

3CE Rates in SCE Territory

Effective Date: February 15, 2026

RESIDENTIAL CUSTOMERS				
CCCE RATE SCHEDULE	PERIOD	3Cchoice Rate	3Cprime Rate	TIME PERIOD DEFINITIONS
DOMESTIC				
GENERATION CHARGE (\$/KWH)	YEAR-ROUND ALL	\$ 0.11761	\$ 0.12561	All electric usage
TOU-D-4				
Summer - June through September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.25448	\$ 0.26248	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.13441	\$ 0.14241	4pm - 9pm, Saturday, Sunday, & holidays
	SUMMER OFF-PEAK	\$ 0.07360	\$ 0.08160	All other hours
	WINTER MID-PEAK	\$ 0.18077	\$ 0.18877	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.10212	\$ 0.11012	9pm - 8am, every day
	WINTER SUPER-OFF-PEAK	\$ 0.08364	\$ 0.09164	8am - 4pm, every day
TOU-D-5				
Summer - June through September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.41297	\$ 0.42097	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.21262	\$ 0.22062	5pm - 8pm, Saturday, Sunday, & holidays
	SUMMER OFF-PEAK	\$ 0.06285	\$ 0.07085	All other hours
	WINTER MID-PEAK	\$ 0.27710	\$ 0.28510	5pm - 8pm, every day
	WINTER OFF-PEAK	\$ 0.09955	\$ 0.10755	8pm - 8am, every day
	WINTER SUPER-OFF-PEAK	\$ 0.06937	\$ 0.07737	8am - 5pm, every day
TOU-D-PRIME				
Summer - June through September; Winter - October through May				
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.29667	\$ 0.30467	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.10558	\$ 0.11358	4pm - 9pm, Saturday, Sunday, & holidays
	SUMMER OFF-PEAK	\$ 0.07049	\$ 0.07849	All other hours
	WINTER MID-PEAK	\$ 0.26489	\$ 0.27289	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.05958	\$ 0.06758	9pm - 8am, every day
	WINTER SUPER-OFF-PEAK	\$ 0.05958	\$ 0.06758	8am - 4pm, every day

*Holidays are New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas.



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Wildfire Fund Charge

The **Wildfire Fund Charge** is a Non-Bypassable charge which supports the California Wildfire Fund. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers. The funds are collected and managed by the Department of Water Resources for potential disbursement to IOUs, such as SCE, if a catastrophic wildfire event occurs.

Competition Transition Charge

The ongoing **Competition Transition Charge (CTC)** recovers the CPUC-approved market price limit for legacy electricity contracts (signed prior to 1998), as well as statutorily authorized costs that are related to restructuring of California's electric industry prior to the energy crisis. These charges are assessed to all customers, including SCE-only customers, but are collected separately for CCA customers and go directly to SCE.

Fixed Recovery Charge

The **Fixed Recovery Charge** is a new charge that SCE uses to repay the SCE issued bonds meant to enable SCE to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. This charge is assessed to all customers, including SCE-only customers, but is collected separately for CCA customers.



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Rate Group	WFC (All Vintages)	CTC (All Vintages)	FRC (All Vintages)
Domestic ¹	\$ 0.00591	\$ 0.00014	\$ 0.00619
GS-1 ²	\$ 0.00591	\$ 0.00010	\$ 0.00457
TC-1 ³	\$ 0.00591	\$ 0.00011	\$ 0.00633
GS-2 ⁴	\$ 0.00591	\$ 0.00011	\$ 0.00483
TOU-GS-3 ⁵	\$ 0.00591	\$ 0.00010	\$ 0.00400
TOU-8-Sec ⁶	\$ 0.00591	\$ 0.00010	\$ 0.00365
TOU-8-Pri ⁶	\$ 0.00591	\$ 0.00010	\$ 0.00329
TOU-8-Sub ⁶	\$ 0.00591	\$ 0.00009	\$ 0.00194
Small AG ⁷	\$ 0.00591	\$ 0.00010	\$ 0.00486
Large AG ⁸	\$ 0.00591	\$ 0.00010	\$ 0.00371
St. Lighting ⁹	\$ 0.00591	\$ 0.00013	\$ 0.00357
Standby - Sec ¹⁰	\$ 0.00591	\$ 0.00011	\$ 0.00365
Standby - Pri ¹⁰	\$ 0.00591	\$ 0.00010	\$ 0.00329
Standby - Sub ¹⁰	\$ 0.00591	\$ 0.00009	\$ 0.00194

¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU- D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.

² Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On- Peak), TOU-EV-7.

³ Includes Schedules TC-1, Wi-Fi-1, and WTR.

⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.

⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP

⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.

⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP

⁸ Includes Schedules TOU-PA-3, TOU-PA-3-RTP

⁹ Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

¹⁰ Includes Schedules TOU-8-RTP-S, and TOU-8-S.

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Generation Municipal Surcharge

The **Generation Municipal Surcharge** is the franchise fee paid to municipalities by all customers to cover the costs of allowing SCE to utilize electrical distribution lines throughout the city property. SCE acts as the collection agency for the GMS. The GMS factor is 0.009261 and is calculated by multiplying the factor by the SCE rate.

Power Charge Indifference Adjustment

The **Power Charge Indifference Adjustment (PCIA)** is a fee collected by SCE and assessed to customers who receive their electric generation services from another provider. The PCIA is considered an "exit fee" assessed by SCE to cover costs for departing customers; resources acquired prior to a customer's change in service providers, and to ensure their current customers are "indifferent" to costs associated with the departed customers. SCE assigns customers a "PCIA Vintage" based on the date a customer's respective community enrolled in alternative service; this date is reset upon reenrollment if a customer opts-out and later re-enrolls in CCCE service. The PCIA is charged on a per kWh basis based on net monthly usage, and is unaffected by time-of use.

Rate Group	PCIA 2009 Vintage	PCIA 2010 Vintage	PCIA 2011 Vintage	PCIA 2012 Vintage	PCIA 2013 Vintage	PCIA 2014 Vintage	PCIA 2015 Vintage	PCIA 2016 Vintage	PCIA 2017 Vintage
Domestic ¹	\$ 0.01742	\$ 0.02077	\$ 0.02508	\$ 0.02563	\$ 0.02608	\$ 0.02443	\$ 0.02367	\$ 0.02321	\$ 0.02322
GS-1 ²	\$ 0.01245	\$ 0.01484	\$ 0.01792	\$ 0.01832	\$ 0.01863	\$ 0.01746	\$ 0.01691	\$ 0.01658	\$ 0.01659
TC-1 ³	\$ 0.01322	\$ 0.01576	\$ 0.01904	\$ 0.01946	\$ 0.01980	\$ 0.01854	\$ 0.01797	\$ 0.01762	\$ 0.01762
GS-2 ⁴	\$ 0.01305	\$ 0.01556	\$ 0.01879	\$ 0.01920	\$ 0.01954	\$ 0.01830	\$ 0.01773	\$ 0.01739	\$ 0.01739
TOU-GS-3 ⁵	\$ 0.01267	\$ 0.01510	\$ 0.01824	\$ 0.01864	\$ 0.01896	\$ 0.01777	\$ 0.01721	\$ 0.01688	\$ 0.01688
TOU-8-Sec ⁶	\$ 0.01236	\$ 0.01473	\$ 0.01779	\$ 0.01818	\$ 0.01849	\$ 0.01732	\$ 0.01678	\$ 0.01646	\$ 0.01646
TOU-8-Pri ⁶	\$ 0.01209	\$ 0.01441	\$ 0.01740	\$ 0.01779	\$ 0.01810	\$ 0.01695	\$ 0.01642	\$ 0.01610	\$ 0.01611
TOU-8-Sub ⁶	\$ 0.01142	\$ 0.01361	\$ 0.01644	\$ 0.01680	\$ 0.01709	\$ 0.01601	\$ 0.01551	\$ 0.01521	\$ 0.01522
Small AG ⁷	\$ 0.01279	\$ 0.01524	\$ 0.01841	\$ 0.01882	\$ 0.01914	\$ 0.01793	\$ 0.01737	\$ 0.01704	\$ 0.01704
Large AG ⁸	\$ 0.01263	\$ 0.01506	\$ 0.01819	\$ 0.01859	\$ 0.01891	\$ 0.01771	\$ 0.01716	\$ 0.01683	\$ 0.01683
St. Lighting ⁹	\$ 0.01595	\$ 0.01901	\$ 0.02296	\$ 0.02347	\$ 0.02388	\$ 0.02237	\$ 0.02167	\$ 0.02125	\$ 0.02126
Standby - Sec ¹⁰	\$ 0.01304	\$ 0.01554	\$ 0.01877	\$ 0.01918	\$ 0.01952	\$ 0.01828	\$ 0.01771	\$ 0.01737	\$ 0.01737
Standby - Pri ¹⁰	\$ 0.01220	\$ 0.01454	\$ 0.01756	\$ 0.01795	\$ 0.01826	\$ 0.01711	\$ 0.01657	\$ 0.01625	\$ 0.01626
Standby - Sub ¹⁰	\$ 0.01141	\$ 0.01360	\$ 0.01643	\$ 0.01679	\$ 0.01708	\$ 0.01600	\$ 0.01551	\$ 0.01520	\$ 0.01521

