

# **CCCE Rates in SCE Territory**

	RESIDENTIAL C	<u>USTOMERS</u>							
CCCE RATE SCHEDULE	PERIOD	3Cchoice Rate (Default)	3Cprime Rate	TIME PERIOD DEFINITIONS					
DOMESTIC CONTROL OF (A (1999))		1	I	T					
GENERATION CHARGE (\$/KWH)	YEAR-ROUND		\$ 0.14947	All electric usage					
TOU-D-4	CHAMAED ON DEAK			ough September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK SUMMER MID-PEAK	\$ 0.26643 \$ 0.15812	\$ 0.27443 \$ 0.16612	4pm - 9pm, Monday - Friday					
	SUMMER OFF-PEAK	\$ 0.15812	\$ 0.10012	4pm - 9pm, Saturday, Sunday, & holidays All other hours					
	WINTER MID-PEAK	'	\$ 0.10988	4pm - 9pm, every day					
	WINTER WID-PEAK WINTER OFF-PEAK	\$ 0.12690	\$ 0.13490	9pm - 8am, every day					
	WINTER SUPER-OFF-PEAK	'	\$ 0.11780	8am - 4pm, every day					
TOU-D-5	WINTER SOFER-OTT-FEAR		<u> </u>	ough September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK		\$ 0.41196	5pm - 8pm, Monday - Friday					
GENERATION CHARGE (\$) KWII)	SUMMER MID-PEAK	\$ 0.22327	\$ 0.23127	5pm - 8pm, Saturday, Sunday, & holidays					
	SUMMER OFF-PEAK	\$ 0.09276	\$ 0.10076	All other hours					
	WINTER MID-PEAK	\$ 0.28042	\$ 0.28842	5pm - 8pm, every day					
	WINTER OFF-PEAK		\$ 0.13320	8pm - 8am, every day					
	WINTER SUPER-OFF-PEAK	\$ 0.10055	\$ 0.10855	8am - 5pm, every day					
TOU-D-A	WHITEK SOLEK OUT TEXAS		7 0.2000	ough September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK		\$ 0.30581	2pm - 8pm, Monday - Friday					
Ψ,,	SUMMER OFF-PEAK		\$ 0.14533	8am - 2pm & 8pm - 10pm, Monday - Friday 8am - 10pm, Saturday, Sunday & holidays					
	SUMMER SUPER-OFF-PEAK	\$ 0.10330	\$ 0.11130	10pm - 8am, every day					
	WINTER ON-PEAK	'	\$ 0.19392	2pm - 8pm, Monday - Friday					
	WINTER OFF-PEAK		\$ 0.11788	8am - 2pm & 8pm - 10pm, Monday - Friday 8am - 10pm, Saturday, Sunday & holidays					
	WINTER SUPER-OFF-PEAK	\$ 0.10517	\$ 0.11317	10pm - 8am, every day					
TOU-D-B	WHITEK SOLEK OUT TEXAS			ough September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK		\$ 0.44883	2pm - 8pm, Monday - Friday					
	SUMMER OFF-PEAK		\$ 0.14528	8am - 2pm & 8pm - 10pm, Monday - Friday 8am - 10pm, Saturday, Sunday & holidays					
	SUMMER SUPER-OFF-PEAK	\$ 0.06240	\$ 0.07040	10pm - 8am, every day					
	WINTER ON-PEAK	\$ 0.18013	\$ 0.18813	2pm - 8pm, Monday - Friday					
	WINTER OFF-PEAK	\$ 0.10989	\$ 0.11789	8am - 2pm & 8pm - 10pm, Monday - Friday 8am - 10pm, Saturday, Sunday & holiday:					
	WINTER SUPER-OFF-PEAK	\$ 0.06334	\$ 0.07134	10pm - 8am, every day					
TOU-D-PRIME		Sui	mmer - June thro	ough September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.32167	\$ 0.32967	4pm - 9pm, Monday - Friday					
	SUMMER MID-PEAK	\$ 0.12879	\$ 0.13679	4pm - 9pm, Saturday, Sunday, & holidays					
	SUMMER OFF-PEAK	\$ 0.09337	\$ 0.10137	All other hours					
	WINTER MID-PEAK	\$ 0.29265	\$ 0.30065	4pm - 9pm, every day					
	WINTER OFF-PEAK		\$ 0.09035	9pm - 8am, every day					
	WINTER SUPER-OFF-PEAK	\$ 0.08235	\$ 0.09035	8am - 4pm, every day					
TOU-D-T				ough September; Winter - October through May					
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	'	\$ 0.18128	12pm - 6pm, Monday - Friday except holidays*					
	SUMMER OFF-PEAK		\$ 0.16755	All other hours					
	WINTER ON-PEAK		\$ 0.14156	12pm - 6pm, Monday - Friday except holidays*					
	WINTER OFF-PEAK	\$ 0.12345	\$ 0.13145	All other hours					

