



AGRICULTURE CUSTOMERS				
CCCE RATE SCHEDULE	PERIOD	3Choice Rate (Default)	3Cprime Rate	TIME PERIOD DEFINITIONS
TOU-PA-2-D		Summer - June through September; Winter - October through May		
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.12814	\$ 0.13614	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.11827	\$ 0.12627	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.08379	\$ 0.09179	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.10388	\$ 0.11188	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.08600	\$ 0.09400	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.07583	\$ 0.08383	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00093)	\$ (0.00093)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00207)	\$ (0.00207)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$ (0.00208)	\$ (0.00208)	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 11.32098	\$ 11.32098	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	\$ 2.56324	\$ 2.56324	4pm - 9pm, every day
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$ (0.15535)	\$ (0.15535)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV (\$/kW)	\$ (0.33982)	\$ (0.33982)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV (\$/kW)	\$ (0.33982)	\$ (0.33982)	4pm - 9pm, Monday - Friday
	WINTER WIND MACHINE CREDIT (\$/kW)	\$ -	\$ -	All electric usage
	TOU-PA-2-D5		Summer - June through September; Winter - October through May	
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.23906	\$ 0.24706	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.22642	\$ 0.23442	5pm - 8pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.07955	\$ 0.08755	8pm - 5pm, every day
	WINTER MID-PEAK	\$ 0.10708	\$ 0.11508	5pm - 8pm, every day
	WINTER OFF-PEAK	\$ 0.08854	\$ 0.09654	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.07799	\$ 0.08599	8am - 5pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00097)	\$ (0.00097)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00215)	\$ (0.00215)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$ (0.00216)	\$ (0.00216)	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 10.83551	\$ 10.83551	5pm - 8pm, Monday - Friday
	WINTER MID-PEAK	\$ 2.16516	\$ 2.16516	5pm - 8pm, every day
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$ (0.14564)	\$ (0.14564)	5pm - 8pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV (\$/kW)	\$ (0.32040)	\$ (0.32040)	5pm - 8pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV (\$/kW)	\$ (0.32040)	\$ (0.32040)	5pm - 8pm, Monday - Friday
	WINTER WIND MACHINE CREDIT (\$/kW)	\$ -	\$ -	All electric usage
TOU-PA-2-E		Summer - June through September; Winter - October through May		
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.39258	\$ 0.40058	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.11827	\$ 0.12627	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.08379	\$ 0.09179	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.11772	\$ 0.12572	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.09701	\$ 0.10501	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.08522	\$ 0.09322	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00151)	\$ (0.00151)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00335)	\$ (0.00335)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$ (0.00336)	\$ (0.00336)	All electric usage
DEMAND CHARGE (\$/KW)	YEAR ROUND WIND MACHINE CREDIT (\$/kW)	\$ -	\$ -	All electric usage



