

<b>RESIDENTIAL CUSTOMERS</b>				
CCCE RATE SCHEDULE	PERIOD	3Cchoice Rate	3Cprime Rate	TIME PERIOD DEFINITIONS
<b>DOMESTIC</b>				
GENERATION CHARGE (\$/KWH)	YEAR-ROUND ALL	\$ 0.12246	\$ 0.13046	All electric usage
<b>TOU-D-4</b>				
		<b>Summer - June through September; Winter - October through May</b>		
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.26696	\$ 0.27496	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.14246	\$ 0.15046	4pm - 9pm, Saturday, Sunday, & holidays
	SUMMER OFF-PEAK	\$ 0.07675	\$ 0.08475	All other hours
	WINTER MID-PEAK	\$ 0.18965	\$ 0.19765	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.10565	\$ 0.11365	9pm - 8am, every day
	WINTER SUPER-OFF-PEAK	\$ 0.08559	\$ 0.09359	8am - 4pm, every day
<b>TOU-D-5</b>				
		<b>Summer - June through September; Winter - October through May</b>		
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.42757	\$ 0.43557	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.21894	\$ 0.22694	5pm - 8pm, Saturday, Sunday, & holidays
	SUMMER OFF-PEAK	\$ 0.06669	\$ 0.07469	All other hours
	WINTER MID-PEAK	\$ 0.28516	\$ 0.29316	5pm - 8pm, every day
	WINTER OFF-PEAK	\$ 0.10429	\$ 0.11229	8pm - 8am, every day
	WINTER SUPER-OFF-PEAK	\$ 0.07497	\$ 0.08297	8am - 5pm, every day
<b>TOU-D-PRIME</b>				
		<b>Summer - June through September; Winter - October through May</b>		
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.31554	\$ 0.32354	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.11229	\$ 0.12029	4pm - 9pm, Saturday, Sunday, & holidays
	SUMMER OFF-PEAK	\$ 0.07497	\$ 0.08297	All other hours
	WINTER MID-PEAK	\$ 0.27589	\$ 0.28389	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.06336	\$ 0.07136	9pm - 8am, every day
	WINTER SUPER-OFF-PEAK	\$ 0.06336	\$ 0.07136	8am - 4pm, every day
<b>TOU-EV-1</b>				
		<b>Summer - June through September; Winter - October through May</b>		
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.37291	\$ 0.38091	12pm - 9pm, every day
	SUMMER OFF-PEAK	\$ 0.05351	\$ 0.06151	9pm - 12pm, every day
	WINTER ON-PEAK	\$ 0.16699	\$ 0.17499	12pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.06630	\$ 0.07430	9pm - 12pm, every day

\*Holidays are New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas.



# 3CE Rates in SCE Territory

Effective Date: April 1, 2025

## **Wildfire Fund Charge**

The **Wildfire Fund Charge** is a Non-Bypassable charge which supports the California Wildfire Fund. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers. The funds are collected and managed by the Department of Water Resources for potential disbursement to IOUs, such as SCE, if a catastrophic wildfire event occurs.

## **Competition Transition Charge**

The ongoing **Competition Transition Charge (CTC)** recovers the CPUC-approved market price limit for legacy electricity contracts (signed prior to 1998), as well as statutorily authorized costs that are related to restructuring of California's electric industry prior to the energy crisis. These charges are assessed to all customers, including SCE-only customers, but are collected separately for CCA customers and go directly to SCE.

## **Fixed Recovery Charge**

The **Fixed Recovery Charge** is a new charge that SCE uses to repay the SCE issued bonds meant to enable SCE to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers.



# 3CE Rates in SCE Territory

Effective Date: April 1, 2025

Rate Group	WFC (All Vintages)	CTC (All Vintages)	FRC (All Vintages)
Domestic <sup>1</sup>	\$ 0.00595	\$ (0.00058)	\$ 0.00198
GS-1 <sup>2</sup>	\$ 0.00595	\$ (0.00041)	\$ 0.00146
TC-1 <sup>3</sup>	\$ 0.00595	\$ (0.00044)	\$ 0.00227
GS-2 <sup>4</sup>	\$ 0.00595	\$ (0.00043)	\$ 0.00153
TOU-GS-3 <sup>5</sup>	\$ 0.00595	\$ (0.00042)	\$ 0.00124
TOU-8-Sec <sup>6</sup>	\$ 0.00595	\$ (0.00041)	\$ 0.00114
TOU-8-Pri <sup>6</sup>	\$ 0.00595	\$ (0.00040)	\$ 0.00105
TOU-8-Sub <sup>6</sup>	\$ 0.00595	\$ (0.00038)	\$ 0.00057
Small AG <sup>7</sup>	\$ 0.00595	\$ (0.00042)	\$ 0.00146
Large AG <sup>8</sup>	\$ 0.00595	\$ (0.00042)	\$ 0.00111
St. Lighting <sup>9</sup>	\$ 0.00595	\$ (0.00053)	\$ 0.00097
Standby - Sec <sup>10</sup>	\$ 0.00595	\$ (0.00043)	\$ 0.00114
Standby - Pri <sup>10</sup>	\$ 0.00595	\$ (0.00040)	\$ 0.00105

<sup>1</sup> Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU- D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.

