchoice Rate (Default) | 3Cprime Rate | TIME PERIOD DEFINITIONS |
|---|---|---|---|---|
| **DOMESTIC** | | | | |
| GENERATION CHARGE ($/KWH) | YEAR-ROUND | $ 0.15736 | $ 0.16536 | All electric usage |
| **TOU-D-4** | | | Summer - June through September; Winter - October through May | |
| GENERATION CHARGE ($/KWH) | SUMMER ON-PEAK | $ 0.28706 | $ 0.29506 | 4pm - 9pm, Monday - Friday |
| | SUMMER MID-PEAK | $ 0.17631 | $ 0.18431 | 4pm - 9pm, Saturday, Sunday, & holidays |
| | SUMMER OFF-PEAK | $ 0.11620 | $ 0.12420 | All other hours |
| | WINTER MID-PEAK | $ 0.21840 | $ 0.22640 | 4pm - 9pm, every day |
| | WINTER OFF-PEAK | $ 0.14198 | $ 0.14998 | 9pm - 8am, every day |
| | WINTER SUPER-OFF-PEAK | $ 0.12354 | $ 0.13154 | 8am - 4pm, every day |
| **TOU-D-5** | | | Summer - June through September; Winter - October through May | |
| GENERATION CHARGE ($/KWH) | SUMMER ON-PEAK | $ 0.42875 | $ 0.43675 | 5pm - 8pm, Monday - Friday |
| | SUMMER MID-PEAK | $ 0.24401 | $ 0.25201 | 5pm - 8pm, Saturday, Sunday, & holidays |
| | SUMMER OFF-PEAK | $ 0.10723 | $ 0.11523 | All other hours |
| | WINTER MID-PEAK | $ 0.30277 | $ 0.31077 | 5pm - 8pm, every day |
| | WINTER OFF-PEAK | $ 0.14060 | $ 0.14860 | 8pm - 8am, every day |
| | WINTER SUPER-OFF-PEAK | $ 0.11355 | $ 0.12155 | 8am - 5pm, every day |
| **TOU-D-A** | | | Summer - June through September; Winter - October through May | |
| GENERATION CHARGE ($/KWH) | SUMMER ON-PEAK | $ 0.33454 | $ 0.34254 | 2pm - 8pm, Monday - Friday |
| | SUMMER OFF-PEAK | $ 0.15267 | $ 0.16067 | 8am - 2pm & 8pm - 10pm, Monday - Friday<br>8am - 10pm, Saturday, Sunday & holidays |
| | SUMMER SUPER-OFF-PEAK | $ 0.11411 | $ 0.12211 | 10pm - 8am, every day |
| | WINTER ON-PEAK | $ 0.20775 | $ 0.21575 | 2pm - 8pm, Monday - Friday |
| | WINTER OFF-PEAK | $ 0.12156 | $ 0.12956 | 8am - 2pm & 8pm - 10pm, Monday - Friday<br>8am - 10pm, Saturday, Sunday & holidays |
| | WINTER SUPER-OFF-PEAK | $ 0.11623 | $ 0.12423 | 10pm - 8am, every day |
| **TOU-D-B** | | | Summer - June through September; Winter - October through May | |
| GENERATION CHARGE ($/KWH) | SUMMER ON-PEAK | $ 0.49662 | $ 0.50462 | 2pm - 8pm, Monday - Friday |
| | SUMMER OFF-PEAK | $ 0.15262 | $ 0.16062 | 8am - 2pm & 8pm - 10pm, Monday - Friday<br>8am - 10pm, Saturday, Sunday & holidays |
| | SUMMER SUPER-OFF-PEAK | $ 0.06776 | $ 0.07576 | 10pm - 8am, every day |
| | WINTER ON-PEAK | $ 0.20118 | $ 0.20918 | 2pm - 8pm, Monday - Friday |
| | WINTER OFF-PEAK | $ 0.12157 | $ 0.12957 | 8am - 2pm & 8pm - 10pm, Monday - Friday<br>8am - 10pm, Saturday, Sunday & holidays |
| | WINTER SUPER-OFF-PEAK | $ 0.06881 | $ 0.07681 | 10pm - 8am, every day |
| **TOU-D-PRIME** | | | Summer - June through September; Winter - October through May | |
| GENERATION CHARGE ($/KWH) | SUMMER ON-PEAK | $ 0.36157 | $ 0.36957 | 4pm - 9pm, Monday - Friday |
| | SUMMER MID-PEAK | $ 0.14299 | $ 0.15099 | 4pm - 9pm, Saturday, Sunday, & holidays |
| | SUMMER OFF-PEAK | $ 0.10285 | $ 0.11085 | All other hours |
| | WINTER MID-PEAK | $ 0.32870 | $ 0.33670 | 4pm - 9pm, every day |
| | WINTER OFF-PEAK | $ 0.09036 | $ 0.09836 | 9pm - 8am, every day |
| | WINTER SUPER-OFF-PEAK | $ 0.09036 | $ 0.09836 | 8am - 4pm, every day |
| **TOU-D-T** | | | Summer - June through September; Winter - October through May | |
| GENERATION CHARGE ($/KWH) | SUMMER ON-PEAK | $ 0.19342 | $ 0.20142 | 12pm - 6pm, Monday - Friday except holidays* |
| | SUMMER OFF-PEAK | $ 0.17786 | $ 0.18586 | All other hours |
| | WINTER ON-PEAK | $ 0.14841 | $ 0.15641 | 12pm - 6pm, Monday - Friday except holidays* |
| | WINTER OFF-PEAK | $ 0.13693 | $ 0.14493 | All other hours |

