



FINANCIAL REPORT

**Fiscal Year to Date
As of December 31, 2025**

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ACCOUNTANTS' COMPILATION REPORT

Board of Directors
Central Coast Community Energy

Management is responsible for the accompanying financial statements of Central Coast Community Energy (a California Joint Powers Authority) which comprise the statement of net position as of December 31, 2025, and the related statement of revenues, expenses, and changes in net position, and the statement of cash flows for the three months then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Central Coast Community Energy's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA
January 30, 2026

CENTRAL COAST COMMUNITY ENERGY
STATEMENT OF NET POSITION
As of December 31, 2025

ASSETS

Current assets	
Cash and cash equivalents - unrestricted	\$ 145,051,081
Cash - restricted	2,963,358
Accounts receivable, net of allowance	46,290,964
Accrued revenue	34,604,668
Other receivables	1,349,011
Investments	85,498,426
Prepaid expenses	459,958
Deposits	32,483,449
Loan receivable	196,118
Total current assets	<u>348,897,033</u>
Noncurrent assets	
Investments	10,016,650
Deposits	36,204
Loan receivable	1,037,262
Capital assets, net of depreciation and amortization	6,723,805
Total noncurrent assets	<u>17,813,921</u>
Total assets	<u>366,710,954</u>

LIABILITIES

Current liabilities	
Accrued cost of electricity	47,928,866
Accounts payable	689,028
Other accrued liabilities	3,722,439
User taxes and energy surcharges due to other governments	2,100,232
Security deposits - energy suppliers	2,376,000
Lease liability	358,352
Total current liabilities	<u>57,174,917</u>
Noncurrent liabilities	
Security deposits - energy suppliers	11,951,550
Lease liability	399,021
Total noncurrent liabilities	<u>12,350,571</u>
Total liabilities	<u>69,525,488</u>

NET POSITION

Net investment in capital assets	5,901,446
Restricted for security collateral	2,963,358
Unrestricted	288,320,662
Total net position	<u>\$ 297,185,466</u>

CENTRAL COAST COMMUNITY ENERGY

**STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION**

Three Months Ended December 31, 2025

OPERATING REVENUES

Electricity sales, net	\$ 157,274,625
Other income	22,044
Total operating revenues	<u>157,296,669</u>

OPERATING EXPENSES

Cost of electricity	114,908,908
Contract services	3,162,638
Staff compensation	3,236,673
Program incentives	3,039,342
Other operating expenses	846,653
Depreciation and amortization	161,742
Total operating expenses	<u>125,355,956</u>
Operating income (loss)	<u>31,940,713</u>

NONOPERATING REVENUES (EXPENSES)

Investment income	2,560,501
Interest expense	(9,153)
Nonoperating revenues (expenses)	<u>2,551,348</u>

CHANGE IN NET POSITION

	34,492,061
Net position at beginning of period	<u>262,693,405</u>
Net position at end of period	<u>\$ 297,185,466</u>

CENTRAL COAST COMMUNITY ENERGY

STATEMENT OF CASH FLOWS Three Months Ended December 31, 2025

CASH FLOWS FROM OPERATING ACTIVITIES

Receipts from customers	\$ 182,011,965
Receipts from wholesale sales and other operating revenue	6,171,905
Receipts of deposits and collateral	13,073,952
Payments to suppliers for electricity	(151,252,270)
Payments for other goods and services	(4,223,399)
Payments of deposits and collateral	(17,363,542)
Payments for program incentives	(3,735,638)
Payments for staff compensation	(3,289,395)
Payments of taxes and energy surcharges to other governments	(2,950,749)
Net cash provided by operating activities	<u>18,442,829</u>

CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES

Payments of lease	(93,472)
Purchases of capital assets	(407,949)
Net cash provided (used) by capital and related financing activities	<u>(501,421)</u>

CASH FLOWS FROM INVESTING ACTIVITIES

Investment income received	1,714,801
Proceeds from sales and maturities of investments	35,650,000
Loan principal received	96,699
Investment purchases	(24,543,108)
Net cash provided (used) by investing activities	<u>12,918,392</u>

Net change in cash and cash equivalents	30,859,800
Cash and cash equivalents at beginning of year	117,154,639
Cash and cash equivalents at end of period	<u>\$ 148,014,439</u>

Reconciliation to the Statement of Net Position

Cash and cash equivalents - unrestricted	\$ 145,051,081
Cash - restricted	2,963,358
Cash and cash equivalents	<u>\$ 148,014,439</u>

NONCASH INVESTING ACTIVITIES

Change in fair value of investments	\$ 932,301
Change in interest income receivable	\$ (86,601)

NONCASH CAPITAL FINANCING ACTIVITIES

Capital acquisitions included in accounts payable and other liabilities	\$ 64,986
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CENTRAL COAST COMMUNITY ENERGY
STATEMENT OF CASH FLOWS (continued)
Three Months Ended December 31, 2025

**RECONCILIATION OF OPERATING INCOME (LOSS) TO NET
CASH PROVIDED BY OPERATING ACTIVITIES**

Operating income (loss)	\$ 31,940,713
Adjustments to reconcile operating income (loss) to net cash provided by operating activities	
Depreciation and amortization expense	161,742
(Increase) decrease in:	
Accounts receivable, net of allowance	16,171,628
Accrued revenue	5,739,642
Other receivables	2,682,041
Prepaid expenses	(5,678)
Deposits	(7,127,816)
Increase (decrease) in:	
Accrued cost of electricity	(32,809,098)
Accounts payable	(2,656,841)
Other accrued liabilities	1,632,949
User taxes and energy surcharges due to other governments	(124,679)
Security deposits - energy suppliers	2,838,226
Net cash provided by operating activities	<u>\$ 18,442,829</u>



ACCOUNTANTS' COMPILATION REPORT

Board of Directors
Central Coast Community Energy

Management is responsible for the accompanying special purpose budgetary comparison schedule of Central Coast Community Energy (a California Joint Powers Authority) for the three months ended December 31, 2025, and for determining that the budgetary basis of accounting is an acceptable financial reporting framework. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statement nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any assurance on this special purpose budgetary comparison statement.