CCCE RATE SCHEDULE	PERIOD	3Choice Rate (Default)	3Cprime Rate	TIME PERIOD DEFINITIONS
TOU-PA-2-E5 Summer - June through September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.64258	\$ 0.65058	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.22642	\$ 0.23442	5pm - 8pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.07955	\$ 0.08755	8pm - 5pm, every day
	WINTER MID-PEAK	\$ 0.11816	\$ 0.12616	5pm - 8pm, every day
	WINTER OFF-PEAK	\$ 0.09735	\$ 0.10535	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.08551	\$ 0.09351	8am - 5pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00151)	\$ (0.00151)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00335)	\$ (0.00335)	All electric usage
YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$ (0.00336)	\$ (0.00336)	All electric usage	
DEMAND CHARGE (\$/KW)	YEAR ROUND WIND MACHINE CREDIT (\$/kw)	\$ -	\$ -	All electric usage
TOU-PA-2-A Summer - June through September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.25352	\$ 0.26152	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.12471	\$ 0.13271	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.08978	\$ 0.09778	All other hours
	WINTER MID-PEAK	\$ 0.11683	\$ 0.12483	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.08272	\$ 0.09072	All other hours
DEMAND CHARGE (\$/KW)	YEAR ROUND WIND MACHINE CREDIT (\$/kw)	\$ -	\$ -	All electric usage
TOU-PA-2-B Summer - June through September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.09794	\$ 0.10594	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.09176	\$ 0.09976	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.08978	\$ 0.09778	All other hours
	WINTER MID-PEAK	\$ 0.11683	\$ 0.12483	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.08272	\$ 0.09072	All other hours
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 8.02954	\$ 8.02954	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 2.45644	\$ 2.45644	8am - 12pm & 6pm - 11pm, Monday - Friday
	WINTER WIND MACHINE CREDIT (\$/kw)	\$ -	\$ -	All electric usage
TOU-PA-3-D Summer - June through September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.11327	\$ 0.12127	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.10475	\$ 0.11275	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.07484	\$ 0.08284	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.09126	\$ 0.09926	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.09175	\$ 0.09975	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.05589	\$ 0.06389	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00092)	\$ (0.00092)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00203)	\$ (0.00203)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$ (0.00207)	\$ (0.00207)	All electric usage
	DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 12.08801	\$ 12.08801
	WINTER MID-PEAK	\$ 2.60208	\$ 2.60208	4pm - 9pm, every day
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kw)	\$ (0.18448)	\$ (0.18448)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV (\$/kw)	\$ (0.42721)	\$ (0.42721)	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV (\$/kw)	\$ (0.42721)	\$ (0.42721)	4pm - 9pm, Monday - Friday



CCCE RATE SCHEDULE	PERIOD	3Choice Rate (Default)	3Cprime Rate	TIME PERIOD DEFINITIONS
TOU-PA-3-D5 Summer - June through September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.20550	\$ 0.21350	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.19475	\$ 0.20275	5pm - 8pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.07136	\$ 0.07936	8pm - 5pm, every day
	WINTER MID-PEAK	\$ 0.09161	\$ 0.09961	5pm - 8pm, every day
	WINTER OFF-PEAK	\$ 0.09209	\$ 0.10009	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.05600	\$ 0.06400	8am - 5pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00093)	\$ (0.00093)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00205)	\$ (0.00205)	All electric usage
YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$ (0.00209)	\$ (0.00209)	All electric usage	
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 11.58313	\$ 11.58313	5pm - 8pm, Monday - Friday
	WINTER MID-PEAK	\$ 2.89335	\$ 2.89335	5pm - 8pm, every day
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50kV (\$/kW)	\$ (0.18448)	\$ (0.18448)	5pm - 8pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219kV (\$/kW)	\$ (0.41750)	\$ (0.41750)	5pm - 8pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220kV (\$/kW)	\$ (0.41750)	\$ (0.41750)	5pm - 8pm, Monday - Friday
TOU-PA-3-E Summer - June through September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.33823	\$ 0.34623	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.10475	\$ 0.11275	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.07484	\$ 0.08284	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.12342	\$ 0.13142	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.10159	\$ 0.10959	9pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.04723	\$ 0.05523	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00144)	\$ (0.00144)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00321)	\$ (0.00321)	All electric usage
YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$ (0.00325)	\$ (0.00325)	All electric usage	
TOU-PA-3-E5 Summer - June through September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.54446	\$ 0.55246	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.19475	\$ 0.20275	5pm - 8pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.07136	\$ 0.07936	8pm - 5pm, every day
	WINTER MID-PEAK	\$ 0.12837	\$ 0.13637	5pm - 8pm, every day
	WINTER OFF-PEAK	\$ 0.10553	\$ 0.11353	8pm - 8am, every day
	WINTER SUPER OFF-PEAK	\$ 0.04867	\$ 0.05667	8am - 5pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50kV (\$/kWh)	\$ (0.00144)	\$ (0.00144)	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219kV (\$/kWh)	\$ (0.00321)	\$ (0.00321)	All electric usage
YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220kV (\$/kWh)	\$ (0.00325)	\$ (0.00325)	All electric usage	
TOU-PA-3-A Summer - June through September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.22242	\$ 0.23042	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.10917	\$ 0.11717	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.07996	\$ 0.08796	All other hours
	WINTER MID-PEAK	\$ 0.10264	\$ 0.11064	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.07641	\$ 0.08441	All other hours
TOU-PA-3-B Summer - June through September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.08706	\$ 0.09506	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.08159	\$ 0.08959	8am - 12pm & 6pm - 11pm, Monday - Friday
	SUMMER OFF-PEAK	\$ 0.07996	\$ 0.08796	All other hours
	WINTER MID-PEAK	\$ 0.10264	\$ 0.11064	8am - 9pm, Monday - Friday
	WINTER OFF-PEAK	\$ 0.07641	\$ 0.08441	All other hours
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ 8.51501	\$ 8.51501	12pm - 6pm, Monday - Friday
	SUMMER MID-PEAK	\$ 2.49528	\$ 2.49528	8am - 12pm & 6pm - 11pm, Monday - Friday

