

Effective Date: April 1, 2025

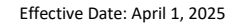
3CE Rates in SCE Territory

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CCCE RATE SCHEDULE	PERIOD	3Cchoice SEC Voltage	3Cchoice PRI Voltage	3Cchoice SUB Voltage	3Cprime SEC Voltage	3Cprime PRI Voltage	3Cprime SUB Voltage	TIME PERIOD DEFINITIONS
TOU-PA-2-E		Summer - June through September; Winter - October through May						
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.38509	\$ 0.35342	\$ 0.35175	\$ 0.39309	\$ 0.36142	\$ 0.35975	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.10431	\$ 0.10173	\$ 0.10006	\$ 0.11231	\$ 0.10973	\$ 0.10806	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.06903	\$ 0.07010	\$ 0.06843	\$ 0.07703	\$ 0.07810	\$ 0.07643	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.10372	\$ 0.10120	\$ 0.09953	\$ 0.11172	\$ 0.10920	\$ 0.10753	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.08254	\$ 0.08221	\$ 0.08054	\$ 0.09054	\$ 0.09021	\$ 0.08854	9pm - 8am, every day
	WINTER SUPER-OFF-PEAK	\$ 0.07048	\$ 0.07140	\$ 0.06973	\$ 0.07848	\$ 0.07940	\$ 0.07773	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50KV (\$/kWh)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219KV (\$/kWh)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220KV (\$/kWh)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	All electric usage
DEMAND CHARGE (\$/KW)	YEAR ROUND WIND MACHINE CREDIT (\$/kW)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	All electric usage
TOU-PA-2-E5		Summer - June through September; Winter - October through May						
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.64122	\$ 0.58259	\$ 0.58092	\$ 0.64922	\$ 0.59059	\$ 0.58892	5pm - 8pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.21512	\$ 0.20091	\$ 0.19924	\$ 0.22312	\$ 0.20891	\$ 0.20724	5pm - 8pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.06475	\$ 0.06621	\$ 0.06455	\$ 0.07275	\$ 0.07421	\$ 0.07255	8pm - 5pm, every day
	WINTER MID-PEAK	\$ 0.10427	\$ 0.10162	\$ 0.09995	\$ 0.11227	\$ 0.10962	\$ 0.10795	5pm - 8pm, every day
	WINTER OFF-PEAK	\$ 0.08297	\$ 0.08254	\$ 0.08087	\$ 0.09097	\$ 0.09054	\$ 0.08887	8pm - 8am, every day
	WINTER SUPER-OFF-PEAK	\$ 0.07085	\$ 0.07168	\$ 0.07001	\$ 0.07885	\$ 0.07968	\$ 0.07801	8am - 5pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50KV (\$/kWh)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219KV (\$/kWh)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220KV (\$/kWh)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	All electric usage
DEMAND CHARGE (\$/KW)	YEAR ROUND WIND MACHINE CREDIT (\$/kW)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	All electric usage
TOU-PA-3-D		Summer - June through September; Winter - October through May						
GENERATION CHARGE (\$/KWH)	SUMMER ON-PEAK	\$ 0.24461	\$ 0.24229	\$ 0.26085	\$ 0.25261	\$ 0.25029	\$ 0.26885	4pm - 9pm, Monday - Friday
	SUMMER MID-PEAK	\$ 0.09291	\$ 0.09194	\$ 0.08896	\$ 0.10091	\$ 0.09994	\$ 0.09696	4pm - 9pm, Saturday, Sunday, & holidays*
	SUMMER OFF-PEAK	\$ 0.06155	\$ 0.06058	\$ 0.06152	\$ 0.06955	\$ 0.06858	\$ 0.06952	9pm - 4pm, every day
	WINTER MID-PEAK	\$ 0.10142	\$ 0.10018	\$ 0.11066	\$ 0.10942	\$ 0.10818	\$ 0.11866	4pm - 9pm, every day
	WINTER OFF-PEAK	\$ 0.07927	\$ 0.07830	\$ 0.07703	\$ 0.08727	\$ 0.08630	\$ 0.08503	9pm - 8am, every day
	WINTER SUPER-OFF-PEAK	\$ 0.04169	\$ 0.04072	\$ 0.04414	\$ 0.04969	\$ 0.04872	\$ 0.05214	8am - 4pm, every day
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 2-50KV (\$/kWh)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 51-219KV (\$/kWh)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	All electric usage
	YEAR ROUND VOLTAGE DISCOUNT - ENERGY 220KV (\$/kWh)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	All electric usage
DEMAND CHARGE (\$/KW)	SUMMER ON-PEAK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4pm - 9pm, Monday - Friday
	WINTER MID-PEAK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4pm - 9pm, every day
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 2-50KV (\$/kW)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 51-219KV (\$/kW)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4pm - 9pm, Monday - Friday
	SUMMER ON-PEAK AND WINTER MID-PEAK (WEEKDAYS) VOLTAGE DISCOUNT - DEMAND 220KV (\$/kW)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4pm - 9pm, Monday - Friday