<sup>\*</sup>Holidays are New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas.



### **CCCE Rates in SCE Territory**

Effective July 1, 2024

#### Wildfire Fund Charge

The **Wildfire Fund Charge** is a Non-Bypassable charge which supports the California Wildfire Fund. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers. The funds are collected and managed by the Department of Water Resources for potential disbursement to IOUs, such as SCE, if a catastrophic wildfire event occurs.

#### **Competition Transition Charge**

The ongoing **Competition Transition Charge (CTC)** recovers the CPUC-approved market price limit for legacy electricity contracts (signed prior to 1998), as well as statutorily authorized costs that are related to restructuring of California's electric industry prior to the energy crisis. These charges are assessed to all customers, including SCE-only customers, but are collected separately for CCA customers and go directly to SCE.

#### **Fixed Recovery Charge**

The **Fixed Recovery Charge** is a new charge that SCE uses to repay the SCE issued bonds meant to enable SCE to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers.

Rate Group	WF	(All Vintages)	(	TC (All Vintages)	FRC (All Vintages)					
Domestic <sup>1</sup>	\$	0.00530	\$	(0.00003)	\$	0.00364				
GS-1 <sup>2</sup>	\$	0.00530	\$	(0.00002)	\$	0.00256				
TC-1 <sup>3</sup>	\$	0.00530	\$	(0.00002)	\$	0.00385				
GS-2 <sup>4</sup>	\$	0.00530	\$	(0.00002)	\$	0.00256				
TOU-GS-3 <sup>5</sup>	\$	0.00530	\$	(0.00002)	\$	0.00218				
TOU-8-Sec <sup>6</sup>	\$	0.00530	\$	(0.00002)	\$	0.00193				
TOU-8-Pri <sup>6</sup>	\$	0.00530	\$	(0.00002)	\$	0.00177				
TOU-8-Sub <sup>6</sup>	\$	0.00530	\$	(0.00002)	\$	0.00094				
Small AG <sup>7</sup>	\$	0.00530	\$	(0.00002)	\$	0.00261				
Large AG <sup>8</sup>	\$	0.00530	\$	(0.00002)	\$	0.00189				
St. Lighting <sup>9</sup>	\$	0.00530	\$	(0.00003)	\$	0.00176				
Standby - Sec <sup>10</sup>	\$	0.00530	\$	(0.00002)	\$	0.00193				
Standby - Pri <sup>10</sup>	\$	0.00530	\$	(0.00002)	\$	0.00177				
Standby - Sub <sup>10</sup>	\$	0.00530	\$	(0.00002)	\$	0.00094				

<sup>&</sup>lt;sup>1</sup> Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.

<sup>&</sup>lt;sup>2</sup> Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak), TOU-EV-7.

Includes Schedules TC-1, Wi-Fi-1, and WTR.

<sup>&</sup>lt;sup>4</sup> Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.

Includes Schedules TOU-GS-3, TOU-GS-3-RTP

Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.

<sup>&</sup>lt;sup>7</sup> Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP

<sup>8.</sup> Includes Schedules TOU-PA-3, TOU-PA-3-RTP

<sup>&</sup>lt;sup>9.</sup> Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

<sup>&</sup>lt;sup>10.</sup> Includes Schedules TOU-8-RTP-S, and TOU-8-S.