*Holidays are New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas.

Wildfire Fund Charge

The **Wildfire Fund Charge** is a Non-Bypassable charge which supports the California Wildfire Fund. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers. The funds are collected and managed by the Department of Water Resources for potential disbursement to IOUs, such as SCE, if a catastrophic wildfire event occurs.

Competition Transition Charge

The ongoing **Competition Transition Charge (CTC)** recovers the CPUC-approved market price limit for legacy electricity contracts (signed prior to 1998), as well as statutorily authorized costs that are related to restructuring of California's electric industry prior to the energy crisis. These charges are assessed to all customers, including SCE-only customers, but are collected separately for CCA customers and go directly to SCE.

Fixed Recovery Charge

The **Fixed Recovery Charge** is a new charge that SCE uses to repay the SCE issued bonds meant to enable SCE to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers.

Rate Group	WFC (All Vintages)	CTC (All Vintages)	FRC (All Vintages)
Domestic ¹	\$ 0.00530	\$ (0.00003)	\$ 0.00364
GS-1 ²	\$ 0.00530	\$ (0.00002)	\$ 0.00256
TC-1 ³	\$ 0.00530	\$ (0.00002)	\$ 0.00385
GS-2 ⁴	\$ 0.00530	\$ (0.00002)	\$ 0.00256
TOU-GS-3 ⁵	\$ 0.00530	\$ (0.00002)	\$ 0.00218
TOU-8-Sec ⁶	\$ 0.00530	\$ (0.00002)	\$ 0.00193
TOU-8-Pri ⁶	\$ 0.00530	\$ (0.00002)	\$ 0.00177
TOU-8-Sub ⁶	\$ 0.00530	\$ (0.00002)	\$ 0.00094
Small AG ⁷	\$ 0.00530	\$ (0.00002)	\$ 0.00261
Large AG ⁸	\$ 0.00530	\$ (0.00002)	\$ 0.00189
St. Lighting ⁹	\$ 0.00530	\$ (0.00003)	\$ 0.00176
Standby - Sec ¹⁰	\$ 0.00530	\$ (0.00002)	\$ 0.00193
Standby - Pri ¹⁰	\$ 0.00530	\$ (0.00002)	\$ 0.00177
Standby - Sub ¹⁰	\$ 0.00530	\$ (0.00002)	\$ 0.00094

¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.

² Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak), TOU-EV-7.

³ Includes Schedules TC-1, Wi-Fi-1, and WTR.

⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.

⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP

⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.

⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP

⁸ Includes Schedules TOU-PA-3, TOU-PA-3-RTP

⁹ Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

¹⁰ Includes Schedules TOU-8-RTP-S, and TOU-8-S.

Generation Municipal Surcharge

The **Generation Municipal Surcharge** is the franchise fee paid to municipalities by all customers to cover the costs of allowing SCE to utilize electrical distribution lines throughout the city property. SCE acts as the collection agency for the GMS. The GMS factor is 0.009261 and is calculated by multiplying the factor by the SCE rate.