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3CE Rates in SCE Territory

Effective Date: January 1, 2026

Wildfire Fund Charge

The **Wildfire Fund Charge** is a Non Bypassable charge which supports the California Wildfire Fund. This charge is assessed to all customers, including SCE only customers, but is collected separately for CCA customers. The funds are collected and managed by the Department of Water Resources for potential disbursement to IOUs, such as SCE, if a catastrophic wildfire event occurs.

Competition Transition Charge

The ongoing **Competition Transition Charge (CTC)** recovers the CPUC-approved market price limit for legacy electricity contracts (signed prior to 1998), as well as statutorily authorized costs that are related to restructuring of California's electric industry prior to the energy crisis. These charges are assessed to all customers, including SCE-only customers, but are collected separately for CCA customers and go directly to SCE.

Fixed Recovery Charge

The **Fixed Recovery Charge** is a new charge that SCE uses to repay the SCE issued bonds meant to enable SCE to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. This charge is assessed to all customers, including SCE only customers, but is collected separately for CCA customers.



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Rate Group	WFC (All Vintages)	CTC (All Vintages)	FRC (All Vintages)
Domestic ¹	\$ 0.00591	\$ 0.00014	\$ 0.00619
GS-1 ²	\$ 0.00591	\$ 0.00010	\$ 0.00457
TC-1 ³	\$ 0.00591	\$ 0.00011	\$ 0.00633
GS-2 ⁴	\$ 0.00591	\$ 0.00011	\$ 0.00483
TOU-GS-3 ⁵	\$ 0.00591	\$ 0.00010	\$ 0.00400
TOU-8-Sec ⁶	\$ 0.00591	\$ 0.00010	\$ 0.00365
TOU-8-Pri ⁶	\$ 0.00591	\$ 0.00010	\$ 0.00329
TOU-8-Sub ⁶	\$ 0.00591	\$ 0.00009	\$ 0.00194
Small AG ⁷	\$ 0.00591	\$ 0.00010	\$ 0.00486
Large AG ⁸	\$ 0.00591	\$ 0.00010	\$ 0.00371
St. Lighting ⁹	\$ 0.00591	\$ 0.00013	\$ 0.00357
Standby - Sec ¹⁰	\$ 0.00591	\$ 0.00011	\$ 0.00365
Standby - Pri ¹⁰	\$ 0.00591	\$ 0.00010	\$ 0.00329
Standby - Sub ¹⁰	\$ 0.00591	\$ 0.00009	\$ 0.00194

¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU- D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.

² Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On- Peak), TOU-EV-7.

³ Includes Schedules TC-1, Wi-Fi-1, and WTR.

⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.

⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP

⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.

⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP

⁸ Includes Schedules TOU-PA-3, TOU-PA-3-RTP

⁹ Includes Schedules AL-2(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

¹⁰ Includes Schedules TOU-8-RTP-S, and TOU-8-S.