## **CCCE Rates in SCE Territory**

Effective July 1, 2024

#### **Generation Municipal Surcharge**

The **Generation Municipal Surcharge** is the franchise fee paid to municipalities by all customers to cover the costs of allowing SCE to utilize electrical distribution lines throughout the city property. SCE acts as the collection agency for the GMS. The GMS factor is 0.009261 and is calculated by multiplying the factor by the SCE rate.

### **Power Charge Indifference Adjustment**

The **Power Charge Indifference Adjustment (PCIA)** is a fee collected by SCE and assessed to customers who receive their electric generation services from another provider. The PCIA is considered an "exit fee" assessed by SCE to cover costs for departing customers; resources acquired prior to a customer's change in service providers, and to ensure their current customers are "indifferent" to costs associated with the departed customers. SCE assigns customers a "PCIA Vintage" based on the date a customer's respective community enrolled in alternative service; this date is reset upon reenrollment if a customer opts-out and later re-enrolls in CCCE service. The PCIA is charged on a per kWh basis based on net monthly usage, and is unaffected by time-of use.

Rate Group	IA 2001 Itage	 	 				PCIA 2011 Vintage		PCIA 2012 Vintage		PCIA 2013 Vintage		PCIA 2014 Vintage		IA 2015 tage
Domestic <sup>1</sup>	\$ (0.00006)	\$ (0.00006)	\$ (0.00001)	\$	0.00129	\$	0.00330	\$	0.00348	\$	0.00312	\$	(0.00505)	\$	(0.01188)
GS-1 <sup>2</sup>	\$ (0.00005)	\$ (0.00005)	\$ -	\$	0.00092	\$	0.00236	\$	0.00249	\$	0.00223	\$	(0.00361)	\$	(0.00849)
TC-1 <sup>3</sup>	\$ (0.00005)	\$ (0.00005)	\$ -	\$	0.00098	\$	0.00250	\$	0.00264	\$	0.00237	\$	(0.00383)	\$	(0.00901)
GS-2 <sup>4</sup>	\$ (0.00005)	\$ (0.00005)	\$ -	\$	0.00097	\$	0.00247	\$	0.00261	\$	0.00234	\$	(0.00378)	\$	(0.00890)
TOU-GS-3 <sup>5</sup>	\$ (0.00005)	\$ (0.00005)	\$ -	\$	0.00094	\$	0.00240	\$	0.00253	\$	0.00227	\$	(0.00367)	\$	(0.00864)
TOU-8-Sec <sup>6</sup>	\$ (0.00004)	\$ (0.00004)	\$ -	\$	0.00092	\$	0.00234	\$	0.00247	\$	0.00221	\$	(0.00358)	\$	(0.00842)
TOU-8-Pri <sup>6</sup>	\$ (0.00004)	\$ (0.00004)	\$ -	\$	0.00090	\$	0.00229	\$	0.00242	\$	0.00217	\$	(0.00350)	\$	(0.00824)
TOU-8-Sub <sup>6</sup>	\$ (0.00004)	\$ (0.00004)	\$ -	\$	0.00085	\$	0.00216	\$	0.00228	\$	0.00205	\$	(0.00331)	\$	(0.00778)
Small AG <sup>7</sup>	\$ (0.00005)	\$ (0.00005)	\$ -	\$	0.00095	\$	0.00242	\$	0.00256	\$	0.00229	\$	(0.00371)	\$	(0.00872)
Large AG <sup>8</sup>	\$ (0.00005)	\$ (0.00005)	\$ -	\$	0.00094	\$	0.00239	\$	0.00252	\$	0.00226	\$	(0.00366)	\$	(0.00861)
St. Lighting <sup>9</sup>	\$ (0.00006)	\$ (0.00006)	\$ (0.00001)	\$	0.00118	\$	0.00302	\$	0.00319	\$	0.00286	\$	(0.00462)	\$	(0.01087)
Standby - Sec <sup>10</sup>	\$ (0.00005)	\$ (0.00005)	\$ -	\$	0.00097	\$	0.00247	\$	0.00260	\$	0.00234	\$	(0.00378)	\$	(0.00889)
Standby - Pri <sup>10</sup>	\$ (0.00004)	\$ (0.00004)	\$ -	\$	0.00090	\$	0.00231	\$	0.00244	\$	0.00219	\$	(0.00354)	\$	(0.00832)
Standby - Sub <sup>10</sup>	\$ (0.00004)	\$ (0.00004)	\$ -	\$	0.00085	\$	0.00216	\$	0.00228	\$	0.00205	\$	(0.00331)	\$	(0.00778)

