



	1.001		OUCTORAL	Effective : January 1, 202
		CULTURAL		
3CE RATE SCHEDULE	PERIOD	3Cchoice	3Cprime	TIME PERIOD DEFINITIONS
AG-1-A			Summer	- May through October; Winter - November through April
		0.11327	0.12127	
GENERATION CHARGE (\$/KWH)	SUMMER	0.44007	0 40407	All electric usage
	WINTER SUMMER MAX	0.11327	0.12127	All electric usage All electric usage All electric usage
CONNECTED LOAD (\$/HP)	SUMINER MAX	-	-	5
AG-1-B			Summer	- May through October; Winter - November through Apri
GENERATION CHARGE (\$/KWH)		0.13685	0.14485	All electric upogr
GENERATION CHARGE (\$7KWH)	SUMMER WINTER	0.42605	0.1.1.005	All electric usage
		0.13685	0.14485	All electric usage All electric usage All electric usage
DEMAND CHARGE (\$/KW)	SUMMER MAX SUMMER PRIMARY	-	-	
	VOLTAGE DISCOUNT			
				All electric usage
AC 84	(\$/kW)	-	- 	May through October: Winter Nevember through Anvi
AG-RA			Summer	- May through October; Winter - November through Apri 12pm to 6pm, Monday Tuesday Wednesday Of
		0.11951	0.12751	
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	0.11051	0 10751	12pm to 6pm Wednesday Thursday Friday
ŀ	SUMMER OFF-PEAK	0.11951	0.12751	All other hours
ŀ	WINTER PART-PEAK	0.10386	0.11186	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	0.10319	0.11119	All other hours
CONNECTED LOAD (\$/HP)	SUMMER	-	-	All electric usage
AG-RB			Summer	- May through October; Winter - November through Apri
		0.10496	0.11296	12pm to 6pm, Monday Tuesday Wednesday OF
GENERATION CHARGE (\$/KWH)	SUMMER PEAK			12pm to 6pm Wednesday Thursday Friday
	SUMMER OFF-PEAK	0.10496	0.11296	All other hours
	WINTER PART-PEAK	0.09422	0.10222	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	0.09356	0.10156	All other hours
DEMAND CHARGE (\$/KW)	SUMMER MAX	-	-	All electric usage
	SUMMER PEAK	-	-	All electric usage
	SUMMER PRIMARY			All electric usage
	VOLTAGE DISCOUNT MAX	-	-	
AG-VA			Summer	 May through October; Winter - November through Apri
				12pm to 4pm, Monday - Friday Ol
		0.11520	0.12320	1pm to 5pm, Monday - Friday Ol
GENERATION CHARGE (\$/KWH)	SUMMER PEAK			2pm to 6pm, Monday - Friday
	SUMMER OFF-PEAK	0.11520	0.12320	All other hours
	WINTER PART-PEAK	0.10139	0.10939	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	0.10074	0.10874	All other hour
CONNECTED LOAD (\$/HP)	SUMMER	-	-	All electric usage
AG-VB			Summer	- May through October; Winter - November through Apri
				12pm to 4pm, Monday - Friday OF
		0.10491	0.11291	1pm to 5pm, Monday - Friday Of
GENERATION CHARGE (\$/KWH)	SUMMER PEAK			2pm to 6pm, Monday - Friday
	SUMMER OFF-PEAK	0.10491	0.11291	All other hour
	WINTER PART-PEAK	0.09331	0.10131	8:30am to 9:30pm, Monday - Friday
	WINTER OFF-PEAK	0.09265	0.10065	All other hours
DEMAND CHARGE (\$/KW)	SUMMER MAX PEAK	-	-	All electric usage
	SUMMER MAX	-	-	All electric usage
	SUMMER PRIMARY			
	VOLTAGE DISCOUNT	-	-	All electric usage
AG-4-A			Summer	- May through October; Winter - November through Apri
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	0.11700	0.12500	12pm to 6pm, Monday - Friday
	SUMMER OFF-PEAK	0.11700	0.12500	All other hours
ł	WINTER PART-PEAK	0.10404	0.11200	8:30am to 9:30pm, Monday - Friday
ł	WINTER OFF-PEAK	0.10404	0.11204	All other hours
CONNECTED LOAD (\$/HP)	SUMMER	-	-	All electric usage
	Sommen			