<sup>2</sup> Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On- Peak), TOU-EV-7.

<sup>3</sup> Includes Schedules TC-1, Wi-Fi-1, and WTR.

<sup>4</sup> Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.

<sup>5</sup> Includes Schedules TOU-GS-3, TOU-GS-3-RTP

<sup>6</sup> Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.

<sup>7</sup> Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP

<sup>8</sup> Includes Schedules TOU-PA-3, TOU-PA-3-RTP

<sup>9</sup> Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

<sup>10</sup> Includes Schedules TOU-8-RTP-S, and TOU-8-S.



# 3CE Rates in SCE Territory

Effective Date: April 1, 2025

## Generation Municipal Surcharge

The **Generation Municipal Surcharge** is the franchise fee paid to municipalities by all customers to cover the costs of allowing SCE to utilize electrical distribution lines throughout the city property. SCE acts as the collection agency for the GMS. The GMS factor is 0.009261 and is calculated by multiplying the factor by the SCE rate.

## Power Charge Indifference Adjustment

The **Power Charge Indifference Adjustment (PCIA)** is a fee collected by SCE and assessed to customers who receive their electric generation services from another provider. The PCIA is considered an "exit fee" assessed by SCE to cover costs for departing customers; resources acquired prior to a customer's change in service providers, and to ensure their current customers are "indifferent" to costs associated with the departed customers. SCE assigns customers a "PCIA Vintage" based on the date a customer's respective community enrolled in alternative service; this date is reset upon reenrollment if a customer opts-out and later re-enrolls in CCCE service. The PCIA is charged on a per kWh basis based on net monthly usage, and is unaffected by time-of use.

Rate Group	PCIA 2009 Vintage	PCIA 2010 Vintage	PCIA 2011 Vintage	PCIA 2012 Vintage	PCIA 2013 Vintage	PCIA 2014 Vintage	PCIA 2015 Vintage	PCIA 2016 Vintage	PCIA 2017 Vintage
Domestic <sup>1</sup>	\$ 0.00230	\$ 0.00175	\$ 0.00059	\$ 0.00040	\$ 0.00050	\$ (0.00136)	\$ (0.01052)	\$ (0.01207)	\$ (0.01210)
GS-1 <sup>2</sup>	\$ 0.00164	\$ 0.00125	\$ 0.00042	\$ 0.00029	\$ 0.00036	\$ (0.00097)	\$ (0.00751)	\$ (0.00862)	\$ (0.00865)
TC-1 <sup>3</sup>	\$ 0.00174	\$ 0.00133	\$ 0.00045	\$ 0.00030	\$ 0.00038	\$ (0.00103)	\$ (0.00798)	\$ (0.00916)	\$ (0.00919)
GS-2 <sup>4</sup>	\$ 0.00172	\$ 0.00131	\$ 0.00044	\$ 0.00030	\$ 0.00038	\$ (0.00102)	\$ (0.00788)	\$ (0.00904)	\$ (0.00907)
TOU-GS-3 <sup>5</sup>	\$ 0.00167	\$ 0.00127	\$ 0.00043	\$ 0.00029	\$ 0.00037	\$ (0.00099)	\$ (0.00765)	\$ (0.00878)	\$ (0.00880)
TOU-8-Sec <sup>6</sup>	\$ 0.00163	\$ 0.00124	\$ 0.00042	\$ 0.00028	\$ 0.00036	\$ (0.00097)	\$ (0.00746)	\$ (0.00856)	\$ (0.00858)
TOU-8-Pri <sup>6</sup>	\$ 0.00159	\$ 0.00122	\$ 0.00041	\$ 0.00028	\$ 0.00035	\$ (0.00095)	\$ (0.00730)	\$ (0.00838)	\$ (0.00840)
TOU-8-Sub <sup>6</sup>	\$ 0.00151	\$ 0.00115	\$ 0.00039	\$ 0.00026	\$ 0.00033	\$ (0.00089)	\$ (0.00689)	\$ (0.00791)	\$ (0.00793)
Small AG <sup>7</sup>	\$ 0.00169	\$ 0.00129	\$ 0.00043	\$ 0.00029	\$ 0.00037	\$ (0.00100)	\$ (0.00772)	\$ (0.00886)	\$ (0.00888)
Large AG <sup>8</sup>	\$ 0.00167	\$ 0.00127	\$ 0.00043	\$ 0.00029	\$ 0.00037	\$ (0.00099)	\$ (0.00763)	\$ (0.00875)	\$ (0.00877)
St. Lighting <sup>9</sup>	\$ 0.00210	\$ 0.00160	\$ 0.00054	\$ 0.00037	\$ 0.00046	\$ (0.00125)	\$ (0.00963)	\$ (0.01105)	\$ (0.01108)
Standby - Sec <sup>10</sup>	\$ 0.00172	\$ 0.00131	\$ 0.00044	\$ 0.00030	\$ 0.00038	\$ (0.00102)	\$ (0.00787)	\$ (0.00903)	\$ (0.00906)
Standby - Pri <sup>10</sup>	\$ 0.00161	\$ 0.00123	\$ 0.00041	\$ 0.00028	\$ 0.00035	\$ (0.00095)	\$ (0.00736)	\$ (0.00845)	\$ (0.00847)
Standby - Sub <sup>10</sup>	\$ 0.00151	\$ 0.00115	\$ 0.00039	\$ 0.00026	\$ 0.00033	\$ (0.00089)	\$ (0.00689)	\$ (0.00791)	\$ (0.00793)