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Generation Municipal Surcharge

The **Generation Municipal Surcharge** is the franchise fee paid to municipalities by all customers to cover the costs of allowing SCE to utilize electrical distribution lines throughout the city property. SCE acts as the collection agency for the GMS. The GMS factor is 0.009261 and is calculated by multiplying the factor by the SCE rate.

Power Charge Indifference Adjustment

The **Power Charge Indifference Adjustment (PCIA)** is a fee collected by SCE and assessed to customers who receive their electric generation services from another provider. The PCIA is considered an "exit fee" assessed by SCE to cover costs for departing customers; resources acquired prior to a customer's change in service providers, and to ensure their current customers are "indifferent" to costs associated with the departed customers. SCE assigns customers a "PCIA Vintage" based on the date a customer's respective community enrolled in alternative service; this date is reset upon reenrollment if a customer opts-out and later re-enrolls in CCCE service. The PCIA is charged on a per kWh basis based on net monthly usage, and is unaffected by time-of use.

Rate Group	PCIA 2009 Vintage	PCIA 2010 Vintage	PCIA 2011 Vintage	PCIA 2012 Vintage	PCIA 2013 Vintage	PCIA 2014 Vintage	PCIA 2015 Vintage	PCIA 2016 Vintage	PCIA 2017 Vintage
Domestic ¹	\$ 0.01742	\$ 0.02077	\$ 0.02508	\$ 0.02563	\$ 0.02608	\$ 0.02443	\$ 0.02367	\$ 0.02321	\$ 0.02322
GS-1 ²	\$ 0.01245	\$ 0.01484	\$ 0.01792	\$ 0.01832	\$ 0.01863	\$ 0.01746	\$ 0.01691	\$ 0.01658	\$ 0.01659
TC-1 ³	\$ 0.01322	\$ 0.01576	\$ 0.01904	\$ 0.01946	\$ 0.01980	\$ 0.01854	\$ 0.01797	\$ 0.01762	\$ 0.01762
GS-2 ⁴	\$ 0.01305	\$ 0.01556	\$ 0.01879	\$ 0.01920	\$ 0.01954	\$ 0.01830	\$ 0.01773	\$ 0.01739	\$ 0.01739
TOU-GS-3 ⁵	\$ 0.01267	\$ 0.01510	\$ 0.01824	\$ 0.01864	\$ 0.01896	\$ 0.01777	\$ 0.01721	\$ 0.01688	\$ 0.01688
TOU-8-Sec ⁶	\$ 0.01236	\$ 0.01473	\$ 0.01779	\$ 0.01818	\$ 0.01849	\$ 0.01732	\$ 0.01678	\$ 0.01646	\$ 0.01646
TOU-8-Pri ⁶	\$ 0.01209	\$ 0.01441	\$ 0.01740	\$ 0.01779	\$ 0.01810	\$ 0.01695	\$ 0.01642	\$ 0.01610	\$ 0.01611
TOU-8-Sub ⁶	\$ 0.01142	\$ 0.01361	\$ 0.01644	\$ 0.01680	\$ 0.01709	\$ 0.01601	\$ 0.01551	\$ 0.01521	\$ 0.01522
Small AG ⁷	\$ 0.01279	\$ 0.01524	\$ 0.01841	\$ 0.01882	\$ 0.01914	\$ 0.01793	\$ 0.01737	\$ 0.01704	\$ 0.01704
Large AG ⁸	\$ 0.01263	\$ 0.01506	\$ 0.01819	\$ 0.01859	\$ 0.01891	\$ 0.01771	\$ 0.01716	\$ 0.01683	\$ 0.01683
St. Lighting ⁹	\$ 0.01595	\$ 0.01901	\$ 0.02296	\$ 0.02347	\$ 0.02388	\$ 0.02237	\$ 0.02167	\$ 0.02125	\$ 0.02126
Standby - Sec ¹⁰	\$ 0.01304	\$ 0.01554	\$ 0.01877	\$ 0.01918	\$ 0.01952	\$ 0.01828	\$ 0.01771	\$ 0.01737	\$ 0.01737
Standby - Pri ¹⁰	\$ 0.01220	\$ 0.01454	\$ 0.01756	\$ 0.01795	\$ 0.01826	\$ 0.01711	\$ 0.01657	\$ 0.01625	\$ 0.01626
Standby - Sub ¹⁰	\$ 0.01141	\$ 0.01360	\$ 0.01643	\$ 0.01679	\$ 0.01708	\$ 0.01600	\$ 0.01551	\$ 0.01520	\$ 0.01521