Energy	SCE NAI			Effective : January 1, 20
3CE RATE SCHEDULE	PERIOD	3Cchoice	3Cprime	TIME PERIOD DEFINITIONS
NG-4-B			Summer	 May through October; Winter - November through Apri
		0.12507	0.13307	
GENERATION CHARGE (\$/KWH)	SUMMER PEAK			12pm to 6pm, Monday - Frida
	SUMMER OFF-PEAK	0.12507	0.13307	All other hour
	WINTER PART-PEAK	0.11223	0.12023	8:30am to 9:30pm, Monday - Frida
	WINTER OFF-PEAK	0.11160	0.11960	All other hour
DEMAND CHARGE (\$/KW)	SUMMER MAX	-	-	All electric usag
	SUMMER PEAK	-	-	All electric usag
	SUMMER PRIMARY			
	VOLTAGE MAX DISCOUNT	-	-	All electric usag
AG-4-C			Summer	- May through October; Winter - November through Apr
		0.09662	0.10462	
GENERATION CHARGE (\$/KWH)	SUMMER PEAK			12pm to 6pm, Monday - Frida
		0.09662	0.10462	
	SUMMER PART-PEAK	0.00002	0.120 .02	8:30am to 12pm & 6pm to 9:30pm, Monday - Frida
		0.08704	0.09504	9:30pm to 8:30am, Monday - Frida
	SUMMER OFF-PEAK	0.00701	0.05501	All day Saturday, Sunday & holidays
	WINTER PART-PEAK	0.08483	0.09283	8:30am to 9:30pm, Monday - Frida
	WINTER OFF-PEAK	0.08422	0.09222	All other hou
DEMAND CHARGE (\$/KW)	SUMMER PEAK	-	-	12pm to 6pm, Monday - Frida
	SUMMER PART-PEAK	-	-	8:30am to 12pm & 6pm to 9:30pm, Monday - Frida
	SUMMER PRIMARY			12pm to 6pm, Monday - Frida
	VOLTAGE DISCOUNT PEAK	-	-	
				12pm to 6pm, Monday - Frida
	SUMMER TRANSMISSION			izpin to opin, wonday i nat
	VOLTAGE DISCOUNT PEAK	-	-	
	SUMMER TRANSMISSION			8:30am to 12pm & 6pm to 9:30pm, Monday - Frida
	VOLTAGE DISCOUNT PART-			
	PEAK	-	-	
NG-5-A			Summer	 May through October; Winter - November through Apr
		0.12551	0.13351	
GENERATION CHARGE (\$/KWH)	SUMMER PEAK			12pm to 6pm, Monday - Frida
	SUMMER OFF-PEAK	0.12551	0.13351	All other hou
	WINTER PART-PEAK	0.11424	0.12224	8:30am to 9:30pm, Monday - Frida
	WINTER OFF-PEAK	0.11358	0.12158	All other hou
CONNECTED LOAD (\$/HP)	SUMMER	-	-	All electric usag
AG-5-B			Summer	 May through October; Winter - November through Apr
		0.12652	0.13452	
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	0.12052	0.15452	12pm to 6pm, Monday - Frida
	SUMMER OFF-PEAK	0.12652	0.13452	All other hou
	WINTER PART-PEAK	0.11518	0.12318	8:30am to 9:30pm, Monday - Frida
	WINTER OFF-PEAK	0.11456	0.12256	All other hou
DEMAND CHARGE (\$/KW)	SUMMER MAX	-	-	All electric usag
	SUMMER PEAK	-	-	12pm to 6pm, Monday - Frida
	SUMMER PRIMARY			All electric usag
	VOLTAGE DISCOUNT MAX	-	-	
	SUMMER TRANSMISSION			All electric usag