The special purpose statement is prepared in accordance with the budgetary basis of accounting, which is a basis of accounting other than accounting principles generally accepted in the United States of America. This report is intended for the information of the Board of Directors of the Authority.

Management has elected to omit substantially all of the note disclosures required by accounting principles generally accepted in the United States of America in these interim financial statements. Central Coast Community Energy's annual audited financial statements include the note disclosures omitted from these interim statements. If the omitted disclosures were included in these financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA
January 30, 2026

CENTRAL COAST COMMUNITY ENERGY
BUDGETARY COMPARISON SCHEDULE
Current Month and Three Months Ended December 31, 2025

	Current Month				Year-To-Date				Annual	
	Actual	Budget	Variance Favorable (unfavorable)		Actual	Budget	Variance Favorable (unfavorable)		Budget	Annual Budget Less Actual YTD
			Amount	%			Amount	%		
REVENUES AND OTHER SOURCES										
Electricity sales, net	\$ 51,833,630	\$ 49,961,350	\$ 1,872,280	4%	\$ 157,274,625	\$ 145,216,598	\$ 12,058,027	8%	\$ 578,022,716	\$ 420,748,091
Interest and investment returns	929,621	758,333	171,288	23%	2,560,501	2,274,999	285,502	13%	9,100,000	6,539,499
Other income	7,962	6,250	1,712	27%	22,044	18,750	3,294	18%	75,000	52,956
Total revenues and other sources	<u>52,771,213</u>	<u>50,725,933</u>	<u>2,045,280</u>	4%	<u>159,857,170</u>	<u>147,510,347</u>	<u>12,346,823</u>	8%	<u>587,197,716</u>	<u>427,340,546</u>
EXPENDITURES AND OTHER USES										
Current Expenditures										
Cost of energy	26,688,022	46,533,841	19,845,819	43%	115,127,133	147,556,762	32,429,629	22%	534,776,256	419,649,123
Salaries and benefits	1,117,918	1,207,161	89,243	7%	3,236,673	3,530,529	293,856	8%	14,260,774	11,024,101
Services and supplies	2,362,726	3,037,987	675,261	22%	6,923,879	8,797,275	1,873,396	21%	38,160,686	31,236,807
Capital outlay	64,985	100,000	35,015	35%	429,670	300,000	(129,670)	-43%	1,200,000	770,330
Total current expenditures	<u>30,233,651</u>	<u>50,878,989</u>	<u>20,645,338</u>	41%	<u>125,717,355</u>	<u>160,184,566</u>	<u>34,467,211</u>	22%	<u>588,397,716</u>	<u>462,680,361</u>
Surplus (deficit)	<u>\$ 22,537,562</u>	<u>\$ (153,056)</u>	<u>\$ 22,690,618</u>		<u>\$ 34,139,815</u>	<u>\$ (12,674,219)</u>	<u>\$ 46,814,034</u>		<u>\$ (1,200,000)</u>	<u>\$ (35,339,815)</u>

Favorable variances represent revenues exceeding budget or expenditures below budget.

CENTRAL COAST COMMUNITY ENERGY
BUDGET RECONCILIATION TO STATEMENT OF
REVENUES, EXPENSES AND CHANGES IN NET POSITION
Three Months Ended December 31, 2025

CCA Program surplus/(deficit) per budgetary comparison schedule:	\$ 34,139,815
Adjustments needed to reconcile to the changes in net position in the Statement of Revenues, Expenses and Changes in Net Position:	
Add back GASB 87 lease amortization not in operating budget	84,318
Subtract depreciation expense	(161,742)
Add back capital asset acquisitions	<u>429,670</u>
Change in Net Position	<u><u>\$ 34,492,061</u></u>

CENTRAL COAST COMMUNITY ENERGY
Budget Commentary for significant items
October 1, 2025 through December 31, 2025

Budget Item	YTD Variance - Favorable (Unfavorable)	Comment
Electric Sales Revenue, net	8.3%	Sales revenue includes revenues actually billed to customers as well as estimated customer usage during the reporting period that is not yet billed.
Cost of Energy	22.0%	Variances in this category are typically due to (1) timing difference between projected and actual REC deliveries, (2) variance from actual to anticipated market prices, and (3) variance from actual to expected volume used by customers. Cost of energy includes scheduling coordinator fees for budget purposes only.
Salaries and Benefits	8.3%	Staffing expenses are under budget due to the timing of new hires.
Services and Supplies	21.3%	This category includes accounting, IT, technical and other consultants.

CENTRAL COAST COMMUNITY ENERGY
Summary of Accounts Receivable, Net of Bad Debt Allowance
As of December 31, 2025

<u>Current</u>	<u>0 - 30 Days</u>	<u>31 - 60 Days</u>	<u>61 - 90 Days</u>	<u>> 91 Days</u>	<u>A/R Balance</u>
\$ 22,366,603	\$ 13,708,812	\$ 2,998,893	\$ 1,300,469	\$ 5,916,187	\$ 46,290,964