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Rate Group	PCIA 2018 Vintage	PCIA 2019 Vintage	PCIA 2020 Vintage	PCIA 2021 Vintage	PCIA 2022 Vintage	PCIA 2023 Vintage	PCIA 2024 Vintage	PCIA 2025 Vintage	PCIA 2026 Vintage
Domestic ¹	\$ 0.02311	\$ 0.02141	\$ 0.02015	\$ 0.02007	\$ 0.02419	\$ 0.02624	\$ 0.01175	\$ (0.00644)	\$ (0.00644)
GS-1 ²	\$ 0.01651	\$ 0.01530	\$ 0.01440	\$ 0.01434	\$ 0.01728	\$ 0.01875	\$ 0.00839	\$ (0.00460)	\$ (0.00460)
TC-1 ³	\$ 0.01754	\$ 0.01625	\$ 0.01530	\$ 0.01523	\$ 0.01836	\$ 0.01992	\$ 0.00892	\$ (0.00489)	\$ (0.00489)
GS-2 ⁴	\$ 0.01731	\$ 0.01604	\$ 0.01510	\$ 0.01503	\$ 0.01812	\$ 0.01966	\$ 0.00880	\$ (0.00482)	\$ (0.00482)
TOU-GS-3 ⁵	\$ 0.01680	\$ 0.01557	\$ 0.01465	\$ 0.01459	\$ 0.01759	\$ 0.01908	\$ 0.00854	\$ (0.00468)	\$ (0.00468)
TOU-8-Sec ⁶	\$ 0.01639	\$ 0.01518	\$ 0.01429	\$ 0.01423	\$ 0.01715	\$ 0.01861	\$ 0.00833	\$ (0.00457)	\$ (0.00457)
TOU-8-Pri ⁶	\$ 0.01603	\$ 0.01486	\$ 0.01398	\$ 0.01392	\$ 0.01679	\$ 0.01821	\$ 0.00815	\$ (0.00447)	\$ (0.00447)
TOU-8-Sub ⁶	\$ 0.01515	\$ 0.01403	\$ 0.01321	\$ 0.01315	\$ 0.01586	\$ 0.01720	\$ 0.00770	\$ (0.00422)	\$ (0.00422)
Small AG ⁷	\$ 0.01696	\$ 0.01572	\$ 0.01479	\$ 0.01473	\$ 0.01776	\$ 0.01926	\$ 0.00862	\$ (0.00473)	\$ (0.00473)
Large AG ⁸	\$ 0.01675	\$ 0.01552	\$ 0.01461	\$ 0.01455	\$ 0.01754	\$ 0.01902	\$ 0.00852	\$ (0.00467)	\$ (0.00467)
St. Lighting ⁹	\$ 0.02115	\$ 0.01960	\$ 0.01845	\$ 0.01837	\$ 0.02215	\$ 0.02402	\$ 0.01076	\$ (0.00590)	\$ (0.00590)
Standby - Sec ¹⁰	\$ 0.01729	\$ 0.01602	\$ 0.01508	\$ 0.01502	\$ 0.01810	\$ 0.01964	\$ 0.00879	\$ (0.00482)	\$ (0.00482)
Standby - Pri ¹⁰	\$ 0.01618	\$ 0.01499	\$ 0.01411	\$ 0.01405	\$ 0.01694	\$ 0.01837	\$ 0.00823	\$ (0.00451)	\$ (0.00451)
Standby - Sub ¹⁰	\$ 0.01514	\$ 0.01403	\$ 0.01320	\$ 0.01315	\$ 0.01585	\$ 0.01719	\$ 0.00770	\$ (0.00422)	\$ (0.00422)