Rate Group	PC	PCIA 2016 PCIA 2017		PCIA 2018		PCIA 2019		PCIA 2020		PCIA 2021		PCIA 2022		PCIA 2023		PCIA 2024		
	Vin	tage	Vir	ntage	Vin	Vintage		tage										
Domestic <sup>1</sup>	\$	(0.01311)	\$	(0.01313)	\$	(0.01331)	\$	(0.01893)	\$	(0.02599)	\$	(0.02228)	\$	0.00077	\$	(0.00366)	\$	(0.00366)
GS-1 <sup>2</sup>	\$	(0.00937)	\$	(0.00938)	\$	(0.00951)	\$	(0.01353)	\$	(0.01857)	\$	(0.01592)	\$	0.00055	\$	(0.00261)	\$	(0.00261)
TC-1 <sup>3</sup>	\$	(0.00995)	\$	(0.00997)	\$	(0.01011)	\$	(0.01437)	\$	(0.01973)	\$	(0.01691)	\$	0.00058	\$	(0.00278)	\$	(0.00278)
GS-2 <sup>4</sup>	\$	(0.00982)	\$	(0.00984)	\$	(0.00997)	\$	(0.01418)	\$	(0.01947)	\$	(0.01669)	\$	0.00057	\$	(0.00274)	\$	(0.00274)
TOU-GS-3 <sup>5</sup>	\$	(0.00953)	\$	(0.00955)	\$	(0.00968)	\$	(0.01377)	\$	(0.01890)	\$	(0.01621)	\$	0.00056	\$	(0.00266)	\$	(0.00266)
TOU-8-Sec <sup>6</sup>	\$	(0.00930)	\$	(0.00931)	\$	(0.00944)	\$	(0.01343)	\$	(0.01843)	\$	(0.01580)	\$	0.00054	\$	(0.00259)	\$	(0.00259)
TOU-8-Pri <sup>6</sup>	\$	(0.00910)	\$	(0.00911)	\$	(0.00924)	\$	(0.01314)	\$	(0.01804)	\$	(0.01546)	\$	0.00053	\$	(0.00254)	\$	(0.00254)
TOU-8-Sub <sup>6</sup>	\$	(0.00859)	\$	(0.00861)	\$	(0.00873)	\$	(0.01241)	\$	(0.01704)	\$	(0.01461)	\$	0.00050	\$	(0.00240)	\$	(0.00240)
Small AG <sup>7</sup>	\$	(0.00962)	\$	(0.00964)	\$	(0.00977)	\$	(0.01390)	\$	(0.01908)	\$	(0.01636)	\$	0.00056	\$	(0.00268)	\$	(0.00268)
Large AG <sup>8</sup>	\$	(0.00950)	\$	(0.00952)	\$	(0.00965)	\$	(0.01373)	\$	(0.01885)	\$	(0.01616)	\$	0.00056	\$	(0.00265)	\$	(0.00265)
St. Lighting <sup>9</sup>	\$	(0.01200)	\$	(0.01202)	\$	(0.01219)	\$	(0.01733)	\$	(0.02380)	\$	(0.02040)	\$	0.00070	\$	(0.00335)	\$	(0.00335)
Standby - Sec <sup>10</sup>	\$	(0.00981)	\$	(0.00983)	\$	(0.00996)	\$	(0.01417)	\$	(0.01945)	\$	(0.01668)	\$	0.00057	\$	(0.00274)	\$	(0.00274)
Standby - Pri <sup>10</sup>	\$	(0.00918)	\$	(0.00920)	\$	(0.00932)	\$	(0.01326)	\$	(0.01820)	\$	(0.01560)	\$	0.00054	\$	(0.00256)	\$	(0.00256)
Standby - Sub <sup>10</sup>	\$	(0.00859)	\$	(0.00860)	\$	(0.00872)	\$	(0.01240)	\$	(0.01703)	\$	(0.01460)	\$	0.00050	\$	(0.00240)	\$	(0.00240)