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Rate Group	PCIA 2018 Vintage	PCIA 2019 Vintage	PCIA 2020 Vintage	PCIA 2021 Vintage	PCIA 2022 Vintage	PCIA 2023 Vintage	PCIA 2024 Vintage	PCIA 2025 Vintage	PCIA 2026 Vintage
Domestic ¹	\$ 0.02311	\$ 0.02141	\$ 0.02015	\$ 0.02007	\$ 0.02419	\$ 0.02624	\$ 0.01175	\$ (0.00644)	\$ (0.00644)
GS-1 ²	\$ 0.01651	\$ 0.01530	\$ 0.01440	\$ 0.01434	\$ 0.01728	\$ 0.01875	\$ 0.00839	\$ (0.00460)	\$ (0.00460)
TC-1 ³	\$ 0.01754	\$ 0.01625	\$ 0.01530	\$ 0.01523	\$ 0.01836	\$ 0.01992	\$ 0.00892	\$ (0.00489)	\$ (0.00489)
GS-2 ⁴	\$ 0.01731	\$ 0.01604	\$ 0.01510	\$ 0.01503	\$ 0.01812	\$ 0.01966	\$ 0.00880	\$ (0.00482)	\$ (0.00482)
TOU-GS-3 ⁵	\$ 0.01680	\$ 0.01557	\$ 0.01465	\$ 0.01459	\$ 0.01759	\$ 0.01908	\$ 0.00854	\$ (0.00468)	\$ (0.00468)
TOU-8-Sec ⁶	\$ 0.01639	\$ 0.01518	\$ 0.01429	\$ 0.01423	\$ 0.01715	\$ 0.01861	\$ 0.00833	\$ (0.00457)	\$ (0.00457)
TOU-8-Pri ⁶	\$ 0.01603	\$ 0.01486	\$ 0.01398	\$ 0.01392	\$ 0.01679	\$ 0.01821	\$ 0.00815	\$ (0.00447)	\$ (0.00447)
TOU-8-Sub ⁶	\$ 0.01515	\$ 0.01403	\$ 0.01321	\$ 0.01315	\$ 0.01586	\$ 0.01720	\$ 0.00770	\$ (0.00422)	\$ (0.00422)
Small AG ⁷	\$ 0.01696	\$ 0.01572	\$ 0.01479	\$ 0.01473	\$ 0.01776	\$ 0.01926	\$ 0.00862	\$ (0.00473)	\$ (0.00473)
Large AG ⁸	\$ 0.01675	\$ 0.01552	\$ 0.01461	\$ 0.01455	\$ 0.01754	\$ 0.01902	\$ 0.00852	\$ (0.00467)	\$ (0.00467)
St. Lighting ⁹	\$ 0.02115	\$ 0.01960	\$ 0.01845	\$ 0.01837	\$ 0.02215	\$ 0.02402	\$ 0.01076	\$ (0.00590)	\$ (0.00590)
Standby - Sec ¹⁰	\$ 0.01729	\$ 0.01602	\$ 0.01508	\$ 0.01502	\$ 0.01810	\$ 0.01964	\$ 0.00879	\$ (0.00482)	\$ (0.00482)
Standby - Pri ¹⁰	\$ 0.01618	\$ 0.01499	\$ 0.01411	\$ 0.01405	\$ 0.01694	\$ 0.01837	\$ 0.00823	\$ (0.00451)	\$ (0.00451)
Standby - Sub ¹⁰	\$ 0.01514	\$ 0.01403	\$ 0.01320	\$ 0.01315	\$ 0.01585	\$ 0.01719	\$ 0.00770	\$ (0.00422)	\$ (0.00422)