# 3CE Rates in SCE Territory

Effective Date: April 1, 2025

Rate Group	PCIA 2018 Vintage	PCIA 2019 Vintage	PCIA 2020 Vintage	PCIA 2021 Vintage	PCIA 2022 Vintage	PCIA 2023 Vintage	PCIA 2024 Vintage	PCIA 2025 Vintage
Domestic <sup>1</sup>	\$ (0.01227)	\$ (0.01562)	\$ (0.01343)	\$ (0.01267)	\$ (0.03047)	\$ (0.03047)	\$ (0.02789)	\$ (0.02789)
GS-1 <sup>2</sup>	\$ (0.00877)	\$ (0.01116)	\$ (0.00959)	\$ (0.00906)	\$ (0.02383)	\$ (0.02313)	\$ (0.02313)	\$ (0.02282)
TC-1 <sup>3</sup>	\$ (0.00931)	\$ (0.01186)	\$ (0.01019)	\$ (0.00962)	\$ (0.02282)	\$ (0.02280)	\$ (0.02280)	\$ (0.02236)
GS-2 <sup>4</sup>	\$ (0.00919)	\$ (0.01170)	\$ (0.01006)	\$ (0.00949)	\$ (0.02236)	\$ (0.02216)	\$ (0.02216)	\$ (0.02209)
TOU-GS-3 <sup>5</sup>	\$ (0.00892)	\$ (0.01136)	\$ (0.00977)	\$ (0.00922)	\$ (0.02209)	\$ (0.02181)	\$ (0.02177)	\$ (0.02177)
TOU-8-Sec <sup>6</sup>	\$ (0.00870)	\$ (0.01108)	\$ (0.00952)	\$ (0.00899)	\$ (0.02160)	\$ (0.02160)	\$ (0.02133)	\$ (0.02133)
TOU-8-Pri <sup>6</sup>	\$ (0.00851)	\$ (0.01084)	\$ (0.00932)	\$ (0.00879)	\$ (0.02114)	\$ (0.02114)	\$ (0.01997)	\$ (0.01997)
TOU-8-Sub <sup>6</sup>	\$ (0.00804)	\$ (0.01024)	\$ (0.00880)	\$ (0.00831)	\$ (0.01996)	\$ (0.01996)	\$ (0.01809)	\$ (0.01785)
Small AG <sup>7</sup>	\$ (0.00900)	\$ (0.01147)	\$ (0.00986)	\$ (0.00930)	\$ (0.01783)	\$ (0.01749)	\$ (0.01733)	\$ (0.01728)
Large AG <sup>8</sup>	\$ (0.00890)	\$ (0.01133)	\$ (0.00974)	\$ (0.00919)	\$ (0.01703)	\$ (0.01690)	\$ (0.01668)	\$ (0.01653)
St. Lighting <sup>9</sup>	\$ (0.01123)	\$ (0.01430)	\$ (0.01229)	\$ (0.01160)	\$ (0.01613)	\$ (0.01562)	\$ (0.01561)	\$ (0.01476)
Standby - Sec <sup>10</sup>	\$ (0.00918)	\$ (0.01169)	\$ (0.01005)	\$ (0.00948)	\$ (0.01224)	\$ (0.01208)	\$ (0.01207)	\$ (0.01184)
Standby - Pri <sup>10</sup>	\$ (0.00859)	\$ (0.01094)	\$ (0.00940)	\$ (0.00887)	\$ (0.01173)	\$ (0.01169)	\$ (0.01152)	\$ (0.01144)
Standby - Sub <sup>10</sup>	\$ (0.00804)	\$ (0.01024)	\$ (0.00880)	\$ (0.00830)	\$ (0.01129)	\$ (0.01119)	\$ (0.01057)	\$ (0.01056)