Power Charge Indifference Adjustment

The **Power Charge Indifference Adjustment (PCIA)** is a fee collected by SCE and assessed to customers who receive their electric generation services from another provider. The PCIA is considered an "exit fee" assessed by SCE to cover costs for departing customers; resources acquired prior to a customer's change in service providers, and to ensure their current customers are "indifferent" to costs associated with the departed customers. SCE assigns customers a "PCIA Vintage" based on the date a customer's respective community enrolled in alternative service; this date is reset upon reenrollment if a customer opts-out and later re-enrolls in CCCE service. The PCIA is charged on a per kWh basis based on net monthly usage, and is unaffected by time-of use.

Rate Group	PCIA 2001 Vintage	PCIA 2004 Vintage	PCIA 2009 Vintage	PCIA 2010 Vintage	PCIA 2011 Vintage	PCIA 2012 Vintage	PCIA 2013 Vintage	PCIA 2014 Vintage	PCIA 2015 Vintage
Domestic ¹	\$ (0.00006)	\$ (0.00006)	\$ (0.00001)	\$ 0.00129	\$ 0.00330	\$ 0.00348	\$ 0.00312	\$ (0.00505)	\$ (0.01188)
GS-1 ²	\$ (0.00005)	\$ (0.00005)	\$ -	\$ 0.00092	\$ 0.00236	\$ 0.00249	\$ 0.00223	\$ (0.00361)	\$ (0.00849)
TC-1 ³	\$ (0.00005)	\$ (0.00005)	\$ -	\$ 0.00098	\$ 0.00250	\$ 0.00264	\$ 0.00237	\$ (0.00383)	\$ (0.00901)
GS-2 ⁴	\$ (0.00005)	\$ (0.00005)	\$ -	\$ 0.00097	\$ 0.00247	\$ 0.00261	\$ 0.00234	\$ (0.00378)	\$ (0.00890)
TOU-GS-3 ⁵	\$ (0.00005)	\$ (0.00005)	\$ -	\$ 0.00094	\$ 0.00240	\$ 0.00253	\$ 0.00227	\$ (0.00367)	\$ (0.00864)
TOU-8-Sec ⁶	\$ (0.00004)	\$ (0.00004)	\$ -	\$ 0.00092	\$ 0.00234	\$ 0.00247	\$ 0.00221	\$ (0.00358)	\$ (0.00842)
TOU-8-Pri ⁶	\$ (0.00004)	\$ (0.00004)	\$ -	\$ 0.00090	\$ 0.00229	\$ 0.00242	\$ 0.00217	\$ (0.00350)	\$ (0.00824)
TOU-8-Sub ⁶	\$ (0.00004)	\$ (0.00004)	\$ -	\$ 0.00085	\$ 0.00216	\$ 0.00228	\$ 0.00205	\$ (0.00331)	\$ (0.00778)
Small AG ⁷	\$ (0.00005)	\$ (0.00005)	\$ -	\$ 0.00095	\$ 0.00242	\$ 0.00256	\$ 0.00229	\$ (0.00371)	\$ (0.00872)
Large AG ⁸	\$ (0.00005)	\$ (0.00005)	\$ -	\$ 0.00094	\$ 0.00239	\$ 0.00252	\$ 0.00226	\$ (0.00366)	\$ (0.00861)
St. Lighting ⁹	\$ (0.00006)	\$ (0.00006)	\$ (0.00001)	\$ 0.00118	\$ 0.00302	\$ 0.00319	\$ 0.00286	\$ (0.00462)	\$ (0.01087)
Standby - Sec ¹⁰	\$ (0.00005)	\$ (0.00005)	\$ -	\$ 0.00097	\$ 0.00247	\$ 0.00260	\$ 0.00234	\$ (0.00378)	\$ (0.00889)
Standby - Pri ¹⁰	\$ (0.00004)	\$ (0.00004)	\$ -	\$ 0.00090	\$ 0.00231	\$ 0.00244	\$ 0.00219	\$ (0.00354)	\$ (0.00832)
Standby - Sub ¹⁰	\$ (0.00004)	\$ (0.00004)	\$ -	\$ 0.00085	\$ 0.00216	\$ 0.00228	\$ 0.00205	\$ (0.00331)	\$ (0.00778)