*Holidays are New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas.

**Wildfire Fund Charge**

The **Wildfire Fund Charge** is a Non-Bypassable charge which supports the California Wildfire Fund. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers. The funds are collected and managed by the Department of Water Resources for potential disbursement to IOUs, such as SCE, if a catastrophic wildfire event occurs.

**Competition Transition Charge**

The ongoing **Competition Transition Charge (CTC)** recovers the CPUC-approved market price limit for legacy electricity contracts (signed prior to 1998), as well as statutorily authorized costs that are related to restructuring of California's electric industry prior to the energy crisis. These charges are assessed to all customers, including SCE-only customers, but are collected separately for CCA customers and go directly to SCE.

**Fixed Recovery Charge**

The **Fixed Recovery Charge** is a new charge that SCE uses to repay the SCE issued bonds meant to enable SCE to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers.

| Rate Group | WFC (All Vintages) | CTC (All Vintages) | FRC (All Vintages) |
|---|---|---|---|
| Domestic[1] | $ 0.00530 | $ (0.00003) | $ 0.00364 |
| GS-1[2] | $ 0.00530 | $ (0.00002) | $ 0.00256 |
| TC-1[3] | $ 0.00530 | $ (0.00002) | $ 0.00385 |
| GS-2[4] | $ 0.00530 | $ (0.00002) | $ 0.00256 |
| TOU-GS-3[5] | $ 0.00530 | $ (0.00002) | $ 0.00218 |
| TOU-8-Sec[6] | $ 0.00530 | $ (0.00002) | $ 0.00193 |
| TOU-8-Pri[6] | $ 0.00530 | $ (0.00002) | $ 0.00177 |
| TOU-8-Sub[6] | $ 0.00530 | $ (0.00002) | $ 0.00094 |
| Small AG[7] | $ 0.00530 | $ (0.00002) | $ 0.00261 |
| Large AG[8] | $ 0.00530 | $ (0.00002) | $ 0.00189 |
| St. Lighting[9] | $ 0.00530 | $ (0.00003) | $ 0.00176 |
| Standby - Sec[10] | $ 0.00530 | $ (0.00002) | $ 0.00193 |
| Standby - Pri[10] | $ 0.00530 | $ (0.00002) | $ 0.00177 |
| Standby - Sub[10] | $ 0.00530 | $ (0.00002) | $ 0.00094 |

[1] Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU- D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.

[2] Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On- Peak), TOU-EV-7.

[3] Includes Schedules TC-1, Wi-Fi-1, and WTR.

[4] Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.

[5] Includes Schedules TOU-GS-3, TOU-GS-3-RTP

[6] Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.