Energy	JCL Nat			Effective : January 1, 20
3CE RATE SCHEDULE	PERIOD	3Cchoice	3Cprime	TIME PERIOD DEFINITIONS
AG-5-C	[Summer	- May through October; Winter - November through Apr
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	0.10357	0.11157	12pm to 6pm, Monday - Frida
	SUMMER PART-PEAK	0.10357	0.11157	8:30am to 12pm & 6pm to 9:30pm, Monday - Frida
	SUMMER OFF-PEAK	0.09742	0.10542	9:30pm to 8:30am, Monday - Frida All day Saturday, Sunday & holidays
	WINTER PART-PEAK	0.09479	0.10279	8:30am to 9:30pm, Monday - Frida
	WINTER OFF-PEAK	0.09407	0.10207	All other hou
DEMAND CHARGE (\$/KW)	SUMMER PEAK	-	-	12pm to 6pm, Monday - Frida
	SUMMER PART-PEAK	-	-	8:30am to 12pm & 6pm to 9:30pm, Monday - Frida
	SUMMER PRIMARY VOLTAGE DISCOUNT PEAK	-	-	12pm to 6pm, Monday - Frida
	SUMMER TRANSMISSION VOLTAGE DISCOUNT PEAK	-	-	12pm to 6pm, Monday - Frida
AG-A-1	[Summer	- June through September; Winter - October through Ma
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	0.24342	0.25142	5pm to 8pm, every da
	SUMMER OFF-PEAK	0.13425	0.14225	All other hou
	WINTER PEAK	0.13123	0.13923	5pm to 8pm, every da
	WINTER OFF-PEAK	0.10710	0.11510	All other hour
AG-A-2			Summer	 June through September; Winter - October through Ma
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	0.24342	0.25142	5pm to 8pm, every da
	SUMMER OFF-PEAK	0.13426	0.14226	All other hou
	WINTER PEAK	0.13123	0.13923	5pm to 8pm, every da
	WINTER OFF-PEAK	0.10710	0.11510	All other hour
AG-B	F		Summer	 June through September; Winter - October through Ma
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	0.26083	0.26883	5pm to 8pm, every da
	SUMMER OFF-PEAK	0.14812	0.15612	All other hou
	WINTER PEAK	0.14323	0.15123	5pm to 8pm, every da
	WINTER OFF-PEAK	0.11924	0.13123	All other hou
AG-C				- June through September; Winter - October through Ma
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	0.16982	0.17782	5pm to 8pm, every da
	SUMMER OFF-PEAK	0.13336	0.14136	All other hou
	WINTER PEAK	0.15171	0.15971	5pm to 8pm, every da
	WINTER OFF-PEAK	0.12015	0.12815	All other hou
DEMAND CHARGE (\$/KW)	SUMMER PEAK	-	-	5pm to 8pm, every da
AG-F-A			Summer	- June through September; Winter - October through Ma
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	0.21219	0.22019	5pm to 8pm, every day that is not off-pea
- (7,	SUMMER OFF-PEAK	0.14169	0.14969	All other hours, Wednesday & Thursday O Saturday & Sunday OR Monday & Frida
	WINTER PEAK	0.13237	0.14037	5pm to 8pm, every day that is not off-pea
	WINTER OFF-PEAK	0.10819	0.11619	All other hours, Wednesday & Thursday O Saturday & Sunday OR Monday & Frida
AG-F-B			Summer	- June through September; Winter - October through Ma
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	0.23129	0.23929	5pm to 8pm, every day that is not off-pea
	SUMMER OFF-PEAK	0.15672	0.16472	All other hours, Wednesday & Thursday O Saturday & Sunday OR Monday & Frida
	WINTER PEAK	0.14567	0.15367	5pm to 8pm, every day that is not off-pea
		0.12141	0.12941	All other hours, Wednesday & Thursday O
	WINTER OFF-PEAK			Saturday & Sunday OR Monday & Frida