Rate Group	PCIA 2016 Vintage	PCIA 2017 Vintage	PCIA 2018 Vintage	PCIA 2019 Vintage	PCIA 2020 Vintage	PCIA 2021 Vintage	PCIA 2022 Vintage	PCIA 2023 Vintage	PCIA 2024 Vintage
Domestic ¹	\$ (0.01311)	\$ (0.01313)	\$ (0.01331)	\$ (0.01893)	\$ (0.02599)	\$ (0.02228)	\$ 0.00077	\$ (0.00366)	\$ (0.00366)
GS-1 ²	\$ (0.00937)	\$ (0.00938)	\$ (0.00951)	\$ (0.01353)	\$ (0.01857)	\$ (0.01592)	\$ 0.00055	\$ (0.00261)	\$ (0.00261)
TC-1 ³	\$ (0.00995)	\$ (0.00997)	\$ (0.01011)	\$ (0.01437)	\$ (0.01973)	\$ (0.01691)	\$ 0.00058	\$ (0.00278)	\$ (0.00278)
GS-2 ⁴	\$ (0.00982)	\$ (0.00984)	\$ (0.00997)	\$ (0.01418)	\$ (0.01947)	\$ (0.01669)	\$ 0.00057	\$ (0.00274)	\$ (0.00274)
TOU-GS-3 ⁵	\$ (0.00953)	\$ (0.00955)	\$ (0.00968)	\$ (0.01377)	\$ (0.01890)	\$ (0.01621)	\$ 0.00056	\$ (0.00266)	\$ (0.00266)
TOU-8-Sec ⁶	\$ (0.00930)	\$ (0.00931)	\$ (0.00944)	\$ (0.01343)	\$ (0.01843)	\$ (0.01580)	\$ 0.00054	\$ (0.00259)	\$ (0.00259)
TOU-8-Pri ⁶	\$ (0.00910)	\$ (0.00911)	\$ (0.00924)	\$ (0.01314)	\$ (0.01804)	\$ (0.01546)	\$ 0.00053	\$ (0.00254)	\$ (0.00254)
TOU-8-Sub ⁶	\$ (0.00859)	\$ (0.00861)	\$ (0.00873)	\$ (0.01241)	\$ (0.01704)	\$ (0.01461)	\$ 0.00050	\$ (0.00240)	\$ (0.00240)
Small AG ⁷	\$ (0.00962)	\$ (0.00964)	\$ (0.00977)	\$ (0.01390)	\$ (0.01908)	\$ (0.01636)	\$ 0.00056	\$ (0.00268)	\$ (0.00268)
Large AG ⁸	\$ (0.00950)	\$ (0.00952)	\$ (0.00965)	\$ (0.01373)	\$ (0.01885)	\$ (0.01616)	\$ 0.00056	\$ (0.00265)	\$ (0.00265)
St. Lighting ⁹	\$ (0.01200)	\$ (0.01202)	\$ (0.01219)	\$ (0.01733)	\$ (0.02380)	\$ (0.02040)	\$ 0.00070	\$ (0.00335)	\$ (0.00335)
Standby - Sec ¹⁰	\$ (0.00981)	\$ (0.00983)	\$ (0.00996)	\$ (0.01417)	\$ (0.01945)	\$ (0.01668)	\$ 0.00057	\$ (0.00274)	\$ (0.00274)
Standby - Pri ¹⁰	\$ (0.00918)	\$ (0.00920)	\$ (0.00932)	\$ (0.01326)	\$ (0.01820)	\$ (0.01560)	\$ 0.00054	\$ (0.00256)	\$ (0.00256)
Standby - Sub ¹⁰	\$ (0.00859)	\$ (0.00860)	\$ (0.00872)	\$ (0.01240)	\$ (0.01703)	\$ (0.01460)	\$ 0.00050	\$ (0.00240)	\$ (0.00240)