[7] Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP

[8] Includes Schedules TOU-PA-3, TOU-PA-3-RTP

[9] Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

[10] Includes Schedules TOU-8-RTP-S, and TOU-8-S.

Central Coast Community Energy

**Generation Municipal Surcharge**

The **Generation Municipal Surcharge** is the franchise fee paid to municipalities by all customers to cover the costs of allowing SCE to utilize electrical distribution lines throughout the city property. SCE acts as the collection agency for the GMS. The GMS factor is 0.009261 and is calculated by multiplying the factor by the SCE rate.

**Power Charge Indifference Adjustment**

The **Power Charge Indifference Adjustment (PCIA)** is a fee collected by SCE and assessed to customers who receive their electric generation services from another provider. The PCIA is considered an "exit fee" assessed by SCE to cover costs for departing customers; resources acquired prior to a customer's change in service providers, and to ensure their current customers are "indifferent" to costs associated with the departed customers. SCE assigns customers a "PCIA Vintage" based on the date a customer's respective community enrolled in alternative service; this date is reset upon reenrollment if a customer opts-out and later re-enrolls in CCCE service. The PCIA is charged on a per kWh basis based on net monthly usage, and is unaffected by time-of use.

| Rate Group | PCIA 2001 Vintage | PCIA 2004 Vintage | PCIA 2009 Vintage | PCIA 2010 Vintage | PCIA 2011 Vintage | PCIA 2012 Vintage | PCIA 2013 Vintage | PCIA 2014 Vintage | PCIA 2015 Vintage |
|---|---|---|---|---|---|---|---|---|---|
| Domestic[1] | $ (0.00006) | $ (0.00006) | $ (0.00001) | $ 0.00129 | $ 0.00330 | $ 0.00348 | $ 0.00312 | $ (0.00505) | $ (0.01188) |
| GS-1[2] | $ (0.00005) | $ (0.00005) | $ - | $ 0.00092 | $ 0.00236 | $ 0.00249 | $ 0.00223 | $ (0.00361) | $ (0.00849) |
| TC-1[3] | $ (0.00005) | $ (0.00005) | $ - | $ 0.00098 | $ 0.00250 | $ 0.00264 | $ 0.00237 | $ (0.00383) | $ (0.00901) |
| GS-2[4] | $ (0.00005) | $ (0.00005) | $ - | $ 0.00097 | $ 0.00247 | $ 0.00261 | $ 0.00234 | $ (0.00378) | $ (0.00890) |
| TOU-GS-3[5] | $ (0.00005) | $ (0.00005) | $ - | $ 0.00094 | $ 0.00240 | $ 0.00253 | $ 0.00227 | $ (0.00367) | $ (0.00864) |
| TOU-8-Sec[6] | $ (0.00004) | $ (0.00004) | $ - | $ 0.00092 | $ 0.00234 | $ 0.00247 | $ 0.00221 | $ (0.00358) | $ (0.00842) |
| TOU-8-Pri[6] | $ (0.00004) | $ (0.00004) | $ - | $ 0.00090 | $ 0.00229 | $ 0.00242 | $ 0.00217 | $ (0.00350) | $ (0.00824) |
| TOU-8-Sub[6] | $ (0.00004) | $ (0.00004) | $ - | $ 0.00085 | $ 0.00216 | $ 0.00228 | $ 0.00205 | $ (0.00331) | $ (0.00778) |
| Small AG[7] | $ (0.00005) | $ (0.00005) | $ - | $ 0.00095 | $ 0.00242 | $ 0.00256 | $ 0.00229 | $ (0.00371) | $ (0.00872) |
| Large AG[8] | $ (0.00005) | $ (0.00005) | $ - | $ 0.00094 | $ 0.00239 | $ 0.00252 | $ 0.00226 | $ (0.00366) | $ (0.00861) |
| St. Lighting[9] | $ (0.00006) | $ (0.00006) | $ (0.00001) | $ 0.00118 | $ 0.00302 | $ 0.00319 | $ 0.00286 | $ (0.00462) | $ (0.01087) |
| Standby - Sec[10] | $ (0.00005) | $ (0.00005) | $ - | $ 0.00097 | $ 0.00247 | $ 0.00260 | $ 0.00234 | $ (0.00378) | $ (0.00889) |
| Standby - Pri[10] | $ (0.00004) | $ (0.00004) | $ - | $ 0.00090 | $ 0.00231 | $ 0.00244 | $ 0.00219 | $ (0.00354) | $ (0.00832) |
| Standby - Sub[10] | $ (0.00004) | $ (0.00004) | $ - | $ 0.00085 | $ 0.00216 | $ 0.00228 | $ 0.00205 | $ (0.00331) | $ (0.00778) |

| Rate Group | PCIA 2016 Vintage | PCIA 2017 Vintage | PCIA 2018 Vintage | PCIA 2019 Vintage | PCIA 2020 Vintage | PCIA 2021 Vintage | PCIA 2022 Vintage | PCIA 2023 Vintage | PCIA 2024 Vintage |
|---|---|---|---|---|---|---|---|---|---|
| Domestic[1] | $ (0.01311) | $ (0.01313) | $ (0.01331) | $ (0.01893) | $ (0.02599) | $ (0.02228) | $ 0.00077 | $ (0.00366) | $ (0.00366) |
| GS-1[2] | $ (0.00937) | $ (0.00938) | $ (0.00951) | $ (0.01353) | $ (0.01857) | $ (0.01592) | $ 0.00055 | $ (0.00261) | $ (0.00261) |
| TC-1[3] | $ (0.00995) | $ (0.00997) | $ (0.01011) | $ (0.01437) | $ (0.01973) | $ (0.01691) | $ 0.00058 | $ (0.00278) | $ (0.00278) |
| GS-2[4] | $ (0.00982) | $ (0.00984) | $ (0.00997) | $ (0.01418) | $ (0.01947) | $ (0.01669) | $ 0.00057 | $ (0.00274) | $ (0.00274) |
| TOU-GS-3[5] | $ (0.00953) | $ (0.00955) | $ (0.00968) | $ (0.01377) | $ (0.01890) | $ (0.01621) | $ 0.00056 | $ (0.00266) | $ (0.00266) |
| TOU-8-Sec[6] | $ (0.00930) | $ (0.00931) | $ (0.00944) | $ (0.01343) | $ (0.01843) | $ (0.01580) | $ 0.00054 | $ (0.00259) | $ (0.00259) |
| TOU-8-Pri[6] | $ (0.00910) | $ (0.00911) | $ (0.00924) | $ (0.01314) | $ (0.01804) | $ (0.01546) | $ 0.00053 | $ (0.00254) | $ (0.00254) |
| TOU-8-Sub[6] | $ (0.00859) | $ (0.00861) | $ (0.00873) | $ (0.01241) | $ (0.01704) | $ (0.01461) | $ 0.00050 | $ (0.00240) | $ (0.00240) |
| Small AG[7] | $ (0.00962) | $ (0.00964) | $ (0.00977) | $ (0.01390) | $ (0.01908) | $ (0.01636) | $ 0.00056 | $ (0.00268) | $ (0.00268) |
| Large AG[8] | $ (0.00950) | $ (0.00952) | $ (0.00965) | $ (0.01373) | $ (0.01885) | $ (0.01616) | $ 0.00056 | $ (0.00265) | $ (0.00265) |
| St. Lighting[9] | $ (0.01200) | $ (0.01202) | $ (0.01219) | $ (0.01733) | $ (0.02380) | $ (0.02040) | $ 0.00070 | $ (0.00335) | $ (0.00335) |
| Standby - Sec[10] | $ (0.00981) | $ (0.00983) | $ (0.00996) | $ (0.01417) | $ (0.01945) | $ (0.01668) | $ 0.00057 | $ (0.00274) | $ (0.00274) |
| Standby - Pri[10] | $ (0.00918) | $ (0.00920) | $ (0.00932) | $ (0.01326) | $ (0.01820) | $ (0.01560) | $ 0.00054 | $ (0.00256) | $ (0.00256) |
| Standby - Sub[10] | $ (0.00859) | $ (0.00860) | $ (0.00872) | $ (0.01240) | $ (0.01703) | $ (0.01460) | $ 0.00050 | $ (0.00240) | $ (0.00240) |