Effective : Jar uary 1, 2025

3CE RATE SCHEDULE	PERIOD	3Cchoice	3Cprime	TIME PERIOD DEFINITIONS
AG-F-C			Summer	- June through September; Winter - October through May
GENERATION CHARGE (\$/KWH)	SUMMER PEAK	0.18334	0.19134	5pm to 8pm, every day that is not off-peak
	SUMMER OFF-PEAK	0.14550	0.15350	All other hours, Wednesday & Thursday OF Saturday & Sunday OR Monday & Friday
	WINTER PEAK	0.16516	0.17316	5pm to 8pm, every day that is not off-pea
	WINTER OFF-PEAK	0.13181	0.13981	All other hours, Wednesday & Thursday OF Saturday & Sunday OR Monday & Friday
DEMAND CHARGE (\$/KW)	SUMMER PEAK	-	-	5pm to 8pm, every day that is not off-pea



*Holidays are New Year's Day, President's Day, Memorial Day, Independene Day, Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

**Seasonal Flat Rate enrollment closed on October 31, 2021. Offered as part of 3CE's shift to a Cost-of-Service rate design model, Seasonal Flat Rate enrollment was available to eligible customers with the qualification that these Seasonal Flat Rates would end on January 1, 2025.

POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA)

The Power Charge Indifference Adjustment (PCIA) is a fee collected by PG&E and assessed to customers who receive their electric generation services from another provider. The PCIA is considered an "exit fee" assessed by PG&E to cover costs for departing customers; resources acquired prior to a customer's change in service providers, and to ensure their current customers are "indifferent" to costs associated with the departed customers. PG&E assigns customers a "PCIA Vintage" based on the date a customer's respective community enrolled in alternative service; this date is reset upon reenrollment if a customer opts-out and later re-enrolls in CCCE service. PCIA rates are generally updated by PG&E each January. The PCIA is charged on a per kWh basis based on net monthly usage, and is unaffected by time-of-use.

	Vintage Year																
	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
SMALL COMMERCIAL																	
(A1, A6, B1, B6, TC1)	0.01013	0.01087	0.01098	0.01105	0.01064	0.01058	0.01051	0.01050	0.01015	0.00634	0.00319	0.00306	-0.01804	-0.01821	-0.02082	-0.02607	-0.02201
MEDIUM COMMERCIAL																	
(A10, B10)	0.01063	0.01140	0.01152	0.01160	0.01116	0.01111	0.01103	0.01102	0.01065	0.00665	0.00335	0.00321	-0.01893	-0.01912	-0.02186	-0.02736	-0.02310
E19, B19	0.01007	0.01080	0.01091	0.01098	0.01057	0.01052	0.01044	0.01044	0.01009	0.00630	0.00317	0.00304	-0.01792	-0.01810	-0.02069	-0.02590	-0.02186
STREETLIGHTS	0.00857	0.00920	0.00929	0.00935	0.00900	0.00896	0.00889	0.00889	0.00859	0.00537	0.00271	0.00260	-0.01525	-0.01540	-0.01760	-0.02204	-0.01860
STANDBY	0.00722	0.00774	0.00782	0.00787	0.00758	0.00754	0.00748	0.00748	0.00723	0.00452	0.00228	0.00219	-0.01281	-0.01294	-0.01479	-0.01852	-0.01563
AGRICULTURE	0.00953	0.01022	0.01033	0.01039	0.01000	0.00995	0.00988	0.00988	0.00955	0.00596	0.00300	0.00288	-0.01696	-0.01712	-0.01957	-0.02450	-0.02069
E20S, B20S	0.00957	0.01026	0.01037	0.01044	0.01004	0.00999	0.00992	0.00992	0.00959	0.00599	0.00302	0.00289	-0.01702	-0.01719	-0.01965	-0.02460	-0.02077
E20P, B20P	0.00916	0.00982	0.00993	0.00999	0.00962	0.00957	0.00950	0.00950	0.00918	0.00574	0.00289	0.00277	-0.01630	-0.01646	-0.01881	-0.02355	-0.01988
E20T, B20T	0.00857	0.00920	0.00929	0.00935	0.00900	0.00896	0.00889	0.00889	0.00859	0.00537	0.00271	0.00260	-0.01525	-0.01539	-0.01760	-0.02204	-0.01860
BEV1	0.00885	0.00949	0.00959	0.00965	0.00929	0.00924	0.00918	0.00917	0.00887	0.00554	0.00279	0.00268	-0.01576	-0.01591	-0.01819	-0.02277	-0.01922
BEV2	0.00976	0.01046	0.01057	0.01064	0.01024	0.01019	0.01012	0.01011	0.00978	0.00611	0.00307	0.00295	-0.01737	-0.01754	-0.02005	-0.02510	-0.02119

Franchise Fee (FF)

The Franchise Fee is collected by PG&E to pay for the right to use public streets for running gas and electric service through. This fee is imposed by cities and counties for all customers (including PG&E-only customers) but is collected separately from CCA customers. The Franchise Fee is charged on a per kWh basis, based on net monthly usage and is unaffected by time-of-use, nor will any city or county receive less from the Franchise Fee if they join a Community Choice Energy agency.

	<u>Vintage Year</u>																
	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
SMALL COMMERCIAL																	
(A1, A6, B1, B6, BEV1, TC1)	0.00102	0.00101	0.00101	0.00101	0.00101	0.00101	0.00102	0.00102	0.00102	0.00105	0.00107	0.00107	0.00122	0.00122	0.00124	0.00128	0.00125
MEDIUM COMMERCIAL																	
(A10, B10)	0.00108	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00108	0.00111	0.00113	0.00113	0.00129	0.00129	0.00131	0.00135	0.00132
E19, B19, BEV2	0.00101	0.00100	0.00100	0.00100	0.00101	0.00101	0.00101	0.00101	0.00101	0.00104	0.00106	0.00106	0.00121	0.00121	0.00123	0.00127	0.00124
STREETLIGHTS	0.00086	0.00086	0.00086	0.00085	0.00086	0.00086	0.00086	0.00086	0.00086	0.00088	0.00090	0.00090	0.00103	0.00103	0.00105	0.00108	0.00106
STANDBY	0.00073	0.00072	0.00072	0.00072	0.00072	0.00072	0.00072	0.00073	0.00073	0.00075	0.00076	0.00076	0.00087	0.00087	0.00089	0.00091	0.00089
AGRICULTURE	0.00094	0.00093	0.00093	0.00093	0.00093	0.00093	0.00094	0.00094	0.00094	0.00096	0.00099	0.00099	0.00113	0.00113	0.00115	0.00119	0.00116
E20T, B20T	0.00087	0.00086	0.00086	0.00086	0.00086	0.00086	0.00086	0.00086	0.00087	0.00089	0.00091	0.00091	0.00104	0.00104	0.00106	0.00109	0.00106
E20P, B20P	0.00092	0.00092	0.00091	0.00091	0.00092	0.00092	0.00092	0.00092	0.00092	0.00095	0.00097	0.00097	0.00111	0.00111	0.00112	0.00116	0.00113
E20S, B20S	0.00094	0.00094	0.00094	0.00094	0.00094	0.00094	0.00094	0.00094	0.00094	0.00097	0.00099	0.00099	0.00114	0.00114	0.00116	0.